Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

| FORM APPROVED |
|--------------------------|
| OMB No. 1004-0137 |
| Expires: October 31, 202 |

02/28/2023

| (June 2017) | DEF | PARTMENT OF THE I | NTERIOR | | | Exp | ires: October 31, 2021 | | |
|---|--|--|---|--|--|--|---|--|--|
| | BUR | BUREAU OF LAND MANAGEMENT | | | | | 5. Lease Serial No. NMNM61349 | | |
| | not use this | NOTICES AND REPO form for proposals t Use Form 3160-3 (A | o drill or to | o re-enter ai | | 6. If Indian, Allottee or | r Tribe Name | | |
| | SUBMIT IN | TRIPLICATE - Other instru | 7. If Unit of CA/Agreement, Name and/or No. | | | | | | |
| 1. Type of Well Oil W | | _ | | | | 8. Well Name and No. | RANA SALADA FED COM 0605/12 | | |
| 2. Name of Operator | NOVO OIL AND | GAS NORTHERN DELA | 9. API Well No. 3001548243 | | | | | | |
| | | ulevard Suite 206, Oklaho | 10. Field and Pool or E | * * | | | | | |
| 4. Location of Well (SEC 1/T23S/R28 | _ | R.,M., or Survey Description) | 11. Country or Parish, State EDDY/NM | | | | | | |
| | 12. CHE | CK THE APPROPRIATE B | OX(ES) TO INI | DICATE NATUR | E OF NOT | ICE, REPORT OR OTH | IER DATA | | |
| TYPE OF SU | BMISSION | | | T | YPE OF AC | TION | | | |
| Notice of Inte | | Acidize Alter Casing Casing Repair Change Plans | New | raulic Fracturing Construction and Abandon | Reco | duction (Start/Resume) lamation complete aporarily Abandon | Water Shut-Off Well Integrity Other | | |
| Final Abando | nment Notice | Convert to Injection | = 1 | Back | | er Disposal | | | |
| the proposal is to the Bond under of completion of th completed. Final is ready for final | o deepen directiona which the work wi e involved operation Abandonment No inspection.) | ally or recomplete horizontall ll be perfonned or provide the ons. If the operation results in | ly, give subsurfa e Bond No. on f n a multiple con all requirement | ace locations and file with BLM/BI inpletion or recom is, including recla | measured a A. Required appletion in a amation, hav | nd true vertical depths of subsequent reports must new interval, a Form 31 ve been completed and the | rk and approximate duration thereof. If fall pertinent markers and zones. Attact the filed within 30 days following 160-4 must be filed once testing has been experienced that the site the operator has detennined that the site 24. | | |
| 14. I hereby certify the | nat the foregoing is | strue and correct. Name (Pri | inted/Typed) | | | | | | |
| JUSTIN CARTER / Ph: (405) 286-3375 | | | | Landmai Title | n | | | | |
| | | | | | | | | | |

THE SPACE FOR FEDERAL OR STATE OFICE USE

Date

Approved by

CODY LAYTON / Ph: (575) 234-5959 / Approved

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Assistant Field Manager Lands & Date

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Signature

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 231 FSL / 186 FEL / TWSP: 23S / RANGE: 28E / SECTION: 1 / LAT: 32.3281291 / LONG: -104.0325753 (TVD: 0 feet, MD: 0 feet)
PPP: SESE / 313 FSL / 171 FEL / TWSP: 23S / RANGE: 28E / SECTION: 1 / LAT: 32.3283536 / LONG: -104.0326238 (TVD: 6328 feet, MD: 6331 feet)
PPP: LOT 7 / 330 FSL / 0 FWL / TWSP: 23S / RANGE: 29E / SECTION: 6 / LAT: 32.328416 / LONG: -104.031941 (TVD: 8349 feet, MD: 8425 feet)
BHL: SWSE / 330 FSL / 2540 FEL / TWSP: 23S / RANGE: 29E / SECTION: 5 / LAT: 32.3279472 / LONG: -104.0067348 (TVD: 8648 feet, MD: 16227 feet)

CONDITIONS OF APPROVAL FOR APD EXTENSION

The Approved Application for Permit to Drill (AAPD) expires if only conductor or surface casing has been set, and the well is not being diligently drilled at the expiration date of the extension.

The APD extension is granted for a 2-year period, not exceed 4 years from the approval of the APD.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 230262

CONDITIONS

| Operator: | OGRID: |
|---------------------------------------|------------------------------------|
| NOVO OIL & GAS NORTHERN DELAWARE, LLC | 372920 |
| 1001 West Wilshire Blvd | Action Number: |
| Oklahoma City, OK 73116 | 230262 |
| | Action Type: |
| | [C-103] NOI APD Extension (C-103B) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|-------------------|
| smcgrath | None | 6/23/2023 |