

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-38576 and 30-025-42139
5. Indicate Type of Lease
STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
V07530-0001

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [X] Other [ ]
2. Name of Operator
DCP Operating Company, LP
3. Address of Operator
6900 E. Layton Ave, Suite 900, Denver CO 80237
4. Well Location
Unit Letter K; 1980 feet from the South line and 1980 feet from the West line
Section 30 Township 18S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3736 GR

7. Lease Name or Unit Agreement Name
Linam AGI
8. Wells Number 1 and 2
9. OGRID Number 36785
10. Pool name or Wildcat
Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: Monthly Report pursuant to Workover C-103 [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Report for the Month ending April 30, 2023 Pursuant to Workover C-103 for Linam AGI #1 and AGI #2

This is the 132nd monthly submittal of data as agreed between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure and bottom hole data for Linam AGI #1. Since the data for both wells provide the best overall picture of the performance of the AGI system, the data for both wells are analyzed and presented herein even though that analysis is required only on a quarterly basis for AGI #2.

All flow this month continued to be directed to AGI #1. AGI #2 was not used at all this month and had no flow directed to it. Injection parameters being monitored for AGI #1 were as follows (Figures 1, 2, 3, 4): Average Injection Rate 169,829 scf/hr, Average TAG Injection Pressure: 1,612 psig, Average TAG Temperature: 101 °F, Average Annulus Pressure: 39 psig, Average Pressure Differential: 1,572 psig. Bottom hole (BH) sensors provided the average BH pressure for the entire period of 4,534 psig and BH temperature of 131°F (Figures 8 and 9), one degree lower than last month. The BH pressure decreased slightly from last month, in keeping with the generally flat trend with continued use of AGI #1. AGI #1 continued to be used exclusively this month (see Figures 5, 6, 7).

The recorded injection parameters for AGI #2 for the month were: Average Injection Rate 0 scf/hr (AGI #2 was not used this month), Average Injection Pressure: 1,297 psig, Average TAG Temperature: 77°F, Average Annulus Pressure: 339 psig, Average Pressure Differential: 958 psig.

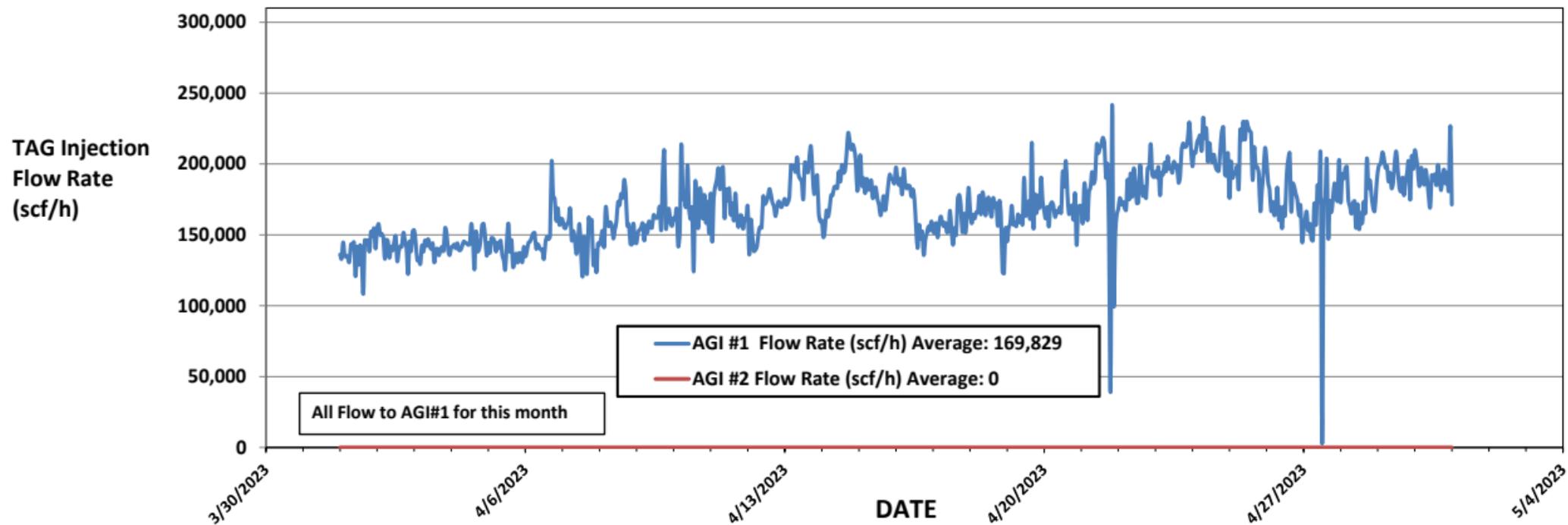
The Linam AGI #1 and AGI #2 wells are serving as a safe, effective and environmentally friendly system to dispose of, and permanently sequester, Class II wastes consisting of H2S and CO2. The Linam AGI Facility permanently sequestered 5,083 Metric Tons of CO2 for this month. The two wells provide the required redundancy to the plant that allows for operation with disposal to either or both wells. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Consultant to DCP Operating Company, LP/ Geolex, Inc. DATE 5/6/2023
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

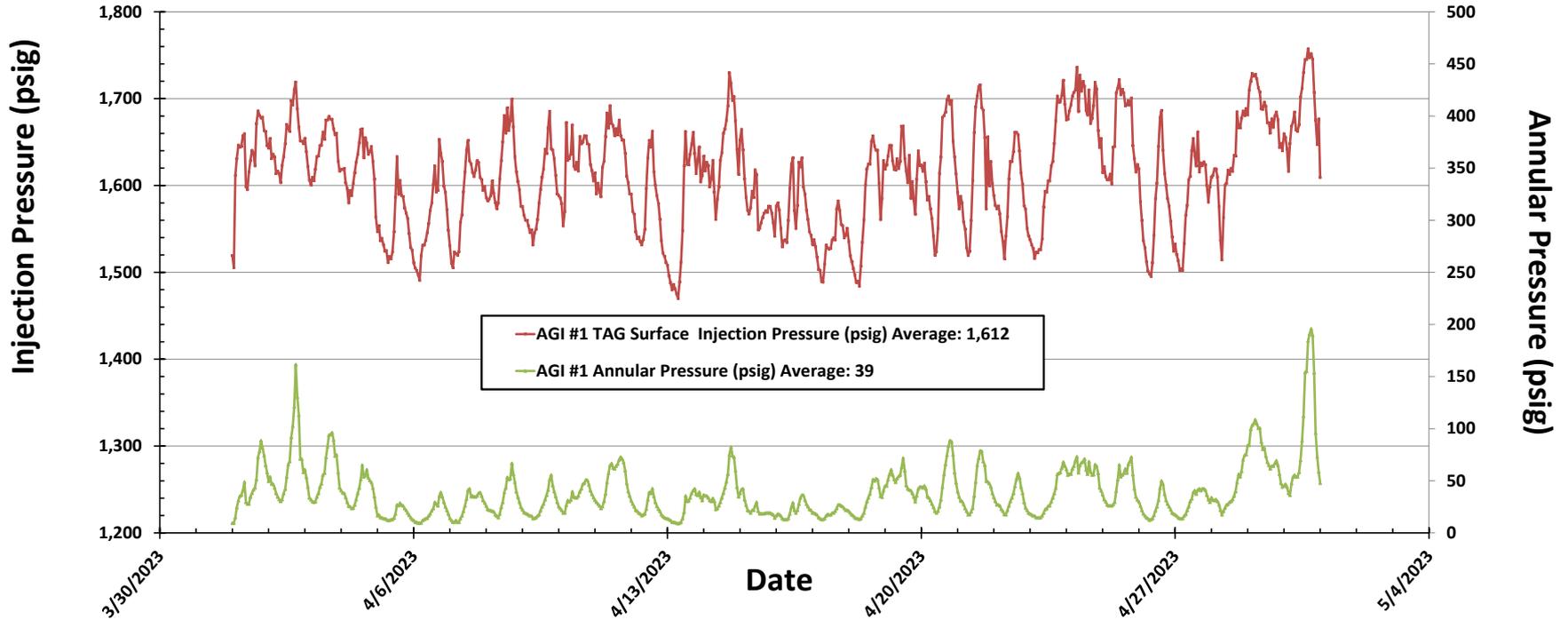
For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_
Conditions of Approval (if any): \_\_\_\_\_

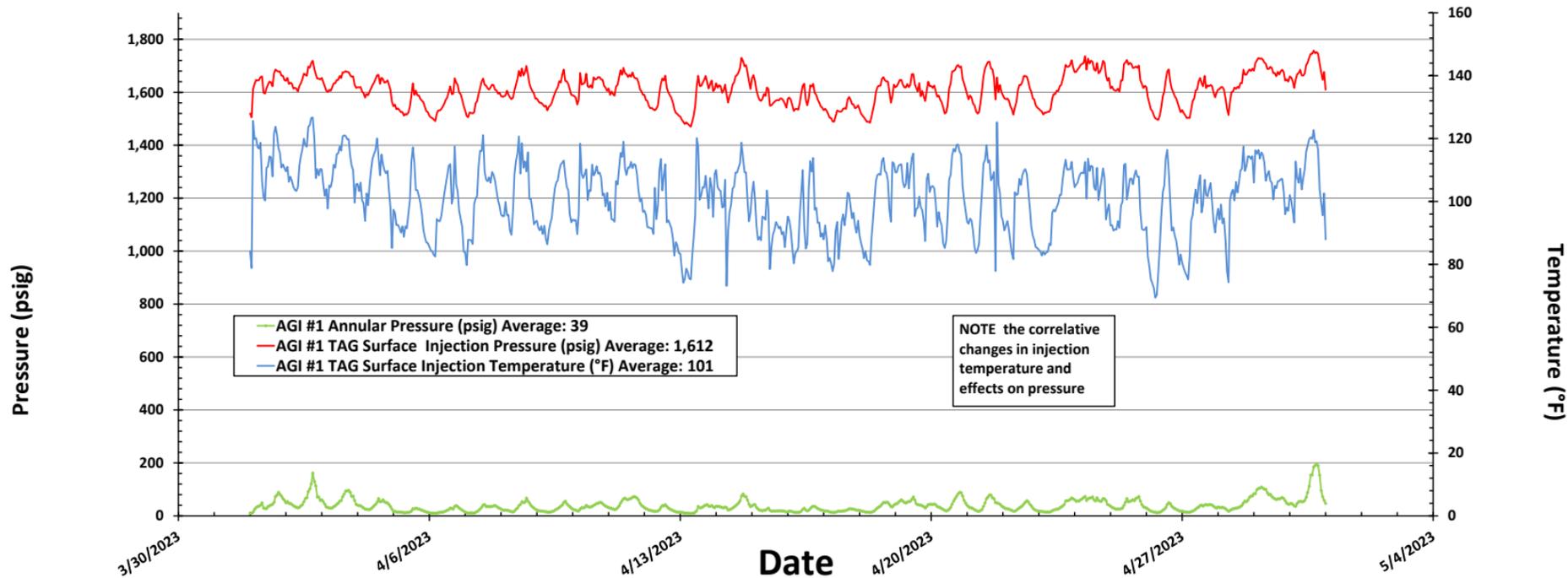
# Figure #1: Linam AGI#1 and #2 Combined TAG Injection Flow Rate



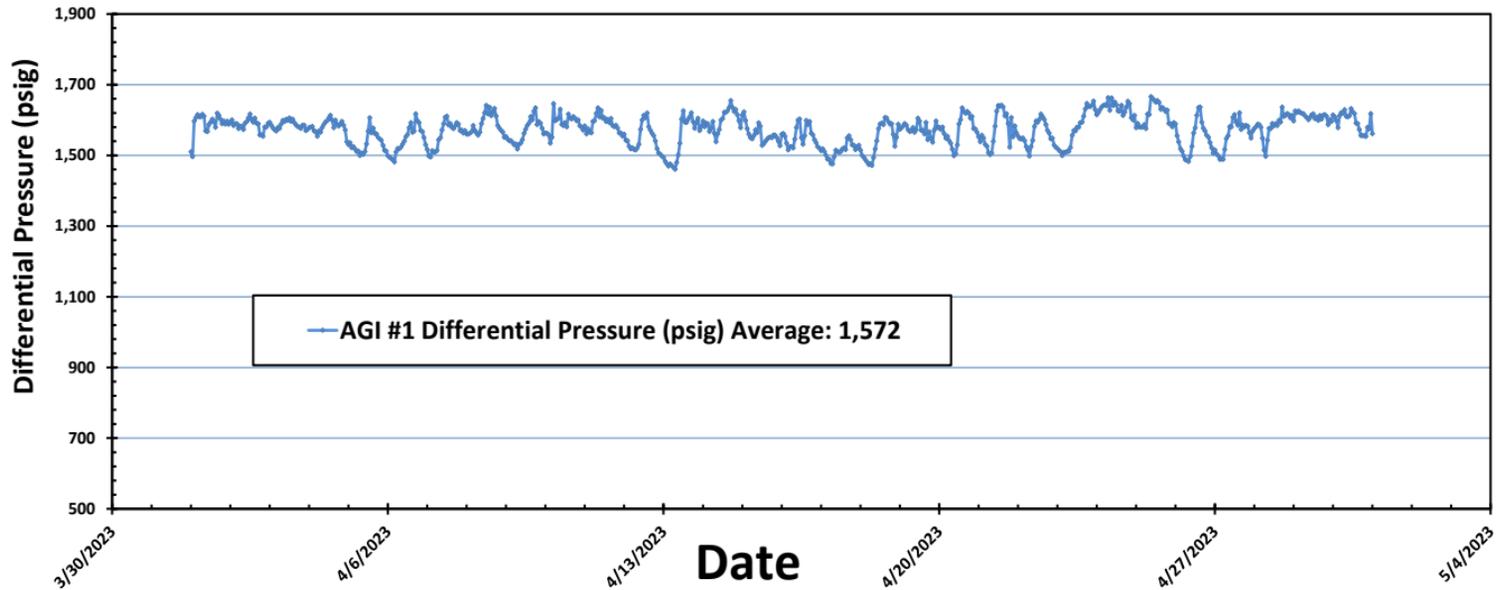
**Figure #2: Linam AGI #1 Surface TAG Injection Pressure and Annular Pressure**



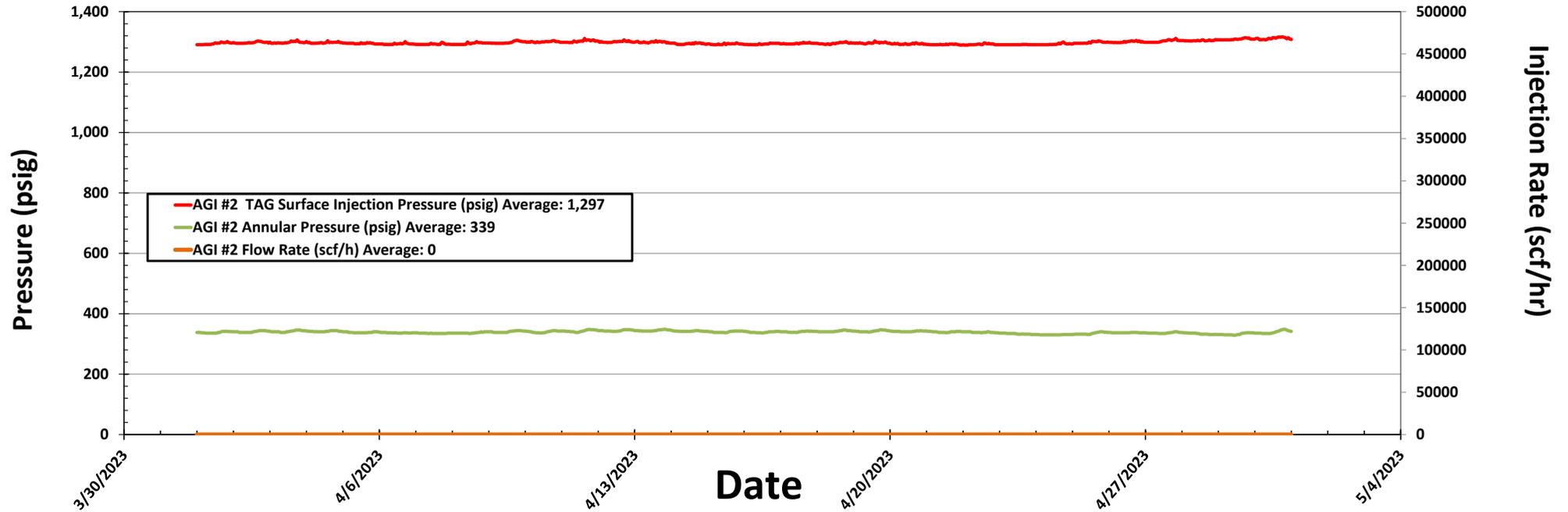
**Figure #3: Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature**



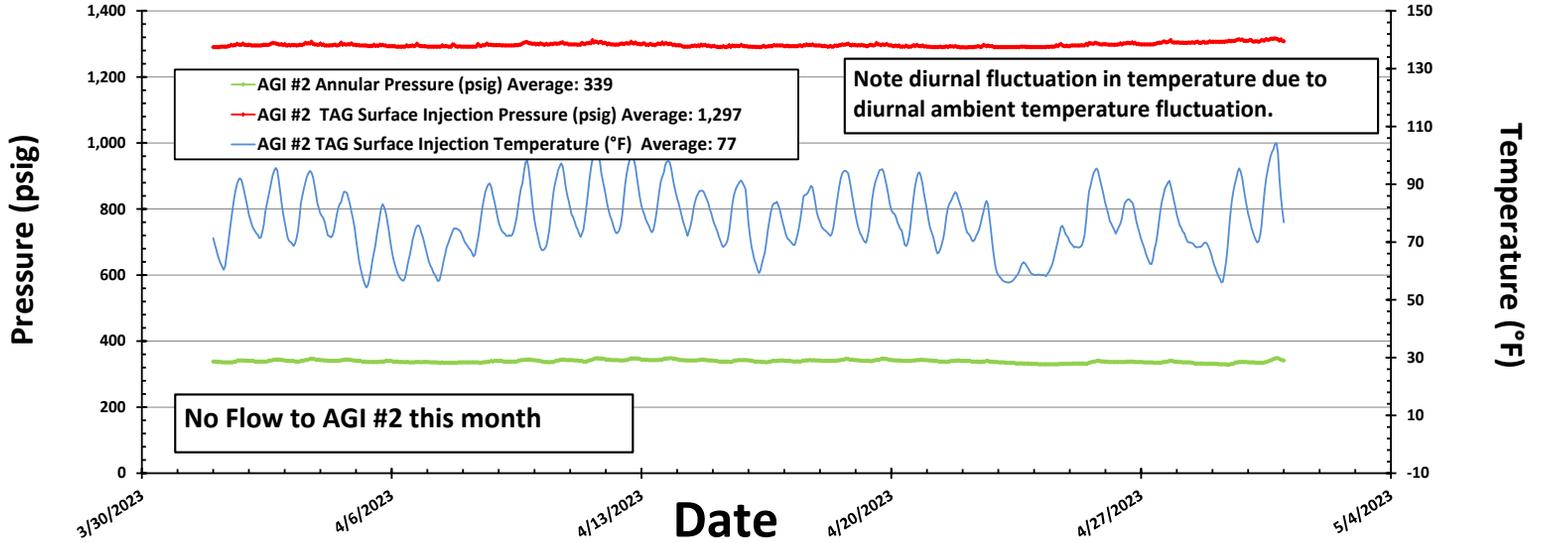
**Figure #4: Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig)**



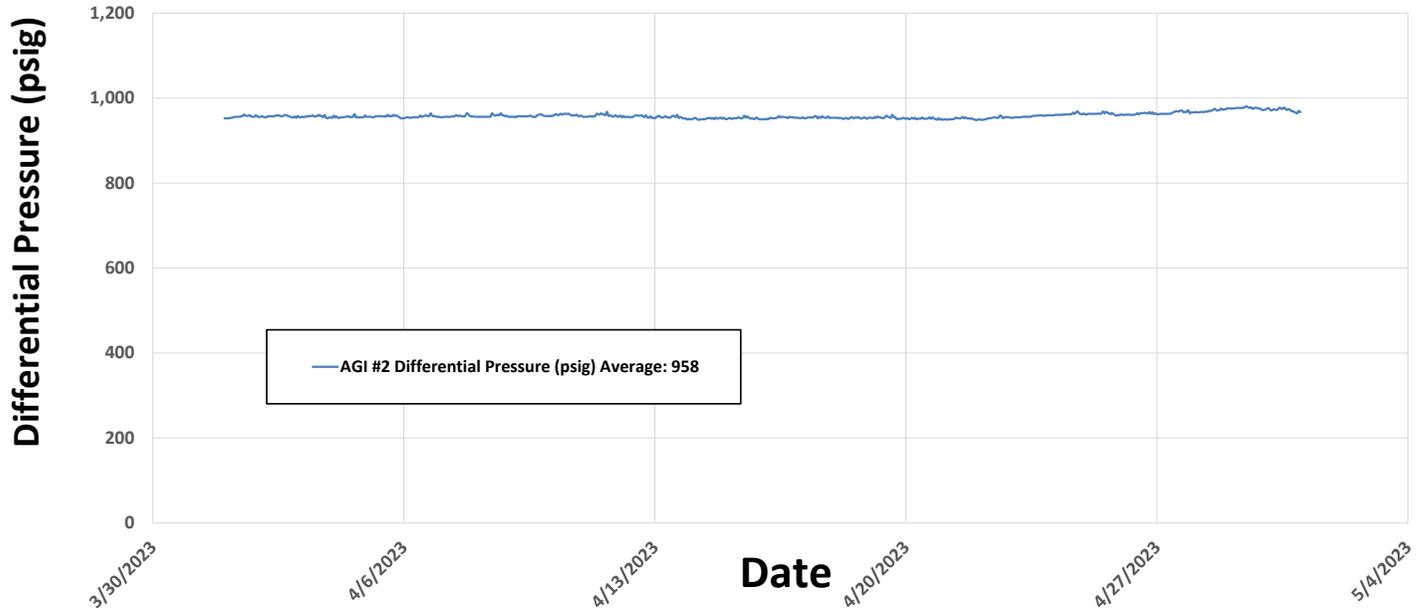
**Figure #5: Linam AGI #2 Injection Pressure, Rate and Casing Annulus Pressure**



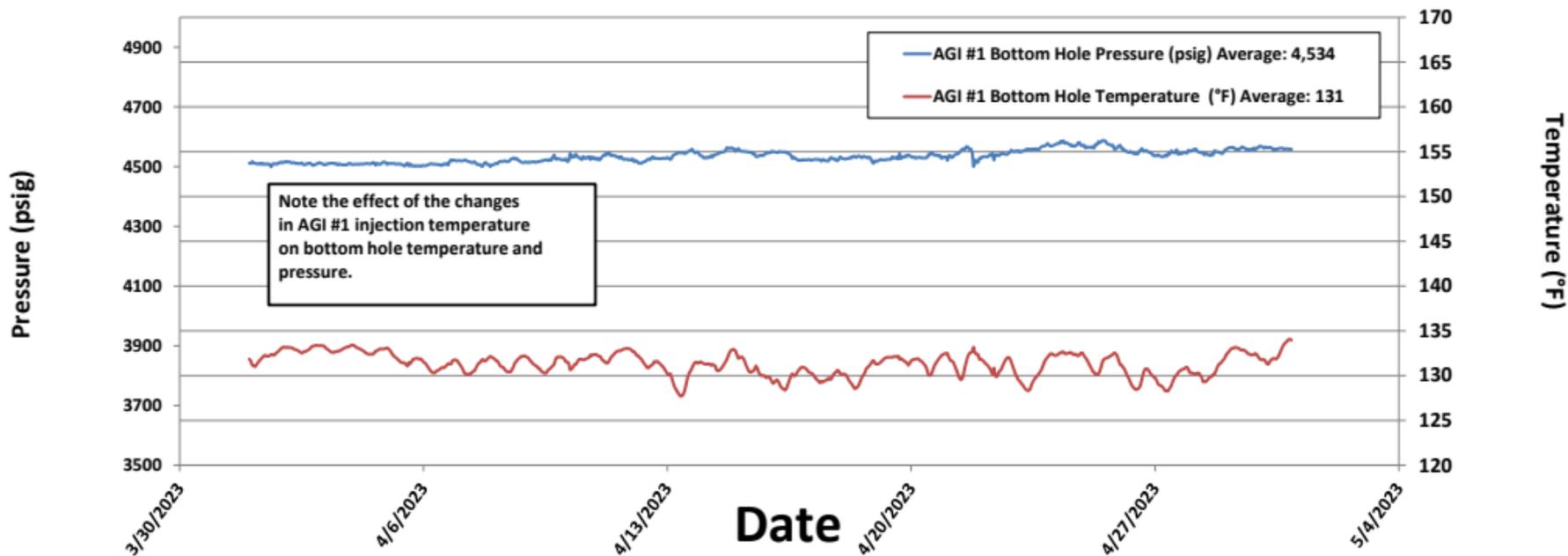
**Figure #6: Linam AGI #2 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature**



**FIGURE #7: LINAM AGI #2 TAG INJECTION PRESSURE AND CASING ANNULAR PRESSURE DIFFERENTIAL (PSIG)**



**Figure #8: Linam AGI #1 Bottom Hole Pressure and Temperature**



**Figure 9: Linam AGI #1 Surface Injection Pressure and Bottom Hole Pressure**

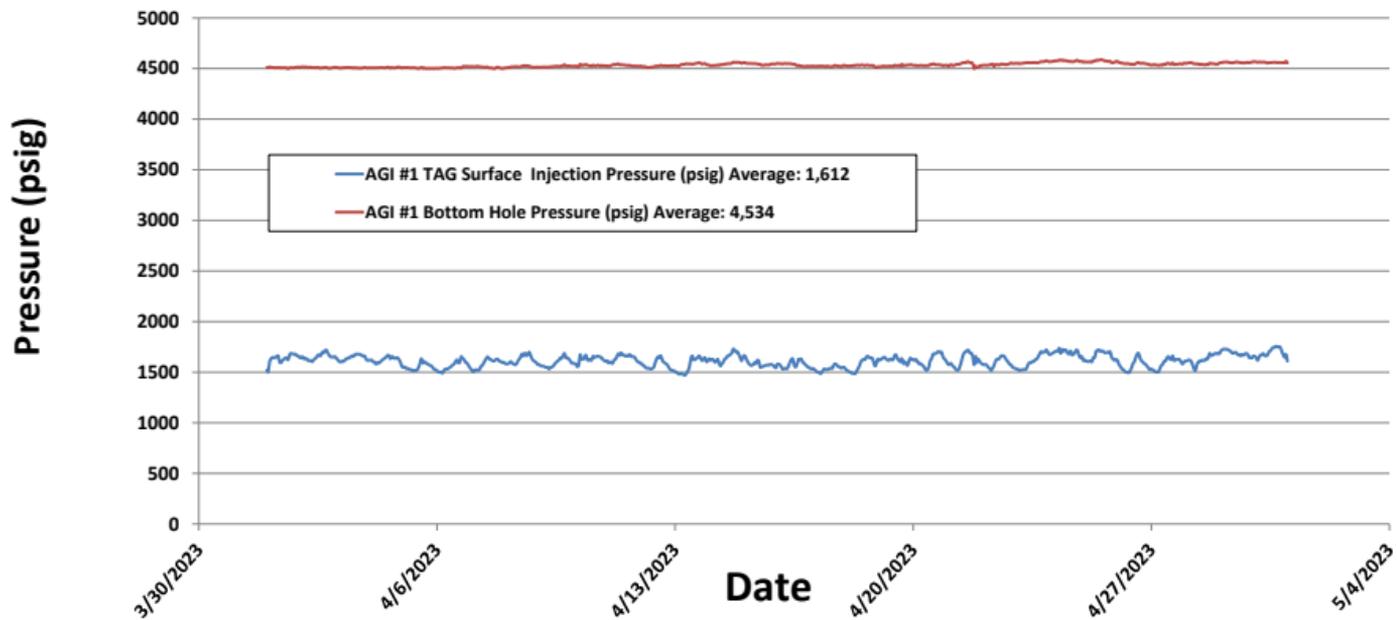
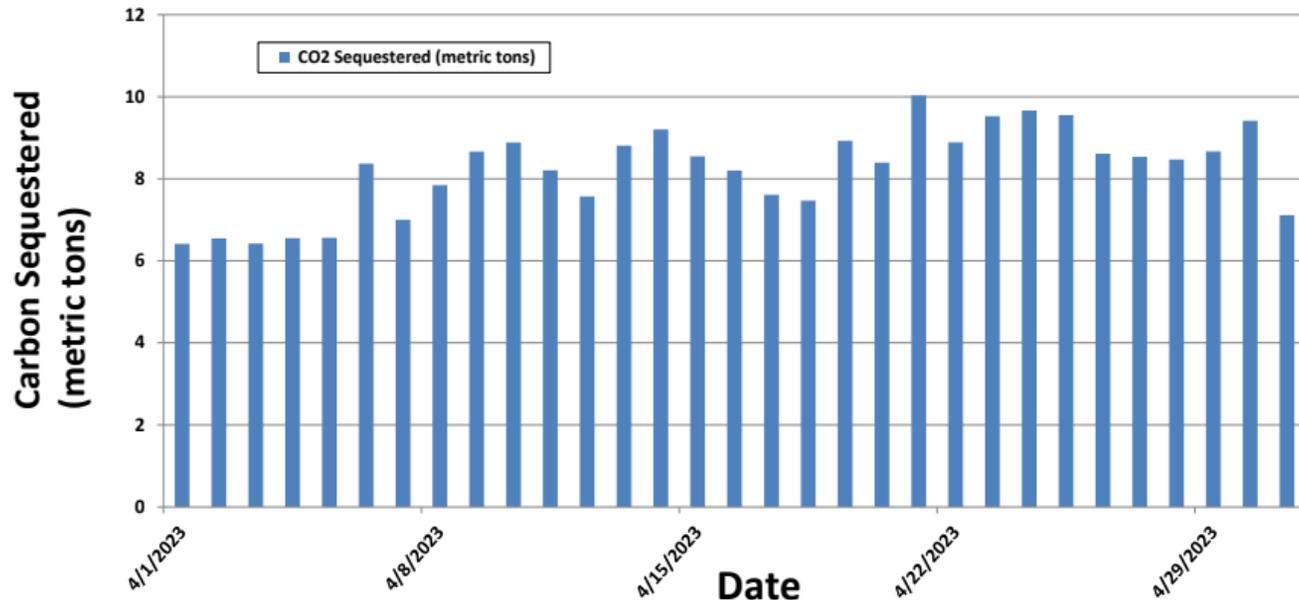


Figure 10: Linam AGI Facility Daily Metric Tons of Carbon Sequestered



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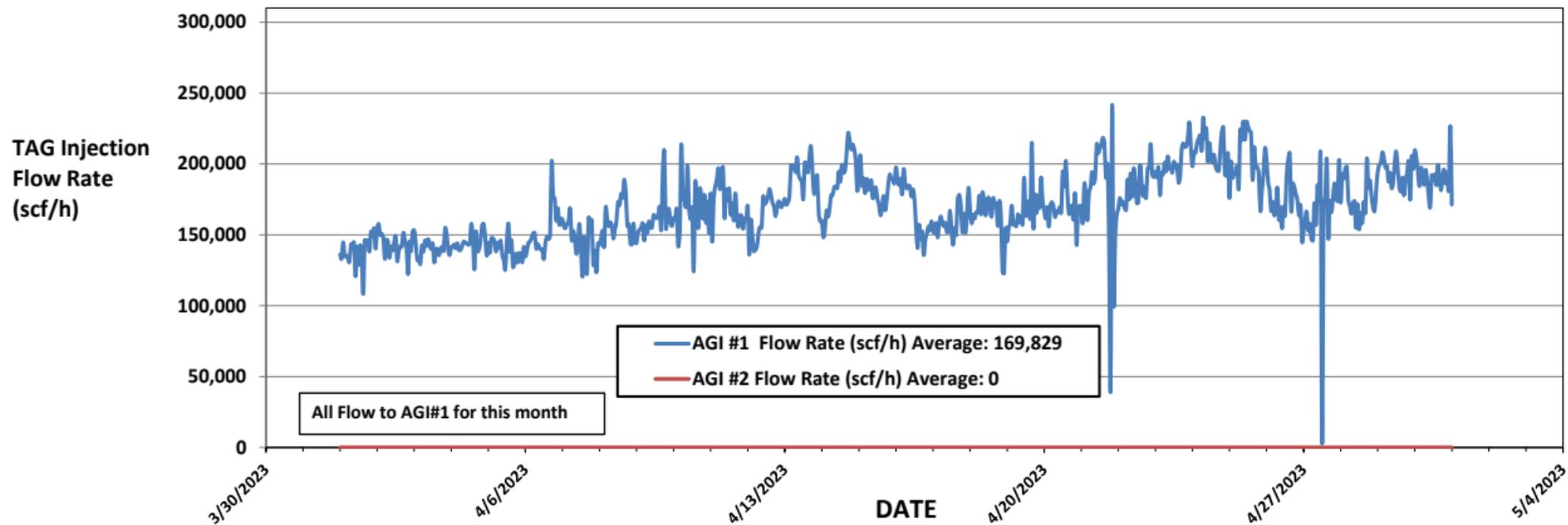
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SIGNATURE [Signature] TITLE Consultant to DCP Operating Company, LP/ Geolex, Inc. DATE 5/6/2023
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

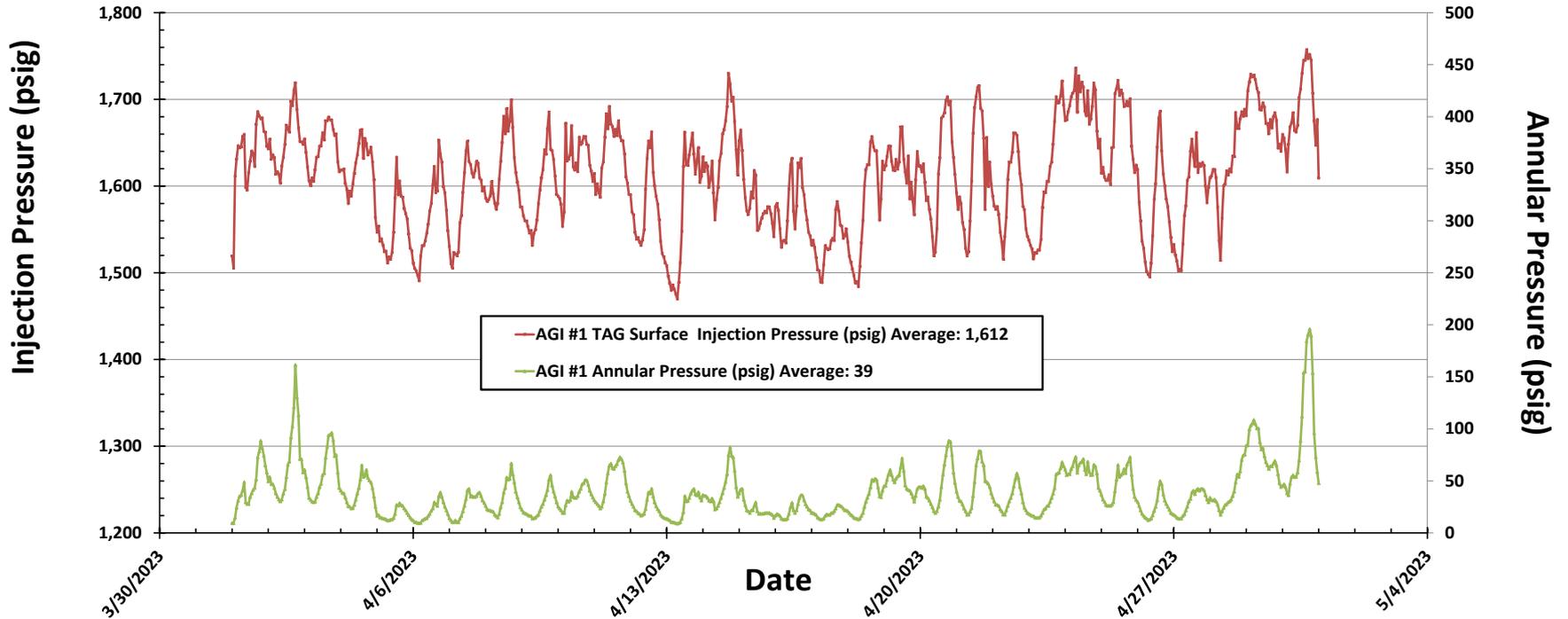
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APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_
Conditions of Approval (if any): \_\_\_\_\_

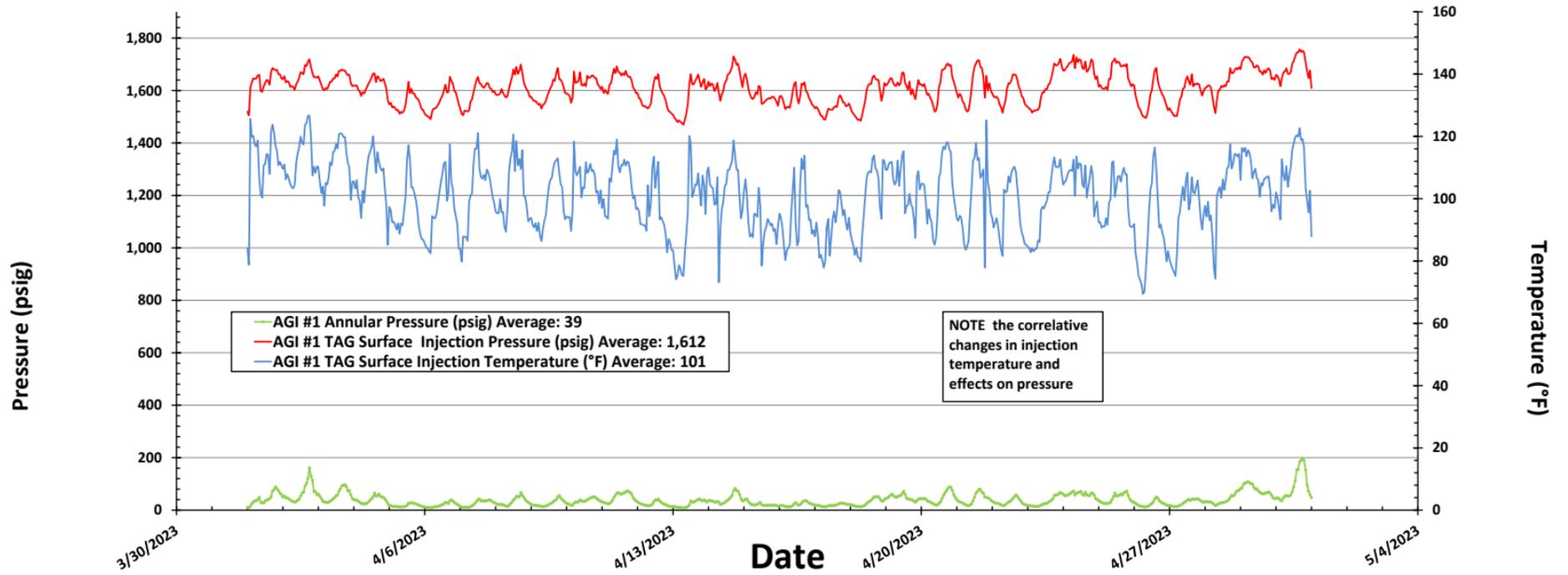
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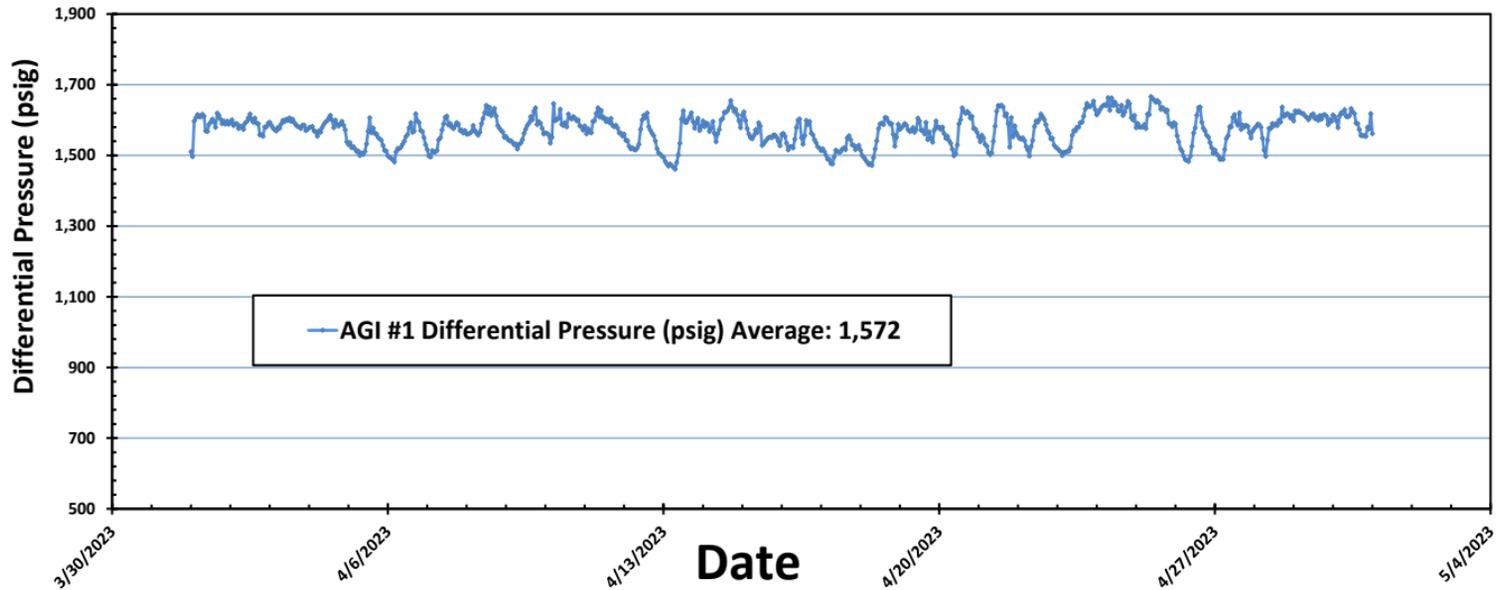
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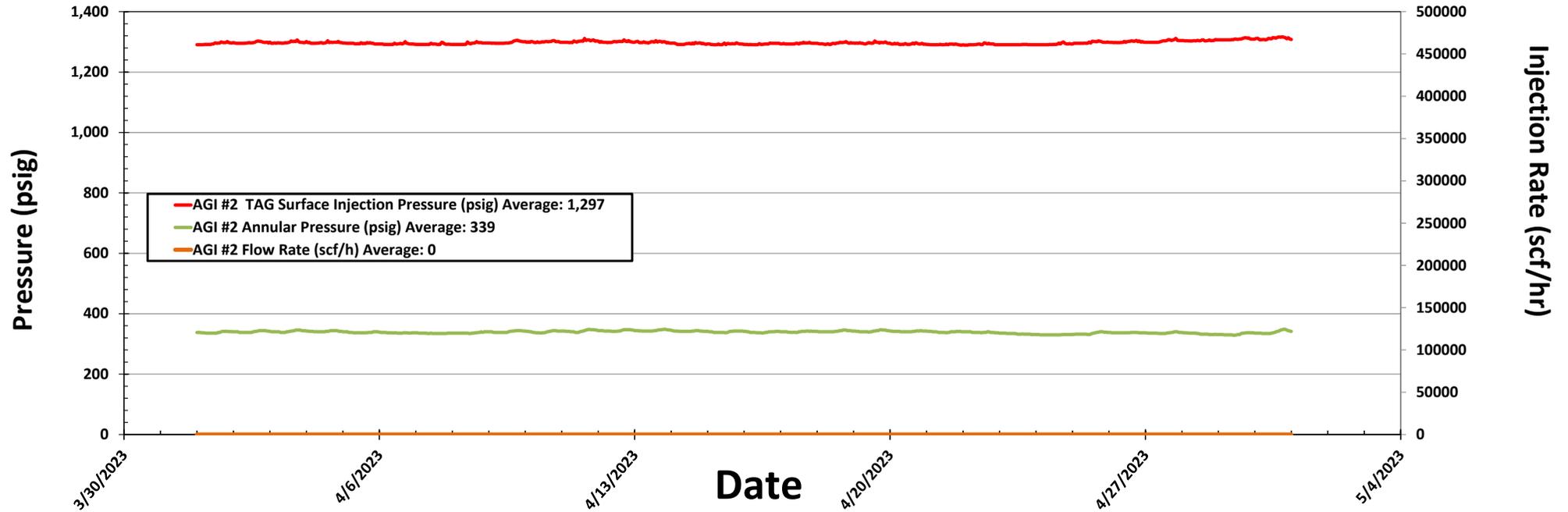
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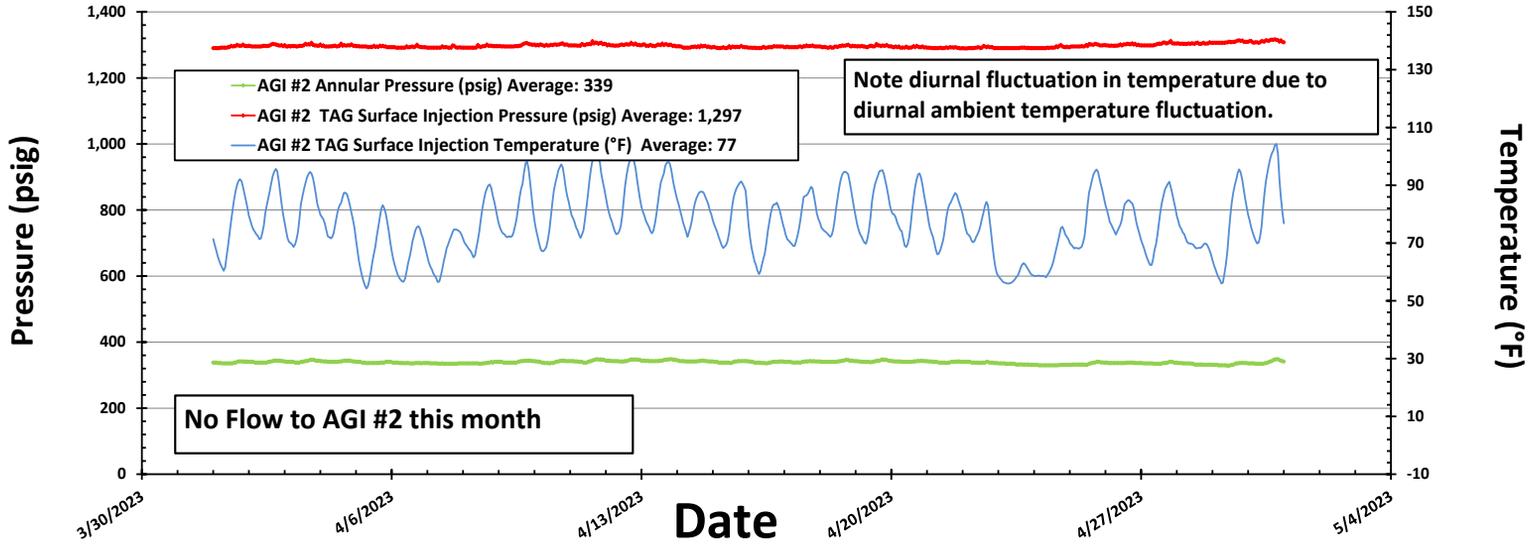
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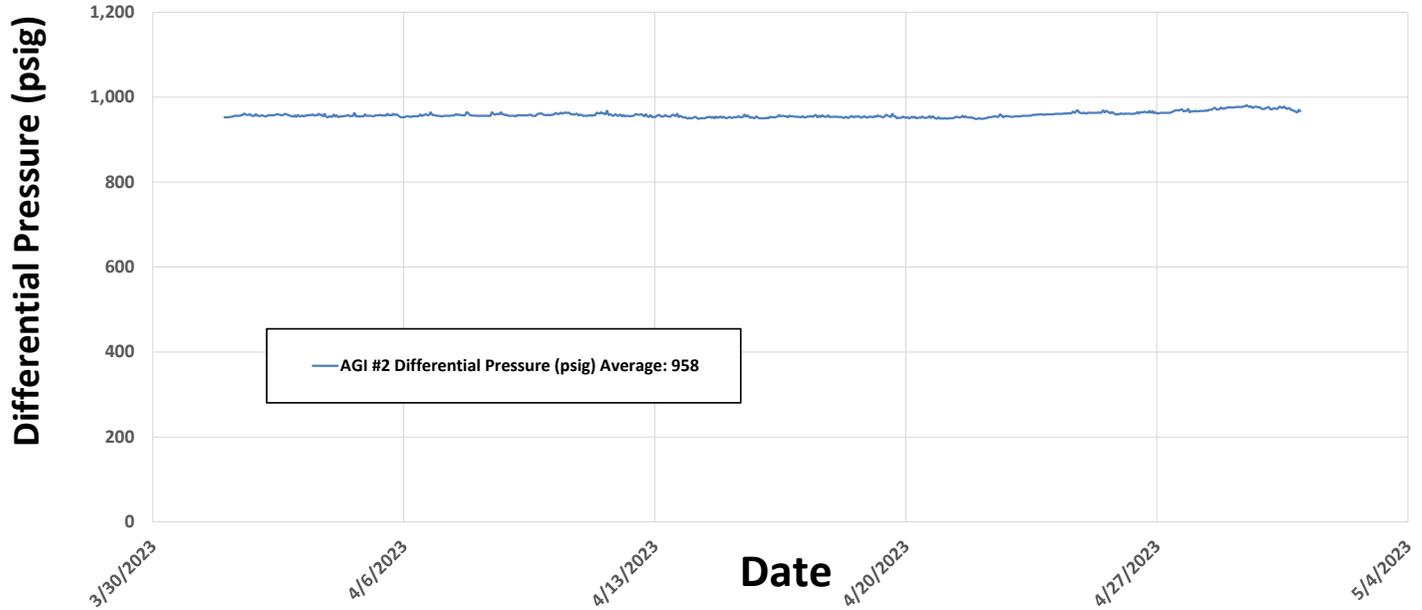
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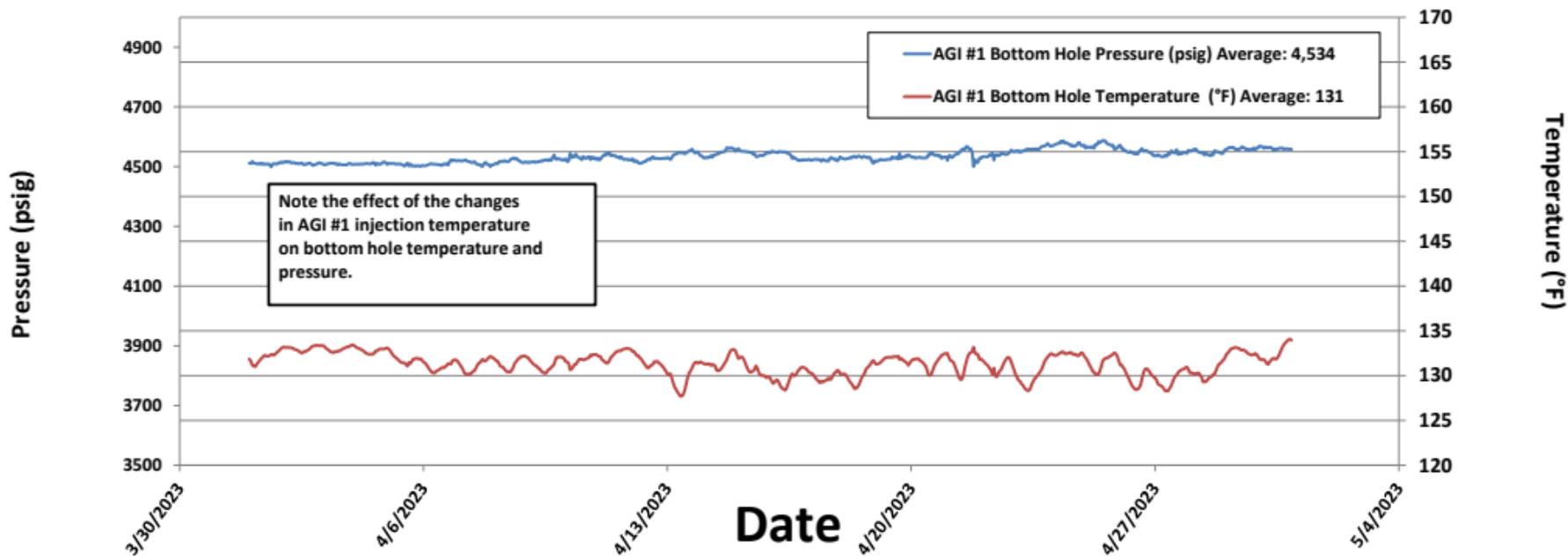
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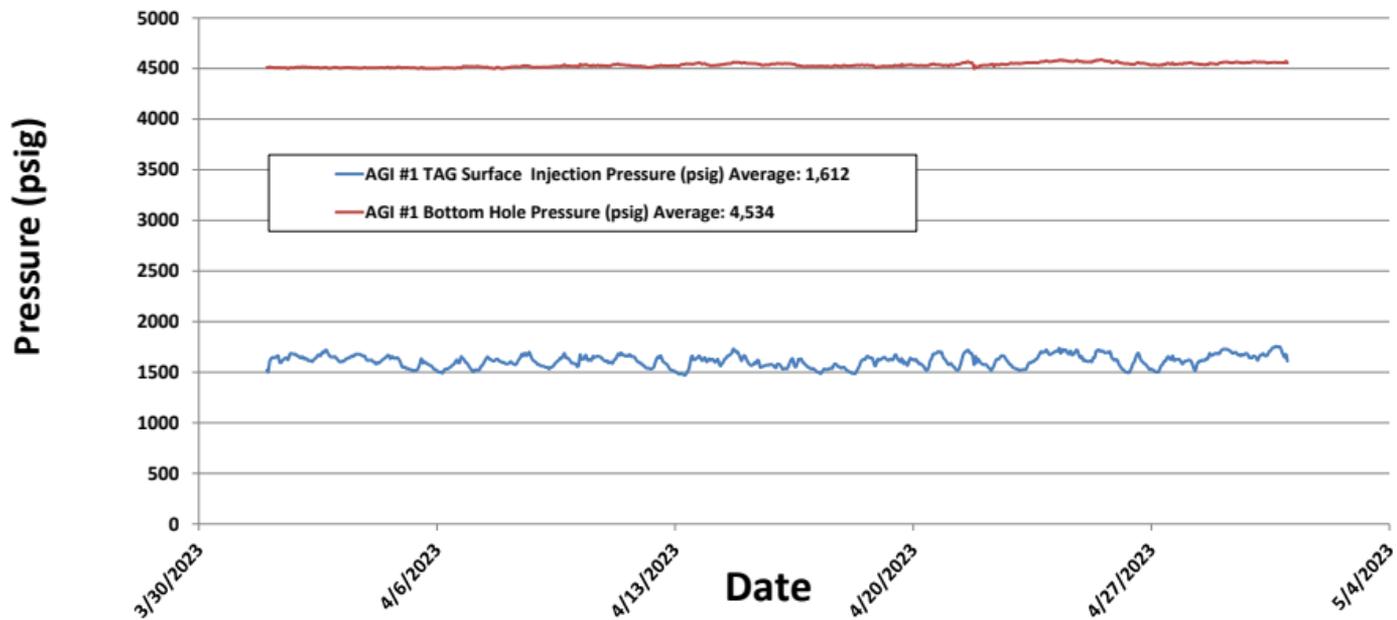
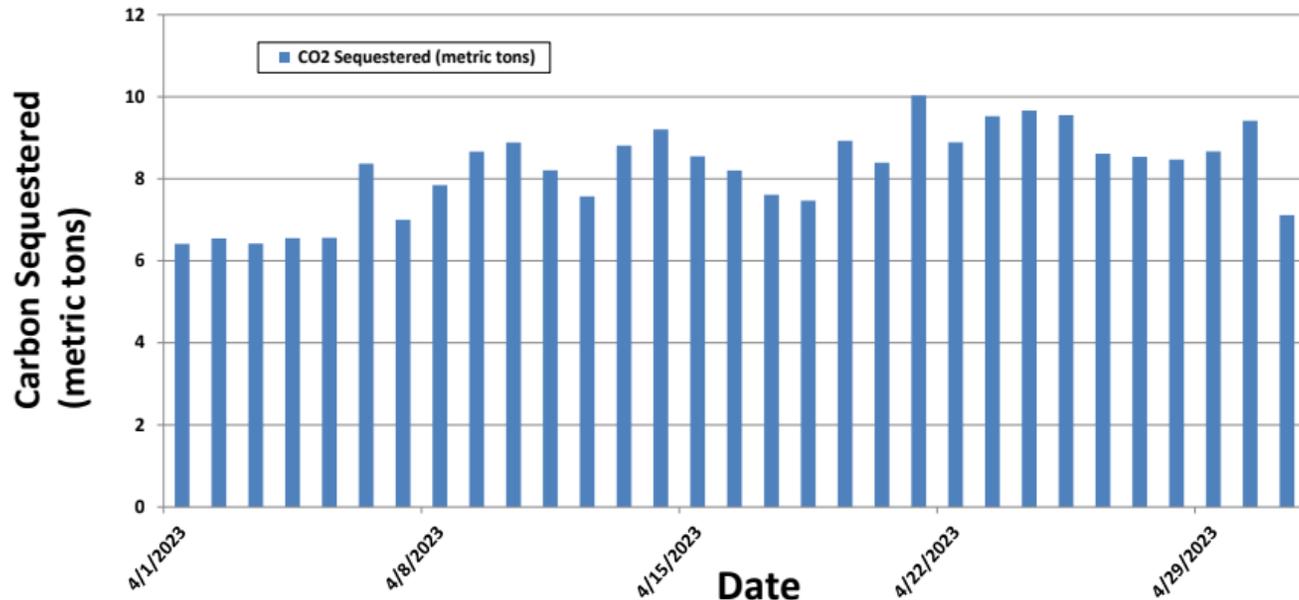


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**State of New Mexico**  
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CONDITIONS

Action 225187

**CONDITIONS**

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 225187
	Action Type: [C-103] Sub. General Sundry (C-103Z)

**CONDITIONS**

Created By	Condition	Condition Date
mgebremichael	None	6/21/2023