

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-05428
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 78
9. OGRID Number 241333
10. Pool name or Wildcat 40660
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Chevron Midcontinent, L.P.

3. Address of Operator  
6301 Deauville Blvd Midland, Texas 79706

4. Well Location  
Unit Letter D : 661 feet from the North line and 617 feet from the West line  
Section 7 Township 17S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ **P AND A** ☒  
CASING/CEMENT JOB ☐ PNR  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 6/16/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 6/20/23

Conditions of Approval (if any):



P&A Operations Summary - External

Well Name LOVINGTON PADDOCK UNIT 078		Field Name Lovington	Lease Lovington Paddock Unit	Area Central Permian
Business Unit EMC		County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002505428
Basic Well Data				
Current RKB Elevation 3,817.00, 3/7/2023		Original RKB Elevation (ft) 3,817.00	Latitude (°) 32° 51' 17.532" N	Longitude (°) 103° 17' 48.336" W
Start Date	Summary			
8/30/2022	Review JSA, check well fro pressures, Production had 150 PSI, intermediate had 0 PSI and surface had 10 PSI, crew installed new risers on the prodction and T'ed the surface and intermedaite. Crew had to hand dig to expose risers and install them, crew back filled and shut down due to rain.			
9/7/2022	Review JSA and SIF, excavate around concrete pad and break it up, move it to edge of location and flatten out location as best as possible.			
9/8/2022	Review JSA and SIF, bring dirt to locationa and build pad for the rig. shut down and move to next well.			
9/19/2022	Moved in equipment. Held jsa safety meeting. Spot equipment. Rig up service unit. Check pressure on well. Pump down casing with scavenger. Casing pressured up to 700 psi after 40 bls. Check pressure on tubing 700 psi. Flow down tubing and well communicating. Continued circulating well. Shut in and secure well, held debrief meeting.			
9/20/2022	Held jsa safety meeting. Check pressure and monitor. Rig up rod equipment. Work rods and release pump. Pull lay down polish rod and 3-6 ft subs and 1 7/8. Rod string got stuck due to paraffin knife guides falling down hole. Talked with Hayes Thibodeaux. Work rods try to back off rods and ended up parting rods. Pull lay down 55 7/8 spiral guides and 15 3/4 rods. Shut in and secure well, held debrief meeting.			
9/21/2022	Held jsa safety meeting. Check pressure and monitor. Nipple down well. Try pulling tubing, maxed out on pull. Talked with Hayes Thibodeaux (chev-eng). Waited on wire line. Rig up lubricator. Run wire line g/r to 1720 then pull out. Run wire line chemical cutter 2 3/8 and cut at 1710 then pull out. Rig down lubricator. Nipple down well. Nipple up bop. Chart record bop 250 low and 1000 high for 15 minutes, good. Rig up birdbath, floor and tools. Pull lay down 1 jts 2 3/8. Shut in and secure well.			
9/22/2022	Held jsa safety meeting. Check pressure on well and monitor. Pull lay down 56 jts and 10 ft 2 3/8. Waited on work string. Pick up work string with overshot. Run 56 jts 2 3/8 tag at 1750. Latch onto tubing and tac was sheared. Pull lay down 56 jts and 23 ft piece. Back to rods. Change tools back to rods. Shut in and secure well, held debrief meeting.			
9/23/2022	Held jsa safety meeting. Check pressure on well. Work rods, could not free up had to back off rods, good break. Pull lay down 91 3/4 and 68 5/8 rods. Change tools. Pull lay down 131 jts 2 3/8 and used mud bucket. Back to rods. Rig down equipment. Shut in and secure well, held debrief meeting.			
9/26/2022	Held jsa safety meeting. Check pressure on well and monitor. Rig up equipment. Finish stripping tubing and rods 13 jts 2 3/8 and 17 rods and pump. Rig up lubricator. Run set 5 1/2 cibp at 6050 then pull out of hole. Rig down lubricator. Pressure test casing 500 psi for 15 minutes, good. Talked with Hayes Thibodeaux (chev-eng) and Kerry Fortner (NMOCD). Rig down tools, floor and bird bath. Nipple down bop. Nipple up well head. Rig down service unit. Load equipment. Shut down.			
3/5/2023	Road CTU From LPU 60 to LPU 78, Review JSA, Check PSI, Well Surface Well Head Not Ready for CT Unit. Ordered Proper Well Head adapter and Valves for CT Unit. Cont. To Spot In and RU CT Aux. Equipment, Perform Debrief, Review Site Prep Inspection 24 Hours Prior to Move On well.			
3/6/2023	Held safety meeting, checked pressure. MIRU CTU ND WH NU 8-5/8 larking and B-1 flange NU BOPE test BOP TIH w/ CTU tag CIBP at 6031 test casing to 1000 psi Pump mud Spot 25 sx, Class C cement, 1.32 yield, 14.8 ppg: 6031'-5764' (WOC/TAG waved by Kerry) Spot 40 sx, Class C cement, 1.32 yield, 14.8 ppg: 4749'-4324' Spot 25 sx, Class C cement, 1.32 yield, 14.8 ppg: 3990'-3723' Spot 25 sx, Class C cement, 1.32 yield, 14.8 ppg: 2023'-1756' WOC/TAG TOH w/ CTU and flush unit			
3/7/2023	Review JSA, Discuss Chevron Tenant# 7, Review Days Activities. PSI Test CMT Plug, RIH TAG TOC, POH Perf @ 450, Circulate Clean, Perform Bubble Test, Bubble Test Fail, Udate Engineering, Turn Over to Cut and Pull Due to Failed Bubble Test			
6/6/2023	Review JSA, Cont. Road WSU From Todd 2 #12, To LPU 078, RU WSU, NU BOP			
6/7/2023	Review JSA, Cont. ND WD, NU BOP, RIH WL, Cut CSG @ 450 Ft. LD, CSG, RU WL, RIH WL, Perf @ 445, Est. Injection Rate, PSI to 1000, No Rate, Set Up CBL in AM			
6/8/2023	Review JSA, Check PSI, PU 8 5/8 Bit and Scrapper, Set Up for CBL, Run CBL to 450,			
6/9/2023	Review JSA, Check PSI, Perform Bubble Test, Bubble Test Fail on 8 5/8, TAG TOC, TOC @ 545, Update OCD Kerry Foertner, OCD OK Spot 25sx Class C Cement @ 545-390, WOC Overnight, Shut in Well Bore With 500 PSI, BOP Pipe Rams Leaking, Wait on BOP Tech, Change Out Seals, Spot 25sx Class C Cement, LD To 390, Reverse Circulate 10bbls 10lb Brine, WOC Over Night			
6/12/2023	Review JSA, Check PSI, Perform Bubble Test Per SOP, TAG TOC @ 400, Circulate Well Bore 30 BBLS 10lb Brine, Verify Bubble Test, TOH TBG, PU 8 5/8 CIBP, TIH CIBP Set @ 395, Set CIBP, Release Set Tool Circualte 30 BBLS Fresh, Perform Bubble Test Per SOP, Bubble Test Passed, Circulate 100sx Class C Cement 395-Surface, Cement @ Surface, LD TBG, RD P&A Equipment, Prepare to Move From LPU 78 to Lotos 10 Fed 6			

## AS PLUGGED WBD

Created: 04/22/19 By: \_\_\_\_\_  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: Lovington Paddock Unit  
 Field: Lovington  
 Surf. Loc.: 661 FNL & 617 FWL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: \_\_\_\_\_

Well #: 78 St. Lse: \_\_\_\_\_  
 API: 30-025-05428  
 Unit Ltr.: D Section: 7  
 TSHP/Rng: 17S-37E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 TSHP/Rng: \_\_\_\_\_  
 Directions: Lovington, NM  
 Chevno: FA6555

## Surface Casing

Size: 13-3/8  
 Wt., Grd.: 48#  
 Depth: 339'  
 Sxs Cmt: 350  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 17-1/2"

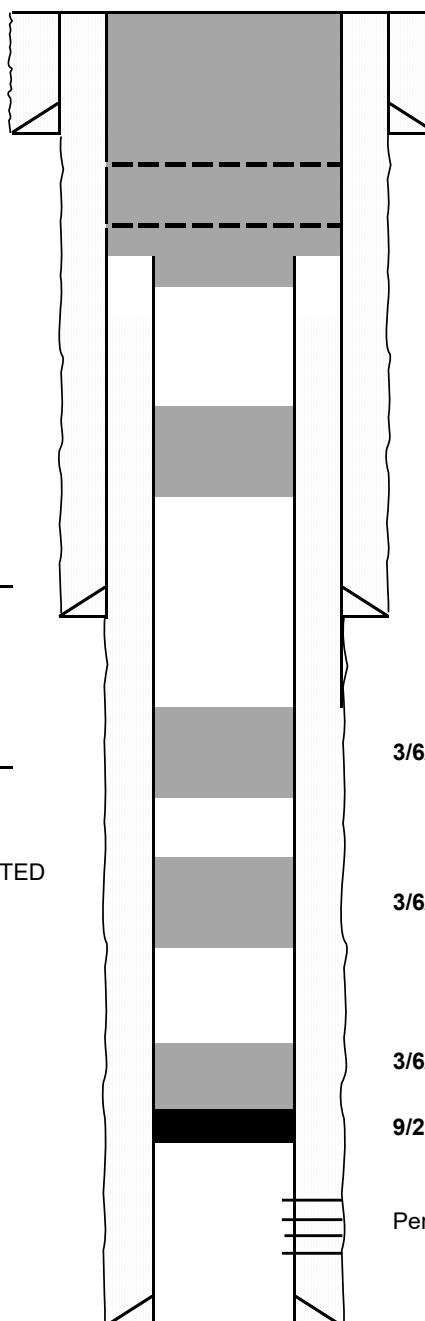
## Intermediate Casing

Size: 8-5/8"  
 Wt., Grd.: 32#  
 Depth: 3388'  
 Sxs Cmt: 1500  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 11"

## Production Casing

Size: 5-1/2"  
 Wt., Grd.: 15.5#  
 Depth: 6365'  
 Sxs Cmt: 750  
 Circulate: No  
 TOC: 720' CALCULATED  
 Hole Size: 7-7/8"

Formation	Top Depth (MD)
Rustler	1,915
Salt	2,023
Tansil	n/a
Seven Rivers	3,420
Queen	3,990
Grayburg	4,468
San Andres	4,749
Glorieta	6,071
Paddock	6,193



6/12/23: Spot 100 sx Class C f/ 395' - 0'

6/9/23: Spot 25 sx Class C f/ 545' - 390'  
tag plug @ 400'

6/8/23: Cut/pull prod csg f/ 450'; spot 35 sx  
Class C f/ 649' - 390'; tag @ 545'

3/6/23: Spot 25 sx Class C f/ 2,023' - 1,756'  
Tag @ 1,794'

KB: \_\_\_\_\_  
 DF: 3,816  
 GL: 3,808  
 Ini. Spud: 10/24/52  
 Ini. Comp.: 01/27/53

3/6/23: Spot 25 sx Class C f/ 3,990' - 3,723'

3/6/23: Spot 40 sx Class C f/ 4,749' - 4,324'

3/6/23: Spot 25 sx Class C f/ 6,050' - 5,764'

9/26/22: Set CIBP @ 6,050'

Perf: 6150' - 6260'

PBTD(est.): 6,370  
 TD: 8,700

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**District IV**  
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COMMENTS

Action 229445

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 229445
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	6/21/2023

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	6/20/2023