

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101

August 1, 2011

Permit 343437

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746		2. OGRID Number 372224
		3. API Number 30-025-51656
4. Property Code 334187	5. Property Name NELSON BRIDGE 26 36 26 STATE COM	6. Well No. 123H

7. Surface Location

UL - Lot M	Section 23	Township 26S	Range 36E	Lot Idn M	Feet From 230	N/S Line S	Feet From 1369	E/W Line W	County Lea
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8. Proposed Bottom Hole Location

UL - Lot C	Section 35	Township 26S	Range 36E	Lot Idn 3	Feet From 50	N/S Line S	Feet From 1650	E/W Line W	County Lea
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9. Pool Information

WC-025 G-09 S263619C;WOLFCAMP	98234
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 2910
16. Multiple N	17. Proposed Depth 19730	18. Formation Wolfcamp	19. Contractor	20. Spud Date 9/15/2024
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	68	1663	2048	0
Int1	9.875	7.625	29.7	10627	3165	0
Prod	6.75	5.5	23	19730	1536	0

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	TBD

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable.

Signature:

Printed Name: Electronically filed by Christie Hanna

Title: Regulatory

Email Address: channa@ameredev.com

Date: 6/23/2023

Phone: 737-300-4723

OIL CONSERVATION DIVISION

Approved By: Paul F Kautz

Title: Geologist

Approved Date: 6/27/2023

Expiration Date: 6/27/2025

Conditions of Approval Attached

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-51656		² Pool Code 98234		³ Pool Name WC-025 G-09 S263619C;WOLFCAMP	
⁴ Property Code 334187		⁵ Property Name NELSON BRIDGE 26 36 26 STATE COM			⁶ Well Number 123H
⁷ OGRID No. 372224		⁸ Operator Name AMEREDEV OPERATING, LLC.			⁹ Elevation 2910'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	26-S	36-E	-	230'	SOUTH	1369'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	35	26-S	36-E	-	50'	SOUTH	1650'	WEST	LEA

¹² Dedicated Acres 233.55	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	NEW MEXICO EAST NAD 1983 <u>SURFACE LOCATION (SHL)</u> 230' FSL - SEC. 23 1369' FWL - SEC. 23 X=880148 Y=373509 LAT.: N 32.0221430 LONG.: W 103.2401204 <u>KICK OFF POINT (KOP)</u> <u>FIRST TAKE POINT (FTP)</u> 100' FNL - SEC. 26 1650' FWL - SEC. 26 X=880432 Y=373181 LAT.: N 32.0212360 LONG.: W 103.2392139 <u>LAST TAKE POINT (LTP)</u> 100' FSL - SEC. 35 1650' FWL - SEC. 35 X=880504 Y=365674 LAT.: N 32.0005987 LONG.: W 103.2392309 <u>BOTTOM HOLE LOCATION (BHL)</u> 50' FSL - SEC. 35 1650' FWL - SEC. 35 X=880504 Y=365624 LAT.: N 32.0004613 LONG.: W 103.2392311	¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Floyd Hammond</i> 6/18/2023 Signature Date Floyd Hammond Printed Name fhammond@amerev.com E-mail Address ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 06/03/2023 Date of Survey Signature and Seal of Professional Surveyor Certificate Number
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T-26-S, R-36-E
SECTION 35
LOT 1 - 33.48 ACRES
LOT 2 - 33.51 ACRES
LOT 3 - 33.55 ACRES
LOT 4 - 33.58 ACRES

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions

Permit 343437

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: AMEREDEV OPERATING, LLC [372224] 2901 Via Fortuna Austin, TX 78746	API Number: 30-025-51656
	Well: NELSON BRIDGE 26 36 26 STATE COM #123H

OCD Reviewer	Condition
pkautz	Notify OCD 24 hours prior to casing & cement
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud



Ameredev II, LLC

Wellbore Schematic

Well: Nelson Bridge 26 36 26 State Com 123H
SHL: Sec. 23 26S-36E 230' FSL & 1369' FWL
BHL: Sec. 35 26S-36E 50' FSL & 1650' FWL
 Lea, NM
Wellhead: A - 13-5/8" 10M x 13-5/8" SOW
 B - 13-5/8" 10M x 13-5/8" 10M
 C - 13-5/8" 10M x 13-5/8" 10M
 Tubing Spool - 7-1/16" 15M x 13-3/8" 10M
Xmas Tree: 2-9/16" 10M
Tubing: 2-7/8" L-80 6.5# 8rd EUE

Co. Well ID: xxxxxx
AFE No.: xxxx-xxx
API No.: xxxxxxxxxxxx
GL: 2,910'
Field: Delaware
Objective: Wolfcamp B
TVD: 11,886'
MD: 19,730'
Rig: TBD **KB 27'**
E-Mail: Wellsite2@ameredev.com

Hole Size	Formation Tops	Logs	Cement	Mud Weight
17.5"	Rustler 1,923'	1,663 Sacks	TOC 0'	8.4-8.6 ppg WBM
	13.375" 68# J-55 BTC 2,048'			
12.25"	Salado 2,301'	798 Sacks	TOC 0'	7.5-9.4 Diesel Brine Emulsion
	DV Tool with ACP 3,141'		50% Excess	
	Tansill 3,141'			
	Capitan Reef 3,658'			
	Lamar 4,983'			
	No Casing 5,108'			
9.875"	Bell Canyon 5,289'			
	Brushy Canyon 6,612'			
	Bone Spring Lime 7,301'			
	First Bone Spring 9,234'			
	Second Bone Spring 9,722'	2,367 Sacks	TOC 0'	10.5-12.5 ppg OBM
	Third Bone Spring Upper 10,502'		50% Excess	
	7.625" 29.7# L-80HC BTC 10,627'			
6.75"	Third Bone Spring 11,179'			
12° Build @ 11,422' MD thru 12,172' MD	Wolfcamp A 11,330'			
	Wolfcamp B 11,718'			
	5.5" 23# P-110 USS-Eagle SFH 19,730'	1,536 Sacks	TOC 0'	
	Target Wolfcamp B 11886 TVD // 19730 MD		25% Excess	



Ameredev Operating

Lea County, NM (N83-NME)

HOGAN/NELSON BRIDGE PROJECT

NELSON BRIDGE 26 36 26 STATE COM 123H

OWB

Plan: PWP

Standard Planning Report - Geographic

15 June, 2023



Planning Report - Geographic

Database:	AUS-COMPASS - EDM_15 - 32bit	Local Co-ordinate Reference:	Well NELSON BRIDGE ST COM 26 36 26 123H
Company:	Ameredev Operating	TVD Reference:	KB=27' @ 2937.0usft
Project:	Lea County, NM (N83-NME)	MD Reference:	KB=27' @ 2937.0usft
Site:	HOGAN/NELSON BRIDGE PROJECT	North Reference:	Grid
Well:	NELSON BRIDGE ST COM 26 36 26 123H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP		

Project	Lea County, NM (N83-NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site						HOGAN/NELSON BRIDGE PROJECT					
Site Position:				Northing:		373,507.82 usft		Latitude:		32.0221428	
From:		Lat/Long		Easting:		880,088.06 usft		Longitude:		-103.2403140	
Position Uncertainty:		0.0 usft		Slot Radius:		13-3/16 "					

Well		NELSON BRIDGE ST COM 26 36 26 123H				
Well Position	+N/-S	0.0 usft	Northing:	373,508.50 usft	Latitude:	32.0221430
	+E/-W	0.0 usft	Easting:	880,148.06 usft	Longitude:	-103.2401204
Position Uncertainty		3.0 usft	Wellhead Elevation:	usft	Ground Level:	2,910.0 usft
Grid Convergence:		0.58 °				

Wellbore	OWB				
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Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	6/12/2023	6.14	59.70	47,203.04260471

Design	PWP			
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Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	177.42

Plan Survey Tool Program	Date	6/15/2023			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.0	19,730.0 PWP (OWB)	MWD		
			OWSG MWD - Standard		



Planning Report - Geographic

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Company:	Ameredev Operating	TVD Reference:	KB=27' @ 2937.0usft
Project:	Lea County, NM (N83-NME)	MD Reference:	KB=27' @ 2937.0usft
Site:	HOGAN/NELSON BRIDGE PROJECT	North Reference:	Grid
Well:	NELSON BRIDGE ST COM 26 36 26 123H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,750.0	5.00	61.81	1,749.7	5.2	9.6	2.00	2.00	0.00	61.81	
5,145.0	5.00	61.81	5,131.7	144.9	270.4	0.00	0.00	0.00	0.00	
5,395.0	0.00	0.00	5,381.4	150.1	280.0	2.00	-2.00	0.00	180.00	
11,422.1	0.00	0.00	11,408.5	150.1	280.0	0.00	0.00	0.00	0.00	
12,172.1	90.00	179.46	11,886.0	-327.3	284.5	12.00	12.00	23.93	179.46	
19,730.0	90.00	179.46	11,886.0	-7,885.0	355.5	0.00	0.00	0.00	0.00	BHL (NBSC 123H)



Planning Report - Geographic

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Project:	Lea County, NM (N83-NME)	MD Reference:	KB=27' @ 2937.0usft
Site:	HOGAN/NELSON BRIDGE PROJECT	North Reference:	Grid
Well:	NELSON BRIDGE ST COM 26 36 26 123H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.0	0.00	0.00	0.0	0.0	0.0	373,508.50	880,148.06	32.0221430	-103.2401204
100.0	0.00	0.00	100.0	0.0	0.0	373,508.50	880,148.06	32.0221430	-103.2401204
200.0	0.00	0.00	200.0	0.0	0.0	373,508.50	880,148.06	32.0221430	-103.2401204
300.0	0.00	0.00	300.0	0.0	0.0	373,508.50	880,148.06	32.0221430	-103.2401204
400.0	0.00	0.00	400.0	0.0	0.0	373,508.50	880,148.06	32.0221430	-103.2401204
500.0	0.00	0.00	500.0	0.0	0.0	373,508.50	880,148.06	32.0221430	-103.2401204
600.0	0.00	0.00	600.0	0.0	0.0	373,508.50	880,148.06	32.0221430	-103.2401204
700.0	0.00	0.00	700.0	0.0	0.0	373,508.50	880,148.06	32.0221430	-103.2401204
800.0	0.00	0.00	800.0	0.0	0.0	373,508.50	880,148.06	32.0221430	-103.2401204
900.0	0.00	0.00	900.0	0.0	0.0	373,508.50	880,148.06	32.0221430	-103.2401204
1,000.0	0.00	0.00	1,000.0	0.0	0.0	373,508.50	880,148.06	32.0221430	-103.2401204
1,100.0	0.00	0.00	1,100.0	0.0	0.0	373,508.50	880,148.06	32.0221430	-103.2401204
1,200.0	0.00	0.00	1,200.0	0.0	0.0	373,508.50	880,148.06	32.0221430	-103.2401204
1,300.0	0.00	0.00	1,300.0	0.0	0.0	373,508.50	880,148.06	32.0221430	-103.2401204
1,400.0	0.00	0.00	1,400.0	0.0	0.0	373,508.50	880,148.06	32.0221430	-103.2401204
1,500.0	0.00	0.00	1,500.0	0.0	0.0	373,508.50	880,148.06	32.0221430	-103.2401204
Start Build 2.00									
1,600.0	2.00	61.81	1,600.0	0.8	1.5	373,509.32	880,149.60	32.0221452	-103.2401154
1,700.0	4.00	61.81	1,699.8	3.3	6.2	373,511.79	880,154.21	32.0221519	-103.2401004
1,750.0	5.00	61.81	1,749.7	5.2	9.6	373,513.65	880,157.67	32.0221569	-103.2400892
Start 3395.0 hold at 1750.0 MD									
1,800.0	5.00	61.81	1,799.5	7.2	13.4	373,515.70	880,161.51	32.0221625	-103.2400768
1,900.0	5.00	61.81	1,899.1	11.3	21.1	373,519.82	880,169.19	32.0221736	-103.2400519
1,924.0	5.00	61.81	1,923.0	12.3	23.0	373,520.81	880,171.04	32.0221762	-103.2400459
Rustler									
2,000.0	5.00	61.81	1,998.7	15.4	28.8	373,523.94	880,176.87	32.0221847	-103.2400269
2,100.0	5.00	61.81	2,098.4	19.6	36.5	373,528.06	880,184.56	32.0221958	-103.2400020
2,200.0	5.00	61.81	2,198.0	23.7	44.2	373,532.18	880,192.24	32.0222069	-103.2399771
2,300.0	5.00	61.81	2,297.6	27.8	51.9	373,536.29	880,199.92	32.0222180	-103.2399522
2,303.4	5.00	61.81	2,301.0	27.9	52.1	373,536.43	880,200.18	32.0222184	-103.2399513
Salado									
2,400.0	5.00	61.81	2,397.2	31.9	59.5	373,540.41	880,207.60	32.0222291	-103.2399273
2,500.0	5.00	61.81	2,496.8	36.0	67.2	373,544.53	880,215.28	32.0222402	-103.2399024
2,600.0	5.00	61.81	2,596.4	40.2	74.9	373,548.65	880,222.96	32.0222513	-103.2398774
2,700.0	5.00	61.81	2,696.1	44.3	82.6	373,552.77	880,230.64	32.0222624	-103.2398525
2,800.0	5.00	61.81	2,795.7	48.4	90.3	373,556.88	880,238.33	32.0222735	-103.2398276
2,900.0	5.00	61.81	2,895.3	52.5	97.9	373,561.00	880,246.01	32.0222846	-103.2398027
3,000.0	5.00	61.81	2,994.9	56.6	105.6	373,565.12	880,253.69	32.0222957	-103.2397778
3,100.0	5.00	61.81	3,094.5	60.7	113.3	373,569.24	880,261.37	32.0223068	-103.2397529
3,146.6	5.00	61.81	3,141.0	62.7	116.9	373,571.16	880,264.95	32.0223120	-103.2397412
Tansill									
3,200.0	5.00	61.81	3,194.2	64.9	121.0	373,573.35	880,269.05	32.0223179	-103.2397280
3,300.0	5.00	61.81	3,293.8	69.0	128.7	373,577.47	880,276.73	32.0223290	-103.2397030
3,400.0	5.00	61.81	3,393.4	73.1	136.4	373,581.59	880,284.42	32.0223401	-103.2396781
3,500.0	5.00	61.81	3,493.0	77.2	144.0	373,585.71	880,292.10	32.0223512	-103.2396532
3,600.0	5.00	61.81	3,592.6	81.3	151.7	373,589.83	880,299.78	32.0223623	-103.2396283
3,665.6	5.00	61.81	3,658.0	84.0	156.8	373,592.53	880,304.82	32.0223696	-103.2396119
Capitan									
3,700.0	5.00	61.81	3,692.3	85.4	159.4	373,593.94	880,307.46	32.0223734	-103.2396034
3,800.0	5.00	61.81	3,791.9	89.6	167.1	373,598.06	880,315.14	32.0223845	-103.2395785
3,900.0	5.00	61.81	3,891.5	93.7	174.8	373,602.18	880,322.82	32.0223957	-103.2395535
4,000.0	5.00	61.81	3,991.1	97.8	182.4	373,606.30	880,330.50	32.0224068	-103.2395286
4,100.0	5.00	61.81	4,090.7	101.9	190.1	373,610.41	880,338.19	32.0224179	-103.2395037



Planning Report - Geographic

Database:	AUS-COMPASS - EDM_15 - 32bit	Local Co-ordinate Reference:	Well NELSON BRIDGE ST COM 26 36 26 123H
Company:	Ameredev Operating	TVD Reference:	KB=27' @ 2937.0usft
Project:	Lea County, NM (N83-NME)	MD Reference:	KB=27' @ 2937.0usft
Site:	HOGAN/NELSON BRIDGE PROJECT	North Reference:	Grid
Well:	NELSON BRIDGE ST COM 26 36 26 123H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
4,200.0	5.00	61.81	4,190.4	106.0	197.8	373,614.53	880,345.87	32.0224290	-103.2394788
4,300.0	5.00	61.81	4,290.0	110.2	205.5	373,618.65	880,353.55	32.0224401	-103.2394539
4,400.0	5.00	61.81	4,389.6	114.3	213.2	373,622.77	880,361.23	32.0224512	-103.2394290
4,500.0	5.00	61.81	4,489.2	118.4	220.8	373,626.89	880,368.91	32.0224623	-103.2394040
4,600.0	5.00	61.81	4,588.8	122.5	228.5	373,631.00	880,376.59	32.0224734	-103.2393791
4,700.0	5.00	61.81	4,688.5	126.6	236.2	373,635.12	880,384.27	32.0224845	-103.2393542
4,800.0	5.00	61.81	4,788.1	130.7	243.9	373,639.24	880,391.96	32.0224956	-103.2393293
4,900.0	5.00	61.81	4,887.7	134.9	251.6	373,643.36	880,399.64	32.0225067	-103.2393044
4,995.7	5.00	61.81	4,983.0	138.8	258.9	373,647.30	880,406.99	32.0225173	-103.2392805
Lamar									
5,000.0	5.00	61.81	4,987.3	139.0	259.3	373,647.47	880,407.32	32.0225178	-103.2392795
5,100.0	5.00	61.81	5,086.9	143.1	266.9	373,651.59	880,415.00	32.0225289	-103.2392545
5,145.0	5.00	61.81	5,131.7	144.9	270.4	373,653.44	880,418.46	32.0225339	-103.2392433
Start Drop -2.00									
5,200.0	3.90	61.81	5,186.6	147.0	274.2	373,655.46	880,422.22	32.0225393	-103.2392311
5,300.0	1.90	61.81	5,286.5	149.4	278.6	373,657.85	880,426.68	32.0225458	-103.2392167
5,302.5	1.85	61.81	5,289.0	149.4	278.7	373,657.89	880,426.75	32.0225459	-103.2392164
Bell Canyon									
5,395.0	0.00	0.00	5,381.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
Start 6027.1 hold at 5395.0 MD									
5,400.0	0.00	0.00	5,386.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
5,500.0	0.00	0.00	5,486.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
5,600.0	0.00	0.00	5,586.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
5,700.0	0.00	0.00	5,686.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
5,800.0	0.00	0.00	5,786.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
5,900.0	0.00	0.00	5,886.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
6,000.0	0.00	0.00	5,986.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
6,100.0	0.00	0.00	6,086.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
6,200.0	0.00	0.00	6,186.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
6,300.0	0.00	0.00	6,286.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
6,400.0	0.00	0.00	6,386.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
6,500.0	0.00	0.00	6,486.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
6,600.0	0.00	0.00	6,586.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
6,625.6	0.00	0.00	6,612.0	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
Brushy Canyon									
6,700.0	0.00	0.00	6,686.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
6,800.0	0.00	0.00	6,786.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
6,900.0	0.00	0.00	6,886.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
7,000.0	0.00	0.00	6,986.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
7,100.0	0.00	0.00	7,086.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
7,200.0	0.00	0.00	7,186.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
7,300.0	0.00	0.00	7,286.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
7,314.6	0.00	0.00	7,301.0	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
Bone Spring Lime									
7,400.0	0.00	0.00	7,386.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
7,500.0	0.00	0.00	7,486.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
7,600.0	0.00	0.00	7,586.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
7,700.0	0.00	0.00	7,686.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
7,800.0	0.00	0.00	7,786.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
7,900.0	0.00	0.00	7,886.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
8,000.0	0.00	0.00	7,986.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
8,100.0	0.00	0.00	8,086.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
8,200.0	0.00	0.00	8,186.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122



Planning Report - Geographic

Database:	AUS-COMPASS - EDM_15 - 32bit	Local Co-ordinate Reference:	Well NELSON BRIDGE ST COM 26 36 26 123H
Company:	Ameredev Operating	TVD Reference:	KB=27' @ 2937.0usft
Project:	Lea County, NM (N83-NME)	MD Reference:	KB=27' @ 2937.0usft
Site:	HOGAN/NELSON BRIDGE PROJECT	North Reference:	Grid
Well:	NELSON BRIDGE ST COM 26 36 26 123H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
8,300.0	0.00	0.00	8,286.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
8,400.0	0.00	0.00	8,386.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
8,500.0	0.00	0.00	8,486.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
8,600.0	0.00	0.00	8,586.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
8,700.0	0.00	0.00	8,686.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
8,800.0	0.00	0.00	8,786.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
8,900.0	0.00	0.00	8,886.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
9,000.0	0.00	0.00	8,986.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
9,100.0	0.00	0.00	9,086.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
9,200.0	0.00	0.00	9,186.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
9,247.6	0.00	0.00	9,234.0	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
First Bone Spring									
9,300.0	0.00	0.00	9,286.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
9,400.0	0.00	0.00	9,386.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
9,500.0	0.00	0.00	9,486.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
9,600.0	0.00	0.00	9,586.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
9,700.0	0.00	0.00	9,686.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
9,735.6	0.00	0.00	9,722.0	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
Second Bone Spring									
9,800.0	0.00	0.00	9,786.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
9,900.0	0.00	0.00	9,886.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
10,000.0	0.00	0.00	9,986.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
10,100.0	0.00	0.00	10,086.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
10,200.0	0.00	0.00	10,186.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
10,300.0	0.00	0.00	10,286.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
10,400.0	0.00	0.00	10,386.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
10,500.0	0.00	0.00	10,486.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
10,515.6	0.00	0.00	10,502.0	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
Third Bone Spring Lime									
10,600.0	0.00	0.00	10,586.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
10,700.0	0.00	0.00	10,686.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
10,800.0	0.00	0.00	10,786.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
10,900.0	0.00	0.00	10,886.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
11,000.0	0.00	0.00	10,986.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
11,100.0	0.00	0.00	11,086.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
11,192.6	0.00	0.00	11,179.0	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
Third Bone Spring									
11,200.0	0.00	0.00	11,186.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
11,300.0	0.00	0.00	11,286.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
11,343.6	0.00	0.00	11,330.0	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
Wolfcamp									
11,400.0	0.00	0.00	11,386.4	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
11,422.1	0.00	0.00	11,408.5	150.1	280.0	373,658.60	880,428.06	32.0225478	-103.2392122
KOP-Start DLS 12.00 TFO 179.46									
11,425.0	0.35	179.46	11,411.4	150.1	280.0	373,658.59	880,428.06	32.0225478	-103.2392122
11,450.0	3.35	179.46	11,436.4	149.3	280.0	373,657.78	880,428.07	32.0225455	-103.2392122
11,475.0	6.35	179.46	11,461.3	147.2	280.0	373,655.66	880,428.09	32.0225397	-103.2392122
11,500.0	9.35	179.46	11,486.1	143.8	280.1	373,652.25	880,428.12	32.0225303	-103.2392122
11,525.0	12.35	179.46	11,510.7	139.0	280.1	373,647.54	880,428.17	32.0225174	-103.2392122
11,550.0	15.35	179.46	11,534.9	133.1	280.2	373,641.56	880,428.22	32.0225009	-103.2392122
11,575.0	18.35	179.46	11,558.8	125.8	280.2	373,634.31	880,428.29	32.0224810	-103.2392122
11,600.0	21.35	179.46	11,582.4	117.3	280.3	373,625.82	880,428.37	32.0224577	-103.2392123
11,625.0	24.35	179.46	11,605.4	107.6	280.4	373,616.11	880,428.46	32.0224310	-103.2392123



Planning Report - Geographic

Database:	AUS-COMPASS - EDM_15 - 32bit	Local Co-ordinate Reference:	Well NELSON BRIDGE ST COM 26 36 26 123H
Company:	Ameredev Operating	TVD Reference:	KB=27' @ 2937.0usft
Project:	Lea County, NM (N83-NME)	MD Reference:	KB=27' @ 2937.0usft
Site:	HOGAN/NELSON BRIDGE PROJECT	North Reference:	Grid
Well:	NELSON BRIDGE ST COM 26 36 26 123H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
11,650.0	27.35	179.46	11,627.9	96.7	280.5	373,605.21	880,428.56	32.0224010	-103.2392123
11,675.0	30.35	179.46	11,649.8	84.7	280.6	373,593.15	880,428.68	32.0223679	-103.2392123
11,700.0	33.35	179.46	11,671.0	71.5	280.7	373,579.96	880,428.80	32.0223316	-103.2392124
11,725.0	36.35	179.46	11,691.5	57.2	280.9	373,565.67	880,428.94	32.0222924	-103.2392124
11,750.0	39.35	179.46	11,711.3	41.8	281.0	373,550.33	880,429.08	32.0222502	-103.2392124
11,758.8	40.41	179.46	11,718.0	36.2	281.1	373,544.70	880,429.13	32.0222347	-103.2392124
Wolfcamp B									
11,775.0	42.35	179.46	11,730.2	25.5	281.2	373,533.98	880,429.23	32.0222053	-103.2392125
11,800.0	45.35	179.46	11,748.2	8.2	281.3	373,516.67	880,429.40	32.0221577	-103.2392125
11,825.0	48.35	179.46	11,765.3	-10.1	281.5	373,498.43	880,429.57	32.0221075	-103.2392126
11,850.0	51.35	179.46	11,781.4	-29.2	281.7	373,479.32	880,429.75	32.0220550	-103.2392126
11,875.0	54.35	179.46	11,796.5	-49.1	281.9	373,459.40	880,429.93	32.0220002	-103.2392126
11,900.0	57.35	179.46	11,810.5	-69.8	282.1	373,438.71	880,430.13	32.0219434	-103.2392127
11,925.0	60.35	179.46	11,823.5	-91.2	282.3	373,417.32	880,430.33	32.0218846	-103.2392127
11,950.0	63.35	179.46	11,835.3	-113.2	282.5	373,395.28	880,430.54	32.0218240	-103.2392128
11,975.0	66.35	179.46	11,845.9	-135.8	282.7	373,372.65	880,430.75	32.0217618	-103.2392129
12,000.0	69.35	179.46	11,855.3	-159.0	282.9	373,349.50	880,430.97	32.0216982	-103.2392129
12,025.0	72.35	179.46	11,863.5	-182.6	283.1	373,325.88	880,431.19	32.0216332	-103.2392130
12,050.0	75.35	179.46	11,870.4	-206.6	283.4	373,301.87	880,431.41	32.0215672	-103.2392130
12,075.0	78.35	179.46	11,876.1	-231.0	283.6	373,277.53	880,431.64	32.0215003	-103.2392131
12,100.0	81.35	179.46	11,880.5	-255.6	283.8	373,252.93	880,431.87	32.0214327	-103.2392131
12,125.0	84.35	179.46	11,883.6	-280.4	284.0	373,228.13	880,432.11	32.0213645	-103.2392132
12,150.0	87.35	179.46	11,885.5	-305.3	284.3	373,203.20	880,432.34	32.0212960	-103.2392133
12,172.1	90.00	179.46	11,886.0	-327.3	284.5	373,181.15	880,432.55	32.0212354	-103.2392133
LP-Start 7558.0 hold at 12172.1 MD									
12,200.0	90.00	179.46	11,886.0	-355.3	284.7	373,153.21	880,432.81	32.0211586	-103.2392134
12,300.0	90.00	179.46	11,886.0	-455.3	285.7	373,053.21	880,433.75	32.0208837	-103.2392136
12,400.0	90.00	179.46	11,886.0	-555.3	286.6	372,953.21	880,434.69	32.0206089	-103.2392138
12,500.0	90.00	179.46	11,886.0	-655.3	287.6	372,853.22	880,435.63	32.0203340	-103.2392141
12,600.0	90.00	179.46	11,886.0	-755.3	288.5	372,753.22	880,436.57	32.0200591	-103.2392143
12,700.0	90.00	179.46	11,886.0	-855.3	289.4	372,653.23	880,437.51	32.0197843	-103.2392146
12,800.0	90.00	179.46	11,886.0	-955.3	290.4	372,553.23	880,438.45	32.0195094	-103.2392148
12,900.0	90.00	179.46	11,886.0	-1,055.3	291.3	372,453.24	880,439.39	32.0192346	-103.2392150
13,000.0	90.00	179.46	11,886.0	-1,155.3	292.3	372,353.24	880,440.33	32.0189597	-103.2392153
13,100.0	90.00	179.46	11,886.0	-1,255.2	293.2	372,253.25	880,441.26	32.0186848	-103.2392155
13,200.0	90.00	179.46	11,886.0	-1,355.2	294.1	372,153.25	880,442.20	32.0184100	-103.2392157
13,300.0	90.00	179.46	11,886.0	-1,455.2	295.1	372,053.25	880,443.14	32.0181351	-103.2392160
13,400.0	90.00	179.46	11,886.0	-1,555.2	296.0	371,953.26	880,444.08	32.0178602	-103.2392162
13,500.0	90.00	179.46	11,886.0	-1,655.2	297.0	371,853.26	880,445.02	32.0175854	-103.2392164
13,600.0	90.00	179.46	11,886.0	-1,755.2	297.9	371,753.27	880,445.96	32.0173105	-103.2392167
13,700.0	90.00	179.46	11,886.0	-1,855.2	298.8	371,653.27	880,446.90	32.0170356	-103.2392169
13,800.0	90.00	179.46	11,886.0	-1,955.2	299.8	371,553.28	880,447.84	32.0167608	-103.2392172
13,900.0	90.00	179.46	11,886.0	-2,055.2	300.7	371,453.28	880,448.78	32.0164859	-103.2392174
14,000.0	90.00	179.46	11,886.0	-2,155.2	301.7	371,353.29	880,449.72	32.0162111	-103.2392176
14,100.0	90.00	179.46	11,886.0	-2,255.2	302.6	371,253.29	880,450.66	32.0159362	-103.2392179
14,200.0	90.00	179.46	11,886.0	-2,355.2	303.5	371,153.29	880,451.60	32.0156613	-103.2392181
14,300.0	90.00	179.46	11,886.0	-2,455.2	304.5	371,053.30	880,452.54	32.0153865	-103.2392183
14,400.0	90.00	179.46	11,886.0	-2,555.2	305.4	370,953.30	880,453.48	32.0151116	-103.2392186
14,500.0	90.00	179.46	11,886.0	-2,655.2	306.4	370,853.31	880,454.42	32.0148367	-103.2392188
14,600.0	90.00	179.46	11,886.0	-2,755.2	307.3	370,753.31	880,455.36	32.0145619	-103.2392190
14,700.0	90.00	179.46	11,886.0	-2,855.2	308.2	370,653.32	880,456.29	32.0142870	-103.2392193
14,800.0	90.00	179.46	11,886.0	-2,955.2	309.2	370,553.32	880,457.23	32.0140121	-103.2392195
14,900.0	90.00	179.46	11,886.0	-3,055.2	310.1	370,453.33	880,458.17	32.0137373	-103.2392197



Planning Report - Geographic

Database:	AUS-COMPASS - EDM_15 - 32bit	Local Co-ordinate Reference:	Well NELSON BRIDGE ST COM 26 36 26 123H
Company:	Ameredev Operating	TVD Reference:	KB=27' @ 2937.0usft
Project:	Lea County, NM (N83-NME)	MD Reference:	KB=27' @ 2937.0usft
Site:	HOGAN/NELSON BRIDGE PROJECT	North Reference:	Grid
Well:	NELSON BRIDGE ST COM 26 36 26 123H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
15,000.0	90.00	179.46	11,886.0	-3,155.2	311.0	370,353.33	880,459.11	32.0134624	-103.2392200
15,100.0	90.00	179.46	11,886.0	-3,255.2	312.0	370,253.33	880,460.05	32.0131876	-103.2392202
15,200.0	90.00	179.46	11,886.0	-3,355.2	312.9	370,153.34	880,460.99	32.0129127	-103.2392205
15,300.0	90.00	179.46	11,886.0	-3,455.2	313.9	370,053.34	880,461.93	32.0126378	-103.2392207
15,400.0	90.00	179.46	11,886.0	-3,555.1	314.8	369,953.35	880,462.87	32.0123630	-103.2392209
15,500.0	90.00	179.46	11,886.0	-3,655.1	315.7	369,853.35	880,463.81	32.0120881	-103.2392212
15,600.0	90.00	179.46	11,886.0	-3,755.1	316.7	369,753.36	880,464.75	32.0118132	-103.2392214
15,700.0	90.00	179.46	11,886.0	-3,855.1	317.6	369,653.36	880,465.69	32.0115384	-103.2392216
15,800.0	90.00	179.46	11,886.0	-3,955.1	318.6	369,553.36	880,466.63	32.0112635	-103.2392219
15,900.0	90.00	179.46	11,886.0	-4,055.1	319.5	369,453.37	880,467.57	32.0109886	-103.2392221
16,000.0	90.00	179.46	11,886.0	-4,155.1	320.4	369,353.37	880,468.51	32.0107138	-103.2392223
16,100.0	90.00	179.46	11,886.0	-4,255.1	321.4	369,253.38	880,469.45	32.0104389	-103.2392226
16,200.0	90.00	179.46	11,886.0	-4,355.1	322.3	369,153.38	880,470.38	32.0101641	-103.2392228
16,300.0	90.00	179.46	11,886.0	-4,455.1	323.3	369,053.39	880,471.32	32.0098892	-103.2392230
16,400.0	90.00	179.46	11,886.0	-4,555.1	324.2	368,953.39	880,472.26	32.0096143	-103.2392233
16,500.0	90.00	179.46	11,886.0	-4,655.1	325.1	368,853.40	880,473.20	32.0093395	-103.2392235
16,600.0	90.00	179.46	11,886.0	-4,755.1	326.1	368,753.40	880,474.14	32.0090646	-103.2392237
16,700.0	90.00	179.46	11,886.0	-4,855.1	327.0	368,653.40	880,475.08	32.0087897	-103.2392240
16,800.0	90.00	179.46	11,886.0	-4,955.1	328.0	368,553.41	880,476.02	32.0085149	-103.2392242
16,900.0	90.00	179.46	11,886.0	-5,055.1	328.9	368,453.41	880,476.96	32.0082400	-103.2392245
17,000.0	90.00	179.46	11,886.0	-5,155.1	329.8	368,353.42	880,477.90	32.0079651	-103.2392247
17,100.0	90.00	179.46	11,886.0	-5,255.1	330.8	368,253.42	880,478.84	32.0076903	-103.2392249
17,200.0	90.00	179.46	11,886.0	-5,355.1	331.7	368,153.43	880,479.78	32.0074154	-103.2392252
17,300.0	90.00	179.46	11,886.0	-5,455.1	332.7	368,053.43	880,480.72	32.0071406	-103.2392254
17,400.0	90.00	179.46	11,886.0	-5,555.1	333.6	367,953.44	880,481.66	32.0068657	-103.2392256
17,500.0	90.00	179.46	11,886.0	-5,655.1	334.5	367,853.44	880,482.60	32.0065908	-103.2392259
17,600.0	90.00	179.46	11,886.0	-5,755.1	335.5	367,753.44	880,483.54	32.0063160	-103.2392261
17,700.0	90.00	179.46	11,886.0	-5,855.0	336.4	367,653.45	880,484.48	32.0060411	-103.2392263
17,800.0	90.00	179.46	11,886.0	-5,955.0	337.4	367,553.45	880,485.41	32.0057662	-103.2392266
17,900.0	90.00	179.46	11,886.0	-6,055.0	338.3	367,453.46	880,486.35	32.0054914	-103.2392268
18,000.0	90.00	179.46	11,886.0	-6,155.0	339.2	367,353.46	880,487.29	32.0052165	-103.2392270
18,100.0	90.00	179.46	11,886.0	-6,255.0	340.2	367,253.47	880,488.23	32.0049416	-103.2392273
18,200.0	90.00	179.46	11,886.0	-6,355.0	341.1	367,153.47	880,489.17	32.0046668	-103.2392275
18,300.0	90.00	179.46	11,886.0	-6,455.0	342.0	367,053.48	880,490.11	32.0043919	-103.2392277
18,400.0	90.00	179.46	11,886.0	-6,555.0	343.0	366,953.48	880,491.05	32.0041171	-103.2392280
18,500.0	90.00	179.46	11,886.0	-6,655.0	343.9	366,853.48	880,491.99	32.0038422	-103.2392282
18,600.0	90.00	179.46	11,886.0	-6,755.0	344.9	366,753.49	880,492.93	32.0035673	-103.2392284
18,700.0	90.00	179.46	11,886.0	-6,855.0	345.8	366,653.49	880,493.87	32.0032925	-103.2392287
18,800.0	90.00	179.46	11,886.0	-6,955.0	346.7	366,553.50	880,494.81	32.0030176	-103.2392289
18,900.0	90.00	179.46	11,886.0	-7,055.0	347.7	366,453.50	880,495.75	32.0027427	-103.2392291
19,000.0	90.00	179.46	11,886.0	-7,155.0	348.6	366,353.51	880,496.69	32.0024679	-103.2392294
19,100.0	90.00	179.46	11,886.0	-7,255.0	349.6	366,253.51	880,497.63	32.0021930	-103.2392296
19,200.0	90.00	179.46	11,886.0	-7,355.0	350.5	366,153.51	880,498.57	32.0019181	-103.2392299
19,300.0	90.00	179.46	11,886.0	-7,455.0	351.4	366,053.52	880,499.50	32.0016433	-103.2392301
19,400.0	90.00	179.46	11,886.0	-7,555.0	352.4	365,953.52	880,500.44	32.0013684	-103.2392303
19,500.0	90.00	179.46	11,886.0	-7,655.0	353.3	365,853.53	880,501.38	32.0010935	-103.2392306
19,600.0	90.00	179.46	11,886.0	-7,755.0	354.3	365,753.53	880,502.32	32.0008187	-103.2392308
19,700.0	90.00	179.46	11,886.0	-7,855.0	355.2	365,653.54	880,503.26	32.0005438	-103.2392310
19,730.0	90.00	179.46	11,886.0	-7,885.0	355.5	365,623.53	880,503.54	32.0004613	-103.2392311
TD at 19730.0									



Planning Report - Geographic

Database:	AUS-COMPASS - EDM_15 - 32bit	Local Co-ordinate Reference:	Well NELSON BRIDGE ST COM 26 36 26 123H
Company:	Ameredev Operating	TVD Reference:	KB=27' @ 2937.0usft
Project:	Lea County, NM (N83-NME)	MD Reference:	KB=27' @ 2937.0usft
Site:	HOGAN/NELSON BRIDGE PROJECT	North Reference:	Grid
Well:	NELSON BRIDGE ST COM 26 36 26 123H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP		

Design Targets

Target Name

- hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
LTP (NBSC 123H) - plan hits target center - Point	0.00	0.00	11,886.0	-7,835.0	355.0	365,673.51	880,503.10	32.0005987	-103.2392309
FTP (NBSC 123H) - plan misses target center by 0.2usft at 12171.8usft MD (11886.0 TVD, -327.1 N, 284.5 E) - Point	0.00	0.00	11,886.0	-327.1	284.3	373,181.37	880,432.36	32.0212360	-103.2392139
BHL (NBSC 123H) - plan hits target center - Point	0.00	0.00	11,886.0	-7,885.0	355.5	365,623.53	880,503.54	32.0004613	-103.2392311

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,924.0	1,923.0	Rustler			
2,303.4	2,301.0	Salado			
3,146.6	3,141.0	Tansill			
3,665.6	3,658.0	Capitan			
4,995.7	4,983.0	Lamar			
5,302.5	5,289.0	Bell Canyon			
6,625.6	6,612.0	Brushy Canyon			
7,314.6	7,301.0	Bone Spring Lime			
9,247.6	9,234.0	First Bone Spring			
9,735.6	9,722.0	Second Bone Spring			
10,515.6	10,502.0	Third Bone Spring Lime			
11,192.6	11,179.0	Third Bone Spring			
11,343.6	11,330.0	Wolfcamp			
11,758.8	11,718.0	Wolfcamp B			

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1,500.0	1,500.0	0.0	0.0	Start Build 2.00
1,750.0	1,749.7	5.2	9.6	Start 3395.0 hold at 1750.0 MD
5,145.0	5,131.7	144.9	270.4	Start Drop -2.00
5,395.0	5,381.4	150.1	280.0	Start 6027.1 hold at 5395.0 MD
11,422.1	11,408.5	150.1	280.0	KOP-Start DLS 12.00 TFO 179.46
12,172.1	11,886.0	-327.3	284.5	LP-Start 7558.0 hold at 12172.1 MD
19,730.0	11,886.0	-7,885.0	355.5	TD at 19730.0

State of New Mexico
Energy, Minerals and Natural Resources DepartmentSubmit Electronically
Via E-permittingOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505**NATURAL GAS MANAGEMENT PLAN**

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description**Effective May 25, 2021****I. Operator:** Ameredev II, LLC **OGRID:** 372224 **Date:** 06/21/2023**II. Type:** ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Nelson Bridge 26 36 26 State Com 121H	30025-		230' FSL & 1329' FWL	101	1,664	241
Nelson Bridge 26 36 26 State Com 123H	30025-		230' FSL & 1369' FWL	101	1,664	241
Nelson Bridge 26 36 26 State Com 125H	30025-		230' FSL & 1660' FEL	101	1,664	241
Nelson Bridge 26 36 26 State Com 127H	30025-		230' FSL & 1620' FEL	101	1,664	241

IV. Central Delivery Point Name: _____ [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Nelson Bridge 26 36 26 State Com 121H	30025-	09/15/2024	11/01/2024	12/01/2024	12/15/2024	12/18/2024
Nelson Bridge 26 36 26 State Com 123H	30025-	09/15/2024	11/01/2024	12/01/2024	12/15/2024	12/18/2024
Nelson Bridge 26 36 26 State Com 125H	30025-	09/15/2024	11/01/2024	12/01/2024	12/15/2024	12/18/2024
Nelson Bridge 26 36 26 State Com 127H	30025-	09/15/2024	11/01/2024	12/01/2024	12/15/2024	12/18/2024

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: <i>Cesca Yu</i>
Printed Name: Cesca Yu
Title: Engineer
E-mail Address: cyu@ameredev.com
Date: 06/21/2023
Phone: 512-775-1417

OIL CONSERVATION DIVISION
(Only applicable when submitted as a standalone form)

Approved By:
Title:
Approval Date:
Conditions of Approval:

Natural Gas Management Plan

VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

- Separation equipment is sized to allow for retention time and velocity to adequately separate oil, gas, and water at anticipated peak rates.
- All central tank battery equipment is designed to efficiently capture the remaining gas from the liquid phase.
- Valves and meters are designed to service without flow interruption or venting of gas.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F 19.15.27.8 NMAC.

19.15.27.8 (A)

Ameredev's field operations are designed with the goal of minimizing flaring and preventing venting of natural gas. If capturing the gas is not possible then the gas is combusted/flared using properly sized flares or combustors in accordance with state air permit rules.

19.15.27.8 (B) Venting and Flaring during drilling operations

- A properly-sized flare stack will be located at a minimum 100' from the nearest surface hole location on the pad.
- All natural gas produced during drilling operations will be flared. Venting will only occur if there is an equipment malfunction and/or to avoid risk of an immediate and substantial adverse impact on safety, public health, or the environment.

19.15.27.8 (C) Venting and Flaring during completions or recompletions operations.

- During all phases of flowback, wells will flow through a sand separator, or other appropriate flowback separation equipment, and the well stream will be directed to a central tank battery (CTB) through properly sized flowlines
- The CTB will have properly sized separation equipment for maximum anticipated flowrates
- Multiple stages of separation will be used to separate gas from liquids. All gas will be routed to a sales outlet. Fluids will be routed to tanks equipped with a closed loop system that will recover any residual gas from the tanks and route such gas to a sales outlet.

19.15.27.8 (D) Venting and Flaring during production operations.

- During production, the well stream will be routed to the CTB where multiple stages of separation will separate gas from liquids. All gas will be routed to a sales outlet. Fluids will be routed to tanks with a closed

loop system that will recover any residual gas from the tanks and route such gas to a sales outlet, minimizing tank emissions.

- Flares are equipped with auto-ignition systems and continuous pilot operations.
- Automatic gauging equipment is installed on all tanks.

19.15.27.8 (E) Performance Standards

- Production equipment will be designed to handle maximum anticipated rates and pressure.
- Automatic gauging equipment is installed on all tanks to minimize venting
- All flared gas will be combusted in a flare stack that is properly sized and designed to ensure proper combustion.
- Flares are equipped with continuous pilots and auto-ignitors along with remote monitoring of the pilot status
- Weekly AVOs and monthly LDAR inspections will be performed on all wells and facilities that produce more than 60 Mcfd.
- Gas/H₂S detectors will be installed throughout the facilities and wellheads to detect leaks and enable timely repairs.

19.15.27.8 (F) Measurement or estimation of vented and flared natural gas

- All high pressure flared gas is measured by equipment conforming to API 14.10.
- No meter bypasses are installed.
- When metering is not practical due to low pressure/low rate, the vented or flared volume will be estimated through flare flow curves with the assistance of air emissions consultants, as necessary.

VIII. Best Management Practices: Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

- Ameredev will use best management practices to vent as minimally as possible during well intervention operations and downhole well maintenance
- All natural gas is routed into the gas gathering system and directed to one of Ameredev's multiple gas sales outlets.
- All venting events will be recorded and all start-up, shutdown, maintenance logs will be kept for control equipment
- All control equipment will be maintained to provide highest run-time possible
- All procedures are drafted to keep venting and flaring to the absolute minimum