

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03844
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington San Andres Unit
8. Well Number 48
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Grayburg SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
6301 Deauville Blvd Midland, Texas 79706

4. Well Location
 Unit Letter J: 1980 feet from the South line and 1980 feet from the East line
 Section 1 Township 17 S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 6/20/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 06/26/2023

Conditions of Approval (if any): [Signature]



P&A Operations Summary - External

Well Name LOVINGTON SAN ANDRES UNIT 048	Field Name Lovington	Lease Lovington San Andres Unit	Area Central Permian
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002503844
Basic Well Data			
Current RKB Elevation 3,832.00, 6/14/2023	Original RKB Elevation (ft) 3,832.00	Latitude (°) 32° 51' 43.704" N	Longitude (°) 103° 18' 18.828" W
Daily Operations			
Start Date	Summary		
8/31/2022	Review JSA, check well for pressure, Production could not be checked and needed a hot tap. Intermediate casing had 500 PSI and surface had 0 PSI. Crew hand dug and T'ed inter and surface due to VR plugs, hot tapped the production with Cudd and installed new risers. Production had 105 PSI but was blown down to 0. Crew back filled hole and hot bolted head.		
10/12/2022	Held safety meeting with crew. Discussed hazards. Rigged up to the well. PT lines and surface equipment to 1500 psi. Test was good. Performed injection test. Pumped 79 sks of 14.8 ppg class C cement and displaced with 19.25 bbls. ETOC 4480'		
10/14/2022			
12/5/2022	Road Well Service Unit From LSAU 47 To LSAU 48 // Discused Hazards // R/U Aux. Equipment // Test Cement Plug / TBG / CSG // R/U WSU // NU BOP		
12/6/2022	Review JSA // NU BoP // LD 2 3/8 IPC // Conduct Bubble Test // ND BOP // RD WSU // Move to LSAU 39		
12/7/2022	Review JSA // Perform Bubble Test // ND BOP // RD WSU // Move off LSAU 48 // Move to LSAU 39		
1/10/2023	Moved unit from LSAU 47 with proper journey management. Spot in and rig up CTU. PT CMT plug to 500 psi. TIH with TCP. Perf at 3120'. Failed injection test. TIH and tagged TOC at 4476'. Spotted 47 sks of Class C. TOH to 3880'. Spotted 27 sks of Class C. TOH to 3170'. Spotted over perfs with 45 sks of Class C. TOH to surface. Shut in well. Washed up. Secured location. SDFN		
1/11/2023	Held safety meeting with crew. TIH with TCP and perf'd at 2020'. TIH and tag TOC at 2924'. Spot MLF to 2020'. TOH to 2020'. Spotted 150 sks of Class C. TOH to 904'. SQZ 15 bbls of 10 ppg brine water. TOH to surface. WOC. Shut down due to high wind.		
1/12/2023	Held safety meeting with crew. PT well to 500 psi. TIH with TCP (TP) and perf'd at 1400'. Pumped from surface 150 sks of class C from 1400' to 900' in/out of prod CSG. WOC. Bubble test failed after plug was set. RDMO to LSAU 70 with proper journey management.		
1/28/2023	Road P&A Equipment From LPU 52 to LSAU 48, Review JSA, Spot In P&A Equipment, Secure Equipment , Depart Location		
2/9/2023	Held safety meeting with crew. RIH with perf guns and shot at 700'. R/U petroplex. Wellhead was leaking. SDFN.		
2/10/2023	Held safety meeting with crew. R/U Petroplex CMT pump. Pumped 6 bbls of glycol, 7 bbls of EPG, 2 bbls of glycol, and displaced with 20 bbls of freshwater. R/D moved off Petroplex.		
5/15/2023	JSA SWC SIF. MIRU Pump to production casing and return tank to intermediate casing pressure test pump and lines to 1000 psi held for 10 mins. Attempt to Est an inj rate pressured up to 500 PSI and held for 10 mins. R/U pump on intermediate casing. Attempt to Est an inj rate pressured up to 500 PSI and held for 10 mins. Failed Bubble test on Production, Intermediate, and Surface Casing Had CO and LEL Readings. Secure Loc.		
6/13/2023	Update JSA. Move rig and equipment from LSAU 39 to location. Spot all equipment. Shut down due to high winds.		
6/14/2023	Rig up service unit on big base beam. Run wireline cbl from tag at 487-0 on with 500 psi and one with 0 psi. Cut casing at 350 and circulate well clean with 50 bls pumping at 3.7 bpm at 70 psi.		
6/15/2023	Nipple down bop and flanges. Waited on Signal safety to produce paperwork on their equipment, wasnt able to provide had to shut in the well.		
6/16/2023	Nipple down flange, break bolts on bsection. Pull and lay down 11 1/2 jts 7in. Trip in with 9 5/8 scrapper to 350, circulate well clean with 30 bls then trip out and trip in open ended to 450. Pump and spot 35 sacks class C 1.32 yield at 14.8 lbs and displace 1.5 bls putting cement 450-295. Trip out with pip and run A1 set packer with 1 jts set and secure well.		
6/19/2023	Trip in wireline and tag toc 284 and set 9 5/8 cibp at 280. Bubble test well 500 psi for 10 minutes, good. Run 9 5/8 packer with 1 jt and pressure test casing 500 psi for 10 minutes good. Trip in tubing 8 jts and 20 ft subs, depth 280. Pump and circulate well full with 94 sacks class C 1.32 yield at 14.8 lbs from 280-0, pull out tubing and top of well. Rig down all equipment.		

AS PLUGGED
CURRENT WELLBORE DIAGRAM
LSAU 48

Created: <u>8/25/2008</u>	By: <u>da Silva</u>	Field: <u>Lovington</u>
Updated: _____	By: _____	Well No.: <u>48</u>
Lease: <u>Lovington San Andres</u>		Twp/Rng: <u>17S 36E</u>
Surf Location: <u>1980' FSL & 2310' FEL</u>	CHEVNO: <u>FA4957</u>	Unit Ltr & Section: <u>J/31</u>
BH Location: _____		API: <u>30-025-03844</u>
County: <u>Lea</u>	KB: _____	Original Spud Date: <u>6/3/1939</u>
Current Status: <u>Active Water Injector</u>	DF: _____	Original Compl. Date: _____
State: <u>NM</u>	GL: _____	Formation: <u>Grayburg/San Andres</u>

Surface Csg.

Size: 13"
 Wt.: 35#/ft
 Set @: 311'
 Sxs cmt: 250
 Circ: Yes
 TOC: Surface
 Hole Size: 17-1/2"

Intermediate Csg.

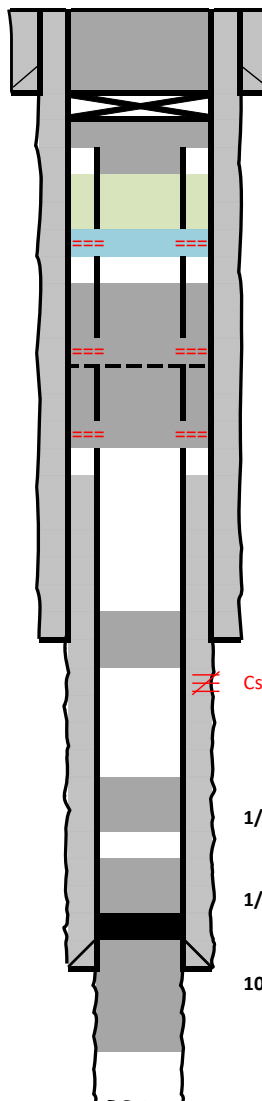
Size: 9-5/8"
 Wt.: 32#/ft
 Set @: 3070'
 Sxs Cmt: 250
 Circ: NO
 TOC: 390', Calc
 Hole Size: 12-1/4"

Production Csg.

Size: 7"
 Wt.: 24#, J-55
 Set @: 4530'
 Sxs Cmt: 225
 Circ: No
 TOC: 2200', Calc
 Hole Size: 8-3/4"

Open Hole: 4530' - 4960'
 Size: _____

Rustler	1,949	
Salt	2,020	
Tansil	2,890	
Seven Rivers	3,239	
Queen	3,880	
Grayburg	4,344	
San Andres	4,599	
TD	4,945	



6/19/23: Spot 94 sx Class C f/ 280' - 0'

6/19/23: Set CIBP @ 280'

6/16/23: Cut/pull 7" f/ 350'; spot 35 sx Class C f/ 450' - 295'; tag plug @ 284'

2/10/23: C&C hole, pump 6 bbls glycol, 7 bbls glycol w/ 225 kg of EPG; 2 bbls glycol, 21 bbls freshwater

2/9/23: Perf @ 700'

1/12/23: Perf @ 1,400'; Spot 150 sx Class C f/ 1,487' - 904'; tag plug @ 902'

1/11/23: Perf @ 2,020' (no injection); Spot 150 sx Class C f/ 2,020' - 1,116'; down squeeze Tag plug @ 1,487'

1/10/23: Perf @ 3,120' (no injection); Spot 45 sx Class C f/ 3,170' - 2,899'; tag @ 2,924'

X Csg leak sqz w/ 315 sxs cmt

1/10/23: Spot 27 sx Class C f/ 3,880' - 3,718'

1/10/23: Spot 47 sx Class C f/ 4,476' - 4,193'

10/12/23: Squeeze 79 sx Class C below packer

San Andres in OH section

PBTD: ?
 TD: 4900'

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CONDITIONS

Action 230844

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 230844
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	6/26/2023