

**District I**1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720**District II**811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720**District III**1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170**District IV**1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico

Form C-101  
Revised July 18, 2013

## Energy Minerals and Natural Resources

## Oil Conservation Division

☐ AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address		<sup>2</sup> OGRID Number	
J R Oil, Ltd. Co., PO Box 2975, Hobbs, NM 88241		256073	
<sup>4</sup> Property Code		<sup>3</sup> API Number	
330381	<sup>5</sup> Property Name	30-025-10025	
E A Sticher		<sup>6</sup> Well No.	
		3	

**7. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
N	4	22S	37E		554	S	2,086	W	Lea

**8. Proposed Bottom Hole Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

**9. Pool Information**

<sup>9</sup> Pool Name	<sup>10</sup> Pool Code
SW Eunice, San Andres	24180

**Additional Well Information**

<sup>11</sup> Work Type	<sup>12</sup> Well Type	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type	<sup>15</sup> Ground Level Elevation
A	O		P	3,436'
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth	<sup>18</sup> Formation	<sup>19</sup> Contractor	<sup>20</sup> Spud Date
No	3,822' - 3,888'	San Andres		
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits**21. Proposed Casing and Cement Program**


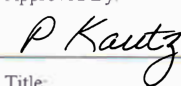
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17-1/2	13-3/8	48	301	300	circ.
Intermediate	12-1/4	9-5/8	36	2,975	1,300	1,430
Production	8-3/4	7	23	6,470'	700	2,560'

**Casing/Cement Program: Additional Comments**

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**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/> , if applicable. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Ian Petersen		Approved By: 	
Title: Engineer		Title:	
E-mail Address: ian@ddpetro.com		Approved Date: 06/28/2023 Expiration Date: 06/28/2025	
Date: June 28, 2023	Phone: (432) 634-4922	Conditions of Approval Attached	

State of New Mexico  
Energy, Minerals and Natural Resources Department

Submit Electronically  
Via E-permitting

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

## NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

### Section 1 – Plan Description

Effective May 25, 2021

**I. Operator:** J R Oil Ltd, Co. **OGRID:** 256073 **Date:** 05 / 19 / 2023

**II. Type:** ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: \_\_\_\_\_

**III. Well(s):** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
E A Sticher #3	30-025-10025	N-4-22S-37E 554' FSL, 2,086' FWL	8	200	200	

**IV. Central Delivery Point Name:** E A Sticher Central Tank Battery [See 19.15.27.9(D)(1) NMAC]

**V. Anticipated Schedule:** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
E A Sticher #3	30-025-10025			6-1-2023	6-3-2023	6-5-2023

**VI. Separation Equipment:** ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

**VII. Operational Practices:** ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

**VIII. Best Management Practices:** ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

**Section 2 – Enhanced Plan****EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

**IX. Anticipated Natural Gas Production:**

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

**X. Natural Gas Gathering System (NGGS):**

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

**XI. Map.** ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

**XII. Line Capacity.** The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

**XIII. Line Pressure.** Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

**XIV. Confidentiality:** ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

### **Section 3 - Certifications**

**Effective May 25, 2021**

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

***If Operator checks this box, Operator will select one of the following:***

**Well Shut-In.** ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

**Venting and Flaring Plan.** ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

### **Section 4 - Notices**

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

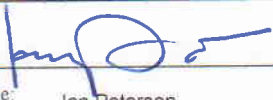
(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:



Printed Name:

Ian Petersen

Title:

Engineer

E-mail Address:

ian@ddpetro.com

Date:

May 19, 2023

Phone:

(432) 634-4922

**OIL CONSERVATION DIVISION****(Only applicable when submitted as a standalone form)**

Approved By:

Title:

Approval Date:

Conditions of Approval:

J R Oil Ltd., Co.

Natural Gas Management Plan – Attachment

- VI. Separation equipment will be sized by engineering staff based on stated manufacturer daily throughput capacities and anticipated daily production rates to ensure adequate capacity.
- VII. J R Oil will take the following actions to comply with regulations listed in 19.15.27.8 :
- A. J R Oil will maximize the recovery of natural gas by minimizing waste, as defined by 19.15.2 NMAC, of natural gas through venting and flaring. J R Oil will ensure that well(s) will be connected to a natural gas gathering system with sufficient capacity to transport natural gas. If there is no adequate takeaway the gas well(s) will be shut in until the natural gas gathering system is available.
  - B. There will be no drilling operations.
  - C. During completion operations any natural gas brought to surface will be vented. Immediately following the finish of completion operations all well flow will be directed to permanent separation equipment. Produced natural gas from separation equipment will be sent to sales. It is not anticipated that gas will not meet pipeline standards. However if natural gas does not meet gathering pipelines quality specifications the gas well(s) will be shut in until pipeline specifications are met.
  - D. During production operations J R Oil will not vent or flare natural gas. If there is no adequate takeaway for the separator gas well(s) will be shut in until the natural gas gathering system is available with the exception of emergency of malfunction situations.
  - E. J R Oil will comply with the performance standards requirements and provisions listed in 19.15.27.8 E (1) through (8). All equipment will be designed to handle maximum anticipated pressures and throughputs in order to minimize waste. Production storage tanks were constructed before May 25, 2021. Flares have not been constructed on this location. All emergencies will be resolved as quickly and safely as feasible to minimize waste.
  - F. The volume of natural gas that is vented as the result of malfunction or emergency will be estimated.
- VIII. For maintenance activities involving production equipment, venting will be limited to the depressurization of the subject equipment to ensure safe working conditions. For maintenance of production equipment the associated producing wells will be shut in to eliminate venting.



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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-10025	<sup>2</sup> Pool Code 24180	<sup>3</sup> Pool Name SW Eunice, San Andres
<sup>4</sup> Property Code 330381	<sup>5</sup> Property Name E A Sticher	<sup>6</sup> Well Number 3
<sup>7</sup> OGRID No. 256073	<sup>8</sup> Operator Name J R Oil Ltd, Co.	<sup>9</sup> Elevation 3,436'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	4	22S	37E		554	S	2,086	W	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

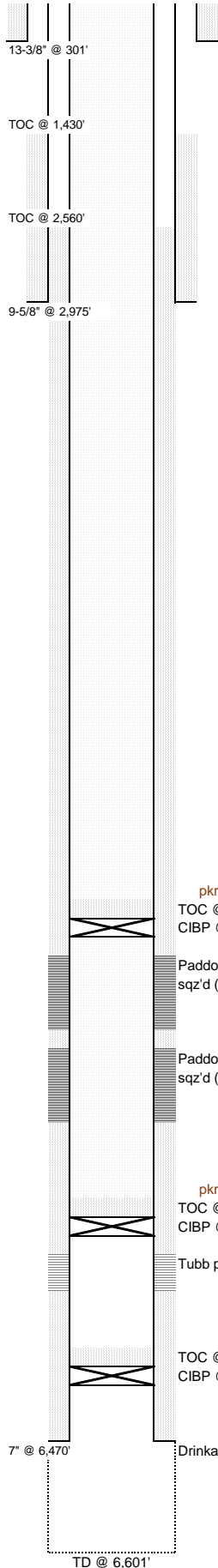
<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature  Date May 19, 2023</p> <p>Printed Name Ian Petersen</p> <p>E-mail Address ian@ddpetro.com</p>
	<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>

## JR Oil Ltd.

## E A Sticher #3

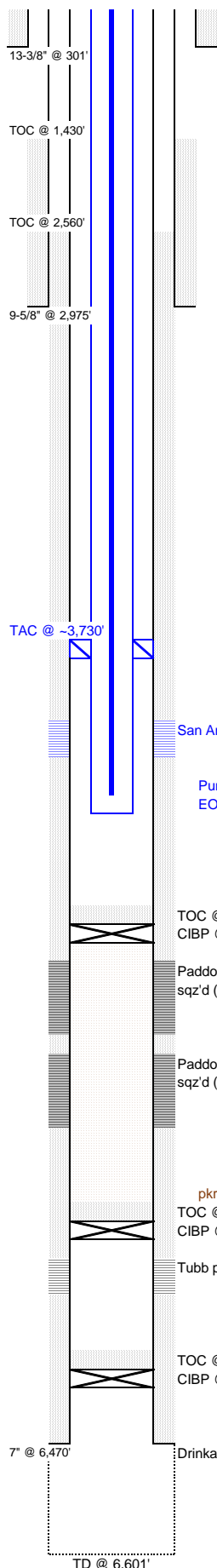


WELL NAME: E A Sticher #3					FORMATION: Drinkard, Tubb, Paddock, Glorieta					KB: 13.0		
API NO: 30-025-10025					FIELD: ?, Tubb O&G (Oil), Paddock					PBTD: 4,975		
SPUD DATE: January 16, 1948					COUNTY: Lea					TD: 6,601		
CASING									CEMENT & HOLE DATA			
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC
Surface	10	13 3/8	48.00	H-40	12.715	12.559	13'	301'	17 1/2		300	surf.
Intermediate	92	9 5/8	36.00	J-55	8.921	8.765	13'	2,975'	12 1/4		1,300	1,430'
Production	205	7	23.00	J-55	6.366	6.241	13'	6,470'	8 3/4		700	2,560'
Open hole										6,601'		
<b>History:</b> 1/16/1948 Spud by Gulf Oil Corp. 3/1/1948 Acidized open hole Drinkard w/ 1k gal 15%, IP 143 BPD 12/3/1951 Spot 500 gal gel acid, acidize 2k gal 15% reg. NE, ATR 1.9 TP 2,200 - 3,100, IP 28 BOPD & 5 BWPD 9/13/1973 Shut in due to well #2 being completed in Drinkard, same proration unit 2/4/1975 Set CIBP @ 6,400', dump 2 sx cement, perf Paddock, acidize 2,500 gal 15% NE, ATR 3.4 TP 3,000 - 3,100, ISIP 1,600, 15" 900, swab, set CIBP @ 5,300', POP, IP 52 BOPD & 128 BWPD 2/28/1995 Clean out to 5,261', perf Paddock, acidize 4,900 gal 15% NEFE, acidize "Paddock perms" 10k gal 15% NEFE w/ 65Q CO2 foam, ttl foam volume 28.6k gal, BS, ISIP 2,000, 15" 1,500, flow & swab 20 BW & 142 BW, IP 20 BOPD, 90 MCFD, 120 BWPD 8/18/1999 Under pkr @ 4,834' sqz 250 sx cement, drill out to 5,198', test held 500 psi, drill out CICR @ 5,264' (set when?), under pkr @ 4,990' sqz 100 sx cement, drill out cement & junk to 5,328', clean out to 6,395', perf Tubb, acidize 916 gal 15% AS, ATP 2,740, swab, acidize 2k gal 15% NEFE w/ 30% Pentol, ATP 3,000, swab, frac 91.5k# sand in 30.5k gal, ATP 4,280, ISIP 1,900, flowing, IP 11 BOPD, 221 MCFD, 2 BWPD, API 36.6 4/7/2014 Lay down rods (when installed?), tbg parted 180 JFS, fished, set CIBP @ 6,010', dump 35' cement, circ. pkr fluid, isolate csg leak to squeeze @ 5,208' - 5,317', set CICR @ 5,195', squeeze 126 sx cement, drill out to 5,975', circ. Pkr fluid, csg still didn't hold, set CIBP @ 5,010', dump cement, tag TOC @ 4,975', circ. pkr fluid, csg held 500 psi							<b>PERFORATIONS</b>					
							top	bottom	zone	status	ttl shots	date
							5,052'	5,182'	Glorieta	squeezed	42	02/28/95
							5,208'	5,317'	Paddock	squeezed	24	02/04/75
							6,060'	6,100'	Tubb	TA'd	80?	09/10/99
							6,470'	6,601'	Drinkard	plugged	(open hole)	03/01/48
							<b>TUBING (none)</b>					
								OD (in)	ID (in)	joints	length (ft)	depth (ft)



## JR Oil Ltd.

## E A Sticher #3 PROPOSED



WELL NAME: E A Sticher #3				FORMATION: San Andres				KB: 13.0				
API NO: 30-025-10025				FIELD: SW Eunice				PBTD: 4,975				
SPUD DATE: January 16, 1948				COUNTY: Lea				TD: 6,601				
CASING								CEMENT & HOLE DATA				
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC
Surface	10	13 3/8	48.00	H-40	12.715	12.559	13'	301'	17 1/2		300	surf.
Intermediate	92	9 5/8	36.00	J-55	8.921	8.765	13'	2,975'	12 1/4		1,300	1,430'
Production	205	7	23.00	J-55	6.366	6.241	13'	6,470'	8 3/4		700	2,560'
Open hole										6,601'		
History:							PERFORATIONS					
1/16/1948 Spud by Gulf Oil Corp.							top	bottom	zone	status	tll shots	date
3/1/1948 Acidized open hole Drinkard w/ 1k gal 15%, IP 143 BPD							3,822'	3,888'	San Andres	PROPOSED		
12/3/1951 Spot 500 gal gel acid, acidize 2k gal 15% reg. NE, ATR 1.9							5,052'	5,182'	Glorieta	squeezed	42	02/28/95
TP 2,200 - 3,100, IP 28 BOPD & 5 BWPD							5,208'	5,317'	Paddock	squeezed	24	02/04/75
9/13/1973 Shut in due to well #2 being completed in Drinkard, same proration unit							6,060'	6,100'	Tubb	TA'd	80?	09/10/99
2/4/1975 Set CIBP @ 6,400', dump 2 sx cement, perf Paddock, acidize							6,470'	6,601'	Drinkard	plugged	(open hole)	03/01/48
2,500 gal 15% NE, ATR 3.4 TP 3,000 - 3,100, ISIP 1,600, 15" 900, swab,												
set CIBP @ 5,300', POP, IP 52 BOPD & 128 BWPD												
2/28/1995 Clean out to 5,261', perf Paddock, acidize 4,900 gal 15% NEFE,												
acidize "Paddock perms" 10k gal 15% NEFE w/ 65Q CO2 foam, ttl												
foam volume 28.6k gal, BS, ISIP 2,000, 15" 1,500, flow & swab 20 BW &												
142 BW, IP 20 BOPD, 90 MCFD, 120 BWPD												
8/18/1999 Under pkr @ 4,834' sqz 250 sx cement, drill out to 5,198', test held												
500 psi, drill out CICR @ 5,264' (set when?), under pkr @ 4,990' sqz												
100 sx cement, drill out cement & junk to 5,328', clean out to 6,395',												
perf Tubb, acidize 916 gal 15% AS, ATP 2,740, swab, acidize 2k gal												
15% NEFE w/ 30% Pentol, ATP 3,000, swab, frac 91.5k# sand in												
30.5k gal, ATP 4,280, ISIP 1,900, flowing,												
IP 11 BOPD, 221 MCFD, 2 BWPD, API 36.6												
4/7/2014 Lay down rods (when installed?), tbg parted 180 JFS, fished,												
set CIBP @ 6,010', dump 35' cement, circ. pkr fluid, isolate csg leak to												
squeeze @ 5,208' - 5,317', set CICR @ 5,195', squeeze 126 sx cement,												
drill out to 5,975', circ. Pkr fluid, csg still didn't hold, set CIBP @ 5,010',												
dump cement, tag TOC @ 4,975', circ. pkr fluid, csg held 500 psi												
res perms @ ~3,822' - 88'												
intake @ ~3,923'												
@ 3,960'												
4,975'												
5,010'												
perms @ 5,052' - 182'												
9)												
perms @ 5,208' - 317'												
9), re-sqz'd (14)												
fluid												
5,975'												
6,010'												
fs @ 6,060' - 100'												
3,888' (calc.)												
6,400'												
Abo open hole												

Updated: March 23, 2022 by Ian Petersen

# J R Oil Ltd., Co.

TO: NMOCD, Hobbs District  
FROM: Ian Petersen  
(432) 634-4922  
SUBJECT: E A Sticher #3 (30-025-10025)  
DATE: May 19, 2023

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No drilling will occur with this recompletion. The new pool will be completed by perforating & acidizing existing casing.

# J R Oil Ltd., Co.

TO: NMOCD, Hobbs District  
FROM: Ian Petersen  
(432) 634-4922  
SUBJECT: E A Sticher #3 (30-025-10025)  
DATE: May 19, 2023

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The formation tops correlated by J R Oil in the subject well are as follows:

Queen	3,336'
Grayburg	3,603'
San Andres	3,825'
Glorieta	5,053'
Blinberry	5,514'

# J R Oil Ltd., Co.

TO: NMOCD, Hobbs District  
FROM: Ian Petersen  
(432) 634-4922  
SUBJECT: E A Sticher #3 (30-025-10025)  
DATE: May 19, 2023

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The BOP will consist of a double-ram, manual 3k type.

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 233818

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 233818
	Action Type: [C-101] Drilling Non-Federal/Indian (APD)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	6/28/2023