Ceceived by OCP: 5/30/2023 1:15:	State of New Me	exico	Form C-103 <sup>1</sup> of 5
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERNATION	DIMIGION	30-045-28703
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION 1220 South St. Frar		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Salita PC, INW 87	7303	6. State Oil & Gas Lease No. FEDERAL WELL NMSF079047
	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			San Juan 32-8 Unit SWD  8. Well Number
1. Type of Well: Oil Well Gas Well Other			303
2. Name of Operator HILCORP ENERGY COMPA	ANY		9. OGRID Number 372171
3. Address of Operator 382 Road 3100, Aztec, NM 8			10. Pool name or Wildcat
4. Well Location			
Unit Letter E:	feet from the North	line and 708 fe	eet from the West line
Section 14	1		MPM San Juan County
	11. Elevation (Show whether DR, 664		
12. Check	Appropriate Box to Indicate N	ature of Notice, I	Report or Other Data
NOTICE OF	INTENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	
		COMMENCE DRII	<del>_</del>
	☐ MULTIPLE COMPL ☐	CASING/CEMENT	TJOB
DOWNHOLE COMMINGLE [CLOSED-LOOP SYSTEM [			
OTHER:	<b>☑</b> MIT	OTHER:	
			give pertinent dates, including estimated date appletions: Attach wellbore diagram of
proposed completion or r		e. Tor what pie con	inpletions. Attach wendore diagram of
		1 11 17	
	gy Company requests to conduct a Me . MIT are not referenced as a required		est per the attached procedure and wellbore
senematic. 1 cf 43 Cf R 3102.3 - 2	with are not referenced as a required	Them for Form 3100	5-5 approvai.
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information	on above is true and complete to the be	est of my knowledge	and helief
Thereby certify that the information		est of my knowledge	and belief.
SIGNATURE AND	TITLE Operation	o /Dogwlotowy Tools	ician – SrDATE 5/30/2023
SIGNATURE GIVE	TITLE Operation	is/Regulatory Techni	ician – SrDATE5/30/2023
	la Walker E-mail address:	mwalker@hilcorp.c	com PHONE: <u>(346) 237-2177</u>
For State Use Only			
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):			



# Hilcorp Energy Company SJ 32-8 303 SWD MIT -

Notice of Intent API#:30004528703

#### **PROCEDURE**

 Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs.

Properly document all operations via the JSA process. Insure that all personnel on sight abide by HEC safety protocol, including PPE, housekeeping, and procedures. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If H2S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. Observe and record pressures across all strings prior to beginning operations. Notify NMOCD and BLM 24 hours in advance of beginning operations.

- 2. Perform bradenhead test to verify bradenhead isolation from the production casing and the tubing.
- Record current wellhead pressures, ND existing piping on casing valve
- 4. RU pump truck, pressure test surface equipment.
- 5. Load well tubing-casing annulus and pressure test to 500 psi or to pressure as directed by regulatory agency, hold for 30 minutes and chart. Monitor tbg and surface csg pressures during the test.
- Bleed off pressure, break out surface piping and RD pump truck. NU existing piping.
- 7 Conduct High Discharge pressure kill test.

End Date

# Hilcorp Energy Company

ob Category

## **Schematic - Current**

#### Well Name: SAN JUAN 32-8 UNIT #303 SWD

Surface Legal Location Well Configuration Type 3004528703 **NEW MEXICO** 014-031N-008W-E SWD; MORRISON-BLUFF-ENTRA Vertical Original KB/RT Elevation (ft) KB-Ground Distance (ft) Total Depth All (TVD) (ftKB) Rig Release Date 7/29/1992 00:00 PBTD (All) (ftKB) 6,656.00 Original Hole - 9,317.0 13.00 7/15/1992 00:00 Most Recent Job

Secondary Job Type

Actual Start Date 2/16/2022 Primary Job Type
WELL TESTING Expense Workover TD: 9,370.0 Original Hole [Vertical] MD (ftKB) Vertical schematic (actual) 7 1/16in, Tubing Hanger (7 1/16" 3K With Seal Sleeve); 12.99-13.64; 0.65; 3-1; 7 1/16; 2.88 13.8 2 7/8in, Tubing IPC; 13.64-46.78; 33.14; 3-2; 2 7/8; 2.44 2 7/8in, Tubing Pup Joint (10',8', 2'); 46.78-67.38; 20.60; 3-3; 2 7/8; 67.3 Casing Joints, 16in; 13.02-456.02; 443.00; 1-1; 16; 15.25 457.0 Shoe, 16in; 456.02-457.02; 1.00; 1-2; 16; 15.25 Casing Joints, 10 3/4in; 13.00-2,523.00; 2,510.00; 2-1; 10 3/4; 9.85 Ojo Alamo (Ojo Alamo (final)) 2,344.2 Kirtland (Kirtland (final)) 2,523.0 Stage Tool, 10 3/4in; 2.523.00-2.524.00; 1.00; 2-2; 10 3/4; 9.85 Casing Joints, 10 3/4in; 2,524.00-3,902.00; 1,378.00; 2-3; 10 3/4; Fruitland (Fruitland (final)) 3,240.2 9.85 Pictured Cliffs (Pictured Cliffs (final)) Liner Hanger (Baker CMC liner hanger), 7 5/8in; 3,742.00-3,746.00; 3,741.1 -2 7/8in, Tubing IPC; 67.38-7,562.96; 7,495.58; 3-4; 2 7/8; 2.44 3,746.1 Float Collar, 10 3/4in; 3,902.00-3,902.50; 0.50; 2-4; 10 3/4; 9.85 Casing Joints, 10 3/4in; 3,902.50-3,949.00; 46.50; 2-5; 10 3/4; 9.85 3,902.6 Casing Joints, 5 1/2in; 13.00-7,864.50; 7,851.50; 4-1; 5 1/2; 4.89 -Shoe, 10 3/4in; 3,949.00-3,950.00; 1.00; 2-6; 10 3/4; 9.85 3,950.1 5,485.9 CliffHouse (CliffHouse (final)) Menefee (Menefee (final)) Point Lookout (Point Lookout (final)) 5,834.0 Casing Joints, 7 5/8in; 3,746.00-8,002.00; 4,256.00; 3-2; 7 5/8; 6.88 Mancos (Mancos (final)) 6,693.9 'Gallup (Gallup (final)) 3 5/8in, Cross Over (2 7/8" x 2 7/8" Hydrill); 7,562.96-7,564.04; 1.08; 3-5; 3 5/8; 2.38 Cross Over, 5 1/2in; 7,864.50-7,865.00; 0.50; 4-2; 5 1/2; 4.89 7,564.0 2 7/8in, Tubing 511 Hydrill; 7,564.04-8,374.11; 810.07; 3-6; 2 7/8; 7,865.2 -Shoe, 7 5/8in; 8,002.00-8,003.00; 1.00; 3-3; 7 5/8; 6.88 Green Horn (Green Horn (final)) 2 7/8in, Cross Over(2 7/8" Hydrill X 2 3/8" EUE); 8,374.11-8,374.80; 8,002.0 0.69; 3-7; 2 7/8; 2.00 3 1/16in, Profile Nipple (F-Nipple Nickel Coated); 8,374.80-8,375.72; 0.92; 3-8; 3 1/16; 1.78 8,006.9 Dakota (Dakota (final)) 3 3/4in, On-Off Tool; 8,375.72-8,377.16; 1.44; 3-9; 3 3/4; 2.00 3 1/4in, Mandrel (Full Open Stinger Sub); 8,377.16-8,378.36; 1.20; Morrison (Morrison (final)) 8,268.0 3-10; 3 1/4; 2.00 3 3/4in, Packer VS1-X 10K Nickle Coated; 8,378.36-8,384.98; 6.62; 3 8,374.7 -11: 3 3/4: 2.00 \_3 1/16in, Profile Nipple Model R; 8,384.98-8,385.91; 0.93; 3-12; 3 8,377.3 1/16: 1.78 \_2 3/8in, Tubing Pup Joint IPC; 8,385.91-8,392.00; 6.09; 3-13; 2 3/8; 2.00 8,384.8 3 1/16in, Ceramic disc sub; 8,392.00-8,393.30; 1.30; 3-14; 3 1/16; 2.00 8,392.1 3 1/16in, Wire line re-entry guide; 8,393.30-8,393.68; 0.38; 3-15; 3 1/16: 2.00 8,393.7 -Casing Joints, 4 1/2in; 7,865.00-9,316.00; 1,451.00; 4-3; 4 1/2; 4.00 Todilto (Todilto (final)) 8,510.0-8,782.0ftKB on 9/15/1992 00:00; 8,510.00-8,782.00; 1992-09-15 8,782.2 8,860.0-8,930.0ftKB on 9/15/1992 00:00; 8,860.00-8,930.00; 1992-8,930.1 Entrada (Entrada (final)) 9,074.1 9.074.0-9.210.0ftKB on 9/15/1992 00:00; 9.074.00-9.210.00; 1992-9,238.8 9,253.0 Float Collar, 4 1/2in; 9,316.00-9,316.50; 0.50; 4-4; 4 1/2; 4.00 9,316.6 Casing Joints, 4 1/2in: 9.316.50-9.361.00: 44.50: 4-5: 4 1/2: 4.00 9,360.9 Shoe, 4 1/2in: 9.361.00-9.362.00: 1.00: 4-6: 4 1/2: 4.00 9,370.1 www.peloton.com Page 1/1 Report Printed: 5/30/2023

# Mandi Walker

From: Rennick, Kenneth G < krennick@blm.gov > Sent: Tuesday, January 4, 2022 11:27 AM

To: Mandi Walker Cc: Kandis Roland

Subject: Re: [EXTERNAL] MIT NOI's

Hello Mandi,

Refer to 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval. MITs are only required for TA approval as cited in DOI BLM IM 2020-006. But this IM does not require prior approval of MITs, only that one has to be done before TA approval.

Let me know if you need additional clarifications.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: krennick@blm.gov

Mobile & Text: 505.497.0019

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 221824

## **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	221824
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

#### CONDITIONS

Created By	Condition	Condition Date
mkuehlin	Notify NMOCD 24 hours prior to testing. Bradenhead test required prior to mit day of mit	6/27/2023