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(eceivea by OCD: 6/1)	9/2023 1:4	45:50 PM				Page 1 oj	
Form 3160-5 (June 2019)		UNITED STATES PARTMENT OF THE INTERIOR EAU OF LAND MANAGEMENT			FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.		
	BURI	EAU OF LAND MANAG	JEWIENI		NM	NM61349	
Do not u	ise this f		RTS ON WELLS drill or to re-enter an D) for such proposals	-	6. If Indian, Allottee or 7	Tribe Name	
S	UBMIT IN 1	RIPLICATE - Other instruct	ions on page 2		7. If Unit of CA/Agreen	nent, Name and/or No.	
1. Type of Well Oil Well	🖌 Gas W	Vell Other			8. Well Name and No. R	ANA SALADA FED COM 0605/135	
2. Name of Operator NOV	O OIL AND	GAS NORTHERN DELAW	ARE LLC		9. API Well No. 300154	18163	
		llevard Suite 206, Oklahol 3t	 D. Phone No. <i>(include area code</i>) 105) 404-0414 	<i>;)</i>	10. Field and Pool or Ex WC-015 G-08 S233	ploratory Area 102C/BONE SPRING SOUTH	
4. Location of Well (Footag SEC 1/T23S/R28E/NM	5	.,M., or Survey Description)			11. Country or Parish, S EDDY/NM	tate	
	12. CHE	CK THE APPROPRIATE BOX	K(ES) TO INDICATE NATURE	OF NO	TICE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISS	SION		TY	PE OF A	CTION		
✓ Notice of Intent		Acidize	Deepen Hydraulic Fracturing		oduction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report		Casing Repair	New Construction Plug and Abandon		complete mporarily Abandon	V Other	
Final Abandonment	Notice	Convert to Injection	Plug Back	Wa	ater Disposal		
 13. Describe Proposed or C the proposal is to deepe the Bond under which the 	Completed O en directiona the work will	peration: Clearly state all pertin lly or recomplete horizontally, l be perfonned or provide the B	nent details, including estimated give subsurface locations and n cond No. on file with BLM/BIA	l starting neasured . Require	date of any proposed work and true vertical depths of ed subsequent reports must	and approximate duration thereof. If all pertinent markers and zones. Attack be filed within 30 days following 0-4 must be filed once testing has been	

completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site

Novo Oil & Gas Northern Delaware, LLC respectfully requests a 2-year extension with an expected drill date in Q1 2024.

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) JUSTIN CARTER / Ph: (405) 286-3375	Landma Title	an	
Signature	Date	02/28/	2023
THE SPACE FOR FEDE	RAL OR S	TATE OFICE USE	
Approved by			
CODY LAYTON / Ph: (575) 234-5959 / Approved	As Title	sistant Field Manager Lands &	06/16/2023
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.	or ase Office (CARLSBAD	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter within			department or agency of the United States

(Instructions on page 2)

is ready for final inspection.)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: SENE / 2440 FNL / 210 FEL / TWSP: 23S / RANGE: 28E / SECTION: 1 / LAT: 32.3353426 / LONG: -104.0326661 (TVD: 0 feet, MD: 0 feet) PPP: LOT 5 / 2343 FNL / 0 FWL / TWSP: 23S / RANGE: 29E / SECTION: 6 / LAT: 32.335596 / LONG: -104.03195 (TVD: 9540 feet, MD: 9575 feet) PPP: SENE / 2396 FNL / 90 FEL / TWSP: 23S / RANGE: 28E / SECTION: 1 / LAT: 32.335463 / LONG: -104.0322777 (TVD: 9428 feet, MD: 9439 feet) BHL: SENE / 2310 FNL / 10 FEL / TWSP: 23S / RANGE: 29E / SECTION: 5 / LAT: 32.3353767 / LONG: -103.9984138 (TVD: 9693 feet, MD: 19999 feet)

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CONDITIONS OF APPROVAL FOR APD EXTENSION

The Approved Application for Permit to Drill (AAPD) expires if only conductor or surface casing has been set, and the well is not being diligently drilled at the expiration date of the extension.

The APD extension is granted for a 2-year period, not exceed 4 years from the approval of the APD.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
NOVO OIL & GAS NORTHERN DELAWARE, LLC	372920
1001 West Wilshire Blvd	Action Number:
Oklahoma City, OK 73116	230248
	Action Type:
	[C-103] NOI APD Extension (C-103B)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	6/23/2023

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Action 230248