

<b>Well Name:</b> OXY ROADSIDE FEDERAL	<b>Well Location:</b> T18S / R29E / SEC 10 / NENE /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC062072	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3001531277	<b>Well Status:</b> Gas Well Shut In	<b>Operator:</b> OXY USA WTP LP

Subsequent Report

**Sundry ID:** 2735665

**Type of Submission:** Subsequent Report

**Date Sundry Submitted:** 06/13/2023

**Date Operation Actually Began:** 05/17/2023

**Type of Action:** Plug and Abandonment

**Time Sundry Submitted:** 03:12

**Actual Procedure:** The final wellbore and PA job summary report are attached.

SR Attachments

Actual Procedure

- JOB\_DETAIL\_REPORT\_6.13\_20230613151047.pdf
- Roadside\_Federal\_\_001\_PA\_WBD\_final\_20230613151046.pdf

Received by OCD: 6/27/2023 6:49:06 AM

Page 2 of 14

Well Name: OXY ROADSIDE FEDERAL	Well Location: T18S / R29E / SEC 10 / NENE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC062072	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001531277	Well Status: Gas Well Shut In	Operator: OXY USA WTP LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: JUN 13, 2023 03:12 PM
Name: OXY USA WTP LP	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: LONG VO	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: LVO@BLM.GOV
Disposition: Accepted	Disposition Date: 06/27/2023
Signature: Long Vo	

OXY USA Inc. - FINAL WELLBORE 6/12/2023  
 Roadside Federal #1  
 API: 30-015-31277

Shoot squeeze holes at 445'. Sqz 50 sx  
 445' to surface. Top off 13-3/8" casing  
 with 50 sx cmt.

Shoot squeeze holes at 1085'. Sqz 90 sx  
 cmt 1085'-798' (tagged).

Shoot squeeze holes at 2400'. Sqz 60 sx  
 cmt 2400'-2180' (tagged).

Shoot squeeze holes at 3288'. Sqz 40 sx  
 cmt 3288'-3120' (tagged).

Shoot squeeze holes at 4205'. Sqz 45 sx  
 cmt 4205'-4052' (Tagged).

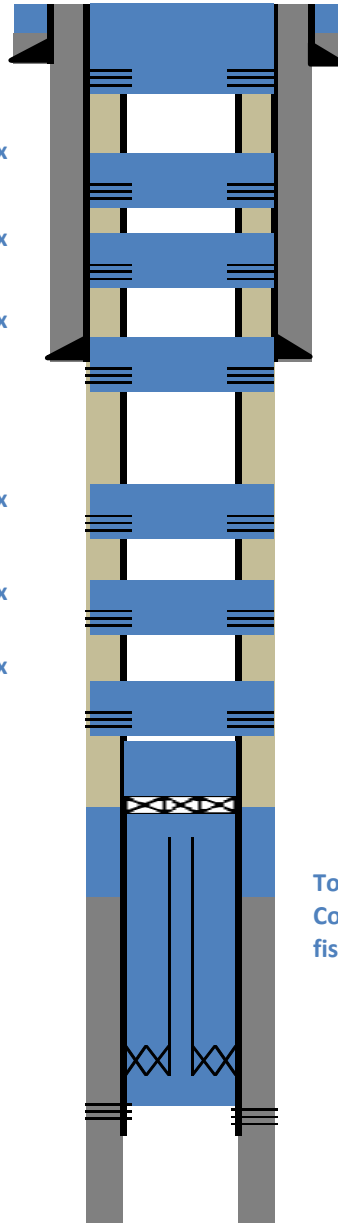
Shoot squeeze holes at 6120'. Sqz 50 sx  
 cmt 6120'-5942' (tagged).

Shoot squeeze holes at 6819'. Sqz 60 sx  
 cmt. 6819'-6586' (Tagged).

Set CICR at 7016'. Pump 500 sx cmt.  
 Top CICR with 25 sx cmt. Tag at 6824'.

Perfs 11424-10300'

PBTD-11426'



TD-11496'

17-1/2" hole @ 310'  
 13-3/8" 48# csg @ 310'  
 w/ 308sx-TOC-Surf-Circ

12-1/4" hole @ 3238'  
 9-5/8" 36# csg @ 3238'  
 w/ 1450sx-TOC-Surf-Circ

Top of 2-7/8" tubing Fish 7861'  
 Corroded tubing and formation inside  
 fishing tools.

2-7/8" tubing  
 packer set @ 10216'

8-3/4" hole @ 11496'  
 5-1/2" 17# csg @ 11496'  
 w/ 380sx-TOC @ 9764 via CBL

PA JOB SUMMARY  
 OXY ROADSIDE FED COM #001  
 30-015-31277

Start Date	Remarks
5/17/2023	CREW TRAVEL TO LOCATION
5/17/2023	HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY GOOD COMMUNICATION AT ALL TIME SUSPENDED LOADS ONE TASK AT A TIME PINCH POINTS HAND PLACEMENT UPDATE JSA AS TASK CHANGES
5/17/2023	LOAD EQUIPMENT DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT FROM THE INDIAN HILLS STATE COM 7 SWD TO THE OXY ROADSIDE FEDERAL 001
5/17/2023	UNLOAD & SPOT EQUIPMENT MIRU AXIS RIG 2141 & P&A ASSOCIATED EQUIPMENT SET CATWALK & PIPE RACKS LOAD WORK STRING TUBING
5/17/2023	CHECK PSI ON WELL TBG = 1350 PSI CSG = 1600 PSI DIG OUT CELLAR 9-5/8" INTER CSG = 1500 PSI, 13-3/8" SURF CSG = 300 PSI
5/17/2023	SECURE WELL SDFN
5/17/2023	CREW TRAVEL BACK TO MAN CAMP
5/18/2023	CREW TRAVEL TO LOCATION
5/18/2023	HTGSM W/ ALL PERSONAL ON LOCATION
5/18/2023	CHECK PSI ON WELL 2-7/8" TBG = 1350 PSI, 5.5" CSG = 1600 PSI, 9-5/8" INTER CSG = 1500 PSI, 13-3/8" SURF CSG = 300 PSI
5/18/2023	RIG UP STEEL LINE TO FLOW BACK TANK BLEED OFF 13-3/8" SURF CSG TO 0 PSI IN 15 SECONDS, HOOK UP TO 9-5/8" INTER CSG START BLEEDING OFF WELL PRESSURE DROPPED TO 1400 PSI WELL FLOW BACK 250 BBLS OF 8.9# PRODUCE WATER HOOK UP TO 5.5" PROD CSG START BLEEDING OFF WELL PRESSURE DROPPED TO 1400 PSI, WELL FLOW BACK 300 BBLS OF 8.9# PRODUCE WATER, RU PUMP ON 5.5" PROD CSG CIRCULATE WELL PUMPING DWN PROD CSG OUT ON THE 9-5/8" INTER CSG CIRC TOTAL OF 225 BBLS OF 10# BRINE WATER PUMPING 2-1/4 BPM @ 1000 PSI, CHECK PRESSURES 5.5" CSG = 650 PSI & 9-5/8" INTER CSG = 1400 PSI, RU PUMP ON 2-7/8" PROD TBG ATTEMPT TO KILL TBG PUMPING 175 BBLS OF 10# BW PRESSURE DROPPED TO 750 PSI
5/18/2023	SECURE WELL SDFN
5/18/2023	CREW TRAVEL BACK TO MAN CAMP
5/19/2023	CREW TRAVEL TO LOCATION
5/19/2023	HTGSM W/ ALL PERSONAL ON LOCATION
5/19/2023	CHECK PSI ON WELL 2-7/8" TBG = 760 PSI, 5.5" CSG = 700 PSI, 9-5/8" INTER CSG = 1350 PSI, 13-3/8" SURF CSG = 0 PSI
5/19/2023	FILL UP FRAC TANKS WITH 10# BW IT TOOK EXTRA TIME TO GET FRAC TANKS FULL, WATER TRUCKS HAVING A HARD TIME FINDING BW MALAGA BRINE STATION WAS LOW & TRUCKS WENT TO ORLA TX. TO GET 10# BW. RU PUMP ON 5.5" PROD CSG ATTEMPTED TO CIRCULATE WELL PUMPING 10# BW DWN 5.5" PROD CSG & OUT ON THE 9-5/8" INTER CSG, PUMP A TOTAL OF 650 BBLS OF 10# BW PUMPING RATE 2-1/4 BPM IN @ 1000 PSI, NOTE: 9-5/8" CSG FLOW BACK A TOTAL OF 1300 BBLS OF 8.9# PRODUCE WATER, FLOW BACK RATE 4.7 BPM OUT @ 1350 PSI, NOTE: WE NEVER GOT 10# BRINE WATER TO SURFACE, STOP PUMPING CLOSED CSG VALVES CHECK PSI ON WELL 2-7/8" TBG = 750 PSI, 5.5" CSG = 650 PSI, 9-5/8" INTER CSG = 1350 PSI, 13-3/8" SURF CSG = 0 PSI,

5/19/2023	SECURE WELL SDFW
5/19/2023	CREW TRAVEL BACK HOME
5/21/2023	CREW TRAVEL TO LOCATION
5/22/2023	HTGSM W/ ALL PERSONAL ON LOCATION
5/22/2023	CHECK PSI ON WELL 2-7/8" TBG = 750 PSI, 5.5" CSG = 650 PSI, 9-5/8" INTER CSG = 1400 PSI, 13-3/8" SURF CSG = 0 PSI
5/22/2023	CONTACT OXY UPPER MANAGEMENT AND NMBLM ENGINEER LONG VO, GOT THE APPROVAL TO CONTINUE AS FOLLOWS PUMP 130 SX CLASS H CMT AND DISPLACE 50' BELOW THE PACKER INTO THE PERFS, WOC AND TAG TO SEE WHERE TOC IS, LEAVE THE PACKER IN THE HOLE AND SET CIBP ~ 10,200' RIGHT ABOVE WHERE THE PACKER IS SET
5/22/2023	COLD CALL FOR SLICKLINE TO SET A BLANKING PLUG ON PROFILE NIPPLE AND MAKE SURE TBG & CSG ARE NOT COMMUNICATING, MIRU RENEGADE SLICKLINE MAKE UP 1.675" BHA RIH W/ 1.675" GR TAG SOLID @ 8230' POOH LD 1.675" GR, MAKE UP 1.375" BHA RIH W/ 1.375" GR WE TAG AT THE SAME SPOT 8230' POOH LD 1.375" GR RDMO RENEGADE SLICKLINE, NOTE: POSSIBLE EOT @ 7960' TAGGING SOLID @ 8230' IT IS POSSIBLE THAT THERE IS COLLAPSED OR SEPARATED TBG @ 7960' CCL NOT READING TBG COLLARS FROM 7960' TO 8230' WE GET GOOD CCL READINGS FROM 7960' TO SURFACE
5/22/2023	SECURE WELL SDFN
5/22/2023	CREW TRAVEL BACK TO MAN CAMP
5/23/2023	CREW TRAVEL TO LOCATION
5/23/2023	HTGSM W/ ALL PERSONAL ON LOCATION
5/23/2023	CHECK PSI ON WELL 2-7/8" TBG = 750 PSI, 5.5" CSG = 650 PSI, 9-5/8" INTER CSG = 1400 PSI, 13-3/8" SURF CSG = 0 PSI
5/23/2023	MIRU PUMP, RU RESTRAINTS ON ALL IRON, TEST IRON TO 2500 PSI, HOOK UP TO 5.5" PROD CSG BULL HEAD / KILL CSG PUMPING 68 BBLS OF 14.5# KWF PUMPING RATE 1 BPM @ 850 PSI MONITOR WELL 5.5" PROD CSG WENT ON VACUUM, HOOK UP TO 2-7/8" PROD TBG BULL HEAD / KILL TBG PUMPING 68 BBLS OF 14.5# KWF PUMPING RATE 1 BPM @ 900 PSI MONITOR WELL 2-7/8" PROD TBG WENT ON VACUUM, HOOK UP TO 9-5/8" INTER CSG BULL HEAD / KILL CSG PUMPING 204 BBLS OF 14.5# KWF PUMPING RATE 1 BPM @ 1450 PSI
5/23/2023	MONITOR WELL 9-5/8" INTER CSG @ 600 PSI
5/23/2023	FUNCTION TEST BOP WITH A GOOD TEST
5/23/2023	ND 5K X 7-1/16" PROD TREE LD TREE & TBG HANGER WRAP AROUND
5/23/2023	NU 5K HYD BOP W/ 5K 2-7/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
5/23/2023	RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS SET UP SAFETY EQUIPMENT, CENTER & LEVEL RIG OVER HOLE
5/23/2023	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
5/23/2023	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WEIGHT @ 50 PTS WENT THROUGH THE MOTIONS TO RELEASE PKR BUT IT APPEAR TBG IS PARTED POOH LD 1 JT
5/23/2023	SECURE WELL SDFN
5/23/2023	CREW TRAVEL BACK TO MAN CAMP.
5/24/2023	CREW TRAVEL TO LOCATION
5/24/2023	HTGSM W/ ALL PERSONAL ON LOCATION

5/24/2023	CHECK PSI ON WELL 2-7/8" TBG = ON VAC, 5.5" CSG = 0 PSI, 9-5/8" INTER CSG = 250 PSI, 13-3/8" SURF CSG = 0 PSI
5/24/2023	MIRU PUMP, RU RESTRAINTS ON ALL IRON, TEST IRON TO 1000 PSI, HOOK UP TO 5.5" PROD CSG BULL HEAD / KILL CSG PUMPING 68 BBLS OF 14.5# KWF FOR WELL CONTROL PUMPING RATE 1.5 BPM @ 350 PSI MONITOR WELL 5.5" PROD CSG WENT ON VACUUM, HOOK UP TO 9-5/8" INTER CSG BULL HEAD / KILL CSG PUMPING 206 BBLS OF 14.5# KWF FOR WELL CONTROL PUMPING RATE 1.5 BPM @ 450 PSI MONITOR WELL 9-5/8" INTER CSG WENT ON VACUUM
5/24/2023	OPEM WELL POOH TBG WEIGHT WAS 50 PTS, TBG STRING IN THE HOLE SHOULD WEIGHT AROUND 66 PTS POOH LD 247 JTS OF 2-7/8" L-80 TBG NOTE: TBG WAS PARTED 247 JTS FROM SURFACE BODY BREAK 8 FEET BELOW TBG COLLAR ON JT #248 THE LAST 48 JTS WE LD WHERE PITTED & CORRODED AND SOME JTS HAD A FEW BIG HOLES, WE GOT 2-7/8" BODY LOOKING UP, TOTAL OF 248 JTS ACCOUNTED FOR INCLUDING BODY BREAK, NOTE: TALLY 248 JTS TOP OF FISH SHOULD BE AROUND 7822' (TMD)
5/24/2023	SECURE WELL SDFN
5/24/2023	CREW TRAVEL BACK TO MAN CAMP
5/25/2023	CREW TRAVEL TO LOCATION
5/25/2023	HTGSM W/ ALL PERSONAL ON LOCATION
5/25/2023	CHECK PSI ON WELL 5.5" CSG = ON VAC, 9-5/8" INTER CSG = 50 PSI, 13-3/8" SURF CSG = 0 PSI
5/25/2023	MIRU PUMP, RU RESTRAINTS ON ALL IRON, TEST IRON TO 750 PSI, HOOK UP TO 9-5/8" INTER CSG BULL HEAD / KILL CSG PUMPING 260 BBLS OF 11.6# KWF (CALCIUM CHLORIDE) & 260 BBLS OF 14.5# KWF FOR WELL CONTROL PUMPING RATE 1.5 BPM @ 250 PSI MONITOR WELL 9-5/8" INTER CSG @ 50 PSI
5/25/2023	MOVE PRODUCTION TBG TO SIDE OF LOCATION, LOAD & TALLY 334 JTS OF 2-7/8" L-80 WS TBG
5/25/2023	MAKE UP / PICK UP BHA AS FOLLOWS W/ 4-11/16" OVERSHOT W/ 3-5/8" GRAPPLE, STOP RING, X-O, 1 JT OF 4-1/2" WP, X-O, 4' X 2-7/8" TBG SUB, RIH W/ OS PICKING UP 2-7/8" L-80 WS TBG PICK UP A TOTAL OF 194 JTS LEAVE OS/BHA SWINGING @ 6400' W/ 194 JTS IN THE HOLE
5/25/2023	SECURE WELL SDFN
5/25/2023	CREW TRAVEL BACK TO MAN CAMP
5/26/2023	CREW TRAVEL TO LOCATION
5/26/2023	HTGSM W/ ALL PERSONAL ON LOCATION
5/26/2023	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5.5" CSG = 0 PSI, 9-5/8" INTER CSG = 180 PSI, 13-3/8" SURF CSG = 0 PSI

	CONTINUE RIH PICKING UP TBG TAG TOF @ 7842'(TMD) W/ 238 JTS IN THE HOLE, SET 2 PTS DWN ROTATE 1 ROUND DID NOT LOSE WT SET 8 PTS DWN, PU ON OS DID SEE 1 TO 2 PTS DRAG, PU TO 7809' LOWER OS BACK DWN TAG 2' HIGHER @ 7840'. POSSIBLE FISH PARTED, CONTACT UPPER MANAGEMENT DECISION WAS MADE TO POOH W/ TBG INSPECT BHA, POOH W/ 2-7/8" WS TBG & 4-11/16" OS W/ 3-5/8" GRAPPLE INSPECT BHA DID NOT RECOVER ANY FISH / NOTE: WHEN WE INITIALLY TAGGED THE FISH, WE BENT THE TOP OVER ENOUGH TO STOP IT FROM GOING COMPLETELY THRU OS. IT WAS GRABBING IN THE FIRST THREAD OF GRAPPLE. WHEN WE PICKED UP ON OS WE HAD SOME DRAG, MOVED FISH UP HOLE 2 FEET POSSIBLY PARTED IT. WE HAVE MARKS ON THE FIRST RUN OF THE GRAPPLE. FAINT MARKS ON THE ID OF THE OS GUIDE. FISH IS SO DETERIORATED IT WON'T GO THRU OS. MAKE UP / PICK UP BHA AS FOLLOWS 4-3/4" SMOOTH OD SHOE, 3-21/32" ROUGH ID, SMOOTH BOTTOM - KUTRITE SHOE, 4-5/8" TDOG, 6 JTS OF 4-1/2" WP, X-O, 4' X 2-7/8" TBG SUB, RIH W/ SHOE & 2-7/8" L-80 WS TBG LEAVE SHOE/BHA SWINGING @ 7802'
5/26/2023	W/ 232 JTS IN THE HOLE
5/26/2023	SECURE WELL SDFN
5/26/2023	CREW TRAVEL BACK TO MAN CAMP
5/27/2023	CREW TRAVEL TO LOCATION
5/27/2023	HTGSM W/ ALL PERSONAL ON LOCATION
5/27/2023	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5.5" CSG = 0 PSI, 9-5/8" INTER CSG = 250 PSI, 13-3/8" SURF CSG = 0 PSI,
5/27/2023	MIRU POWER SWIVEL ROTATE DWN W/ SHOE FROM 7805' TO 7816' TAGGING UP @ 7816' MILL @ 7816' WITH NO CIRCULATION, POSSIBLE SCALE & BAD CSG, MILL FROM 7816' TO 7830' SHOE FELL OUT @ 7830' ROTATE DWN & TAG @ 7844', ROTATE & MILL DWN TO 7848' SHOE IS TAKING WT W/ NO TORQUE, POSSIBLE SCALE PILED UP AROUND FISH. TOF 7842' (+-) PU SHOE TO 7835'NU BIW STRIPPER HEAD ON BOP.
5/27/2023	CREW TRAVEL BACK HOME
5/27/2023	SECURE WELL SDFW
5/28/2023	CREW TRAVEL TO LOCATION
5/29/2023	HTGSM W/ ALL PERSONAL ON LOCATION
5/29/2023	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5.5" CSG = 0 PSI, 9-5/8" INTER CSG = 260 PSI, 13-3/8" SURF CSG = 0 PSI
5/29/2023	RU FLOW BACK LINES W/ CHOKE VALVES FOR CLEAN OUT, MI MUD TANK & TRANSPORTS, UNLOAD 340 BBLS 14.5# MUD IN TANK, PUMP 60 BBLS B/W DWN TBG @ 2.5 BPM @ 900 PSI, CSG 0 PSI. SD PMP. FB 30 BBLS FROM TBG. TBG DIED AFTER 30 BBLS. PUMP 120 BBLS F/W DWN TBG @ 2.5 BPM @ 1400 PSI, FB 80 BBLS RECOVER LARGE AMOUNT OF SCALE START WASHING OVER TOF @ 7842' (+-) CO SCALE F/ 7848' TO 7853' HAVING TO RUN 4,000 ON SHOE, NO TORQUE, SHOE ACTING WORE OUT, WE ARE GETTING HIGH CONCENTRATIONS OF H2S, UNABLE TO KEEP WELL FLOWING, MONITORS ARE GOING OFF ON ALL 4 CORNERS OF LOCATION, SWI, PUMP 60 BBLS OF 14.5# MUD DWN TBG & PUT TBG ON VACUUM, NOTE: CSG IS STILL DEAD NO MUD NEEDED FOR CSG, RD POWER SWIVEL
5/29/2023	SECURE WELL. SDFN
5/29/2023	CREW TRAVEL BACK TO MAN CAMP
5/30/2023	CREW TRAVEL TO LOCATION
5/30/2023	HTGSM W/ ALL PERSONAL ON LOCATION



5/30/2023	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5.5" CSG = 0 PSI, 9-5/8" INTER CSG = 450 PSI, 13-3/8" SURF CSG = 0 PSI
5/30/2023	POOH W/ 234 JTS 2-7/8" WS TBG & 6 JTS OF 4-1/2" WP, 4-5/8" T-DOG, 4-3/4' KR SHOE BHA / INSPECT BHA SHOE WAS WORE SMOOTH, RECOVER 2' OF ROTTED 2-7/8" TBG INSIDE OF T-DOG W/ PIECES OF FORMATION INSIDE OF T-DOG ALSO
5/30/2023	BREAK FOR CREW LUNCH
5/30/2023	RIH W/ 75 JTS 2-7/8" KILL STRING TBG
5/30/2023	SECURE WELL SDFN
5/30/2023	CREW TRAVEL BACK TO MAN CAMP
5/31/2023	CREW TRAVEL TO LOCATION
5/31/2023	HTGSM W/ ALL PERSONAL ON LOCATION
5/31/2023	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5.5" CSG = 0 PSI, 9-5/8" INTER CSG = 450 PSI, 13-3/8" SURF CSG = 0 PSI
5/31/2023	MAKE UP BHA AS FOLLOWS NEW 4-3/4" SMOOTH OD SHOE, 3-21/32" ROUGH ID, SMOOTH BOTTOM - KUTRITE SHOE, 2 JTS OF 4-1/2" WP, 4-5/8" T-DOG, 4 JTS OF 4-1/2" WP, X-O, 4' X 2-7/8" TBG SUB, RIH W/ SHOE & 233 JTS OF 2-7/8" L-80 WS TBG, NU BIW STRIPPER HEAD ON BOP, MIRU POWER SWIVEL ROTATE JT# 233 DWN, DID SEE TORQUE FROM 7816' TO 7830' TAG UP 14' IN ON JT# 234, START DRY MILLING DWN @ 7852' MILL TO 7855' PU SHOE TO 7835' HAD TO SHUT DOWN OPERATIONS DUE TO BAD WEATHER (LIGHTING / HAIL & RAIN) WILL TRY IT AGAING TOMORROW
5/31/2023	SECURE WELL SDFN
5/31/2023	CREW TRAVEL BACK TO MAN CAMP
6/1/2023	CREW TRAVEL TO LOCATION
6/1/2023	HTGSM W/ ALL PERSONAL ON LOCATION
6/1/2023	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5.5" CSG = 0 PSI, 9-5/8" INTER CSG = 500 PSI, 13-3/8" SURF CSG = 0 PSI
6/1/2023	CONTINUE MILLING WITH SHOE FROM 7855' TO 7861' RD POWER SWIVEL POOH W/ 2 JTS LEAVE OS/BHA SWINGING @ 7800' W/ 232 JTS IN THE HOLE
6/1/2023	SECURE WELL SDFN
6/1/2023	CREW TRAVEL BACK TO MAN CAMP
6/2/2023	CREW TRAVEL TO LOCATION
6/2/2023	HTGSM W/ ALL PERSONAL ON LOCATION
6/2/2023	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5.5" CSG = 0 PSI, 9-5/8" INTER CSG = 500 PSI, 13-3/8" SURF CSG = 0 PSI
6/2/2023	POOH W/ 232 JTS 2-7/8" WS TBG, BREAK DWN LD 4 JTS OF 4-1/2" WP, 4-5/8" T-DOG, 2 JTS OF 4-1/2" WP, 4-3/4' KR SHOE BHA / INSPECT BHA SHOE WAS WORE OUT, RECOVER PIECES OF ROTTED 2-7/8" TBG INSIDE OF T-DOG W/ PIECES OF FORMATION INSIDE OF T-DOG ALSO
6/2/2023	MAKE UP 5.5" (4.625" OD) CREST PKR RIH TO ISOLATE HOLE ON CSG SET PKR @ 7508' W/ 229 JTS IN THE HOLE, LOAD BACK SIDE W/ 43 BBLs OF 10# BW TRY TO TEST BACK SIDE GOT ON INJECTION RATE OF 1.5 BPM @ 300 PSI (FAIL) UNSEAT PKR COME UP HOLE SET PKR @ 7410' W/ 226 JTS IN THE HOLE, LOAD BACK SIDE TRY TO TEST BACK SIDE GOT ON INJECTION RATE OF 1.5 BPM @ 300 PSI (FAIL) UNABLE TO CONTINUE TO ISOLATE HOLE ON CSG DUE TO DAYLIGHT
6/2/2023	SECURE WELL SDFN
6/2/2023	CREW TRAVEL BACK TO MAN CAMP



6/3/2023	CREW TRAVEL TO LOCATION
6/3/2023	HTGSM W/ ALL PERSONAL ON LOCATION
6/3/2023	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5.5" CSG = 0 PSI, 9-5/8" INTER CSG = 500 PSI, 13-3/8" SURF CSG = 0 PSI
6/3/2023	CONTINUE TO ISOLATE HOLE ON CSG, SET PKR @ 7016' W/ 214 JTS IN THE HOLE, LOAD BACK SIDE W/ 10# BW PRESSURE TEST CSG TO 1500 PSI HOLD PRESSURE F/ 15 MIN W/ A GOOD TEST BLEED OF PSI, CSG TESTED GOOD FROM 7016' TO 0' SURFACE
6/3/2023	UNSEAT PKR POOH W/ 214 JTS 2-7/8" WS TBG LD 5.5" PKR
6/3/2023	SECURE WELL SDFW
6/3/2023	CREW TRAVEL BACK HOME
6/4/2023	CREW TRAVEL TO LOCATION
6/5/2023	HTGSM W/ ALL PERSONAL ON LOCATION
6/5/2023	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5.5" CSG = 0 PSI, 9-5/8" INTER CSG = 500 PSI, 13-3/8" SURF CSG = 0 PSI,
6/5/2023	NOTE: TAYLOR STILLMAN PROD ENG, CONTACT LONG VO NMBLM ENG, GOT APPROVAL TO PROCEED AS FOLLOWS, 1.) RIH WITH 5.5" CICR AND SET @ 7016' / 2.) PUMP 500 SX CLASS H CMT / 3.) TOP OFF CICR WITH 25 SX CLASS H CMT / 4.) PERF & SQZ ABOVE THE CAPPED CEMENT RETAINER TO ACHIEVE A 170' PLUG / 5.) CONTINUE WITH PLUGS UP HOLE AS NOTED IN APPROVED P&A PLAN, NOTE: AS REQUESTED BY MR. LONG VO, BEFORE PERFORATING AND SQUEEZE AT STEP 4, PLEASE PERFORM A BRADENHEAD SQUEEZE INJECTION TEST, IF YOU CAN ESTABLISH AN INJECTION, PLEASE SQUEEZE FROM SURFACE. VERIFY TOC WITH ECHO-METER OR CBL. MAKE UP 5.5" CICR RIH W/ 2-7/8" WS TBG SET CICR @ 7016'(TMD) W/ 214 JTS IN THE HOLE, RU CMT PUMP ON PROD CSG LOAD BACK SIDE W/ 5 BBLs OF 14.5# MUD PRESSURE TEST CICR & PROD CSG TO 1000 PSI W/ A GOOD TEST, STING OUT CICR, CIRCULATE 60 BBLs OF 14.5# DWN CSG OUT TBG TO MAKE SURE ALL WELL BORE IS FULL OF 14.5# MUD, STING BACK INTO THE CICR PUT 500 PSI ON BACKSIDE CLOSE PIPE RAMS, , RU PUMP ON TBG EST- INJ RATE W/ BW BEGIN RATE 2 BPM @ 400 PSI FINISH RATE 2 BPM @ 1300 PSI PUMP TOTAL OF 100 BBLs OF 10# BW ISIP = 1200 PSI.
6/5/2023	SECURE WELL SDFN
6/5/2023	CREW TRAVEL BACK TO MAN CAMP
6/6/2023	CREW TRAVEL TO LOCATION
6/6/2023	HTGSM W/ ALL PERSONAL ON LOCATION
6/6/2023	CHECK PSI ON WELL 2-7/8" TBG = 1000 PSI, 5.5" CSG = 300 PSI, 9-5/8" INTER CSG = 600 PSI, 13-3/8" SURF CSG = 0 PSI
6/6/2023	LOAD BULK TRK W/ 600 SX CLASS H CMT, RU PUMP ON TBG EST- INJ RATE W/ FW 1.5 BPM @ 1000 PSI PUMP TOTAL OF 10 BBLs FW 1ST PLUG) (SET 5.5" CICR @ 7016') SQZ CSG PERFS @ 11,424' - 7016' W/ 500 SX CLASS H CMT, 105 BBLs, 15.6# 1.18 YIELD, COVERING 4529' DISPLACE CMT BELOW CICR (7016)' DISPLACE W/ 40.6 BBLs OF 14.5# MUD BEGIN PUMPING RATE 1.5 BPM @ 1000 PSI, FINISH PUMPING RATE 1.5 BPM @ 0 PSI, ISIP = 0 PSI

6/6/2023	STING OUT FROM CICR BREAK CIRCULATION PUMPING 15 BBLs OF 14.5# MUD 2ND PLUG) BALANCED PLUG FROM 7016' - 6763' SPOT 25 SX CLASS C CMT, 5.87 BBLs, 14.8# 1.32 YIELD COVERING 253' DISPLACE CMT TO 6763' DISPLACE W/ 39.15 BBLs NOTE: NMBLM GEORGE BARTA ON LOCATION WITNESS CMT PUMPED / WASH UP PUMP & FLOW BACK PIT
6/6/2023	POOH W/ 107 STDS LD SETTING TOOL
6/6/2023	SECURE WELL SDFN
6/6/2023	CREW TRAVEL BACK TO MAN CAMP.
6/7/2023	CREW TRAVEL TO LOCATION
6/7/2023	HTGSM W/ ALL PERSONAL ON LOCATION
6/7/2023	CHECK PSI ON WELL 2-7/8" TBG = 1000 PSI, 5.5" CSG = 300 PSI, 9-5/8" INTER CSG = 500 PSI, 13-3/8" SURF CSG = 0 PSI
6/7/2023	MAKE UP 5.5" 32A PKR RIH W/ 2-7/8" WS TBG TAG TOC @ 6824' (TMD) W/ 208 JTS IN THE HOLE
6/7/2023	POOH W/ 25 JTS
6/7/2023	RU PUMP ON CSG PRESSURE TEST 5.5" PROD CSG TO 500 PSI HOLD PRESSURE FOR 15 MINUTES W/ A GOOD TEST BLEED OF PRESSURE
6/7/2023	SET PKR @ 5996' W/ 183 JTS IN THE HOLE
6/7/2023	MIRU AXIS WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO 6819' SHOT 4 SQZ HOLES POOH RDMO WL
6/7/2023	RU PUMP ON TBG EST- INJ RATE W/ 10# BW 1.2 BPM @ 1100 PSI PUMP 15 BBLs W/ NO RETURNS ON 9-5/8" INTER CSG, NOTE: MR. GEORGE BARTA W/ NMBLM ON LOCATION WITNESS TAG / CSG PSI TEST AND GIVE THE APPROVAL TO PERF @ 6819' AND WITNESS INJ RATE
6/7/2023	NOTE: AFETER WE ESTABLISH INJECTION RATE WE GOT READY TO PUMP CMT, WE TRY TO PUMP AHEAD 10 BBLs OF 10# BW WHEN WE NOTICED THAT PRESSURE CAME UP TO 1500 PSI AND LOCKED WITH NO LEAK OFF, WE BLEED OFF PRESSURE AND TRY IT A COUPLE OF MORE TIMES WITH SAME NEGATIVE RESULTS PRESSURE WILL COME UP TO 1500 PSI AND STAY THERE WITH NO LEAK OFF
6/7/2023	MIRU AXIS WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO 6815' SHOT 4 EXTRA SQZ HOLES POOH RDMO WL
6/7/2023	RU CMT PUMP ON TBG ATTEMPT TO EST- INJ RATE BUT WE COULDN'T GET INJECTION RATE WE PRESSURE UP CASING TO 1500 PSI HOLDING PRESSURE FOR 15 MINUTES WITH NO LEAK OFF
6/7/2023	UNSEAT PKR RIH W/ 25 JTS PICK UP A 4' X 2-7/8" TBG SUB EOT @ 6820'
6/7/2023	RU CMT PUMP ON TBG CIRCULATE 14.5# MUD OUT OF THE HOLE PUMPING 180 BBLs OF 10# BW DOWN TBG OUT CSG PUMPING RATE 2 BPM @ 1300 PSI HAD TO SHUT DOWN OPERATIONS DUE TO BAD WEATHER (LIGHTING / HAIL & RAIN) WILL TRY IT AGAING TOMORROW
6/7/2023	SECURE WELL SDFN
6/7/2023	CREW TRAVEL BACK TO MAN CAMP
6/8/2023	CREW TRAVEL TO LOCATION
6/8/2023	HTGSM W/ ALL PERSONAL ON LOCATION

6/8/2023	CHECK PSI ON WELL 2-7/8" TBG = 800 PSI, 5.5" CSG = 800 PSI, 9-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
6/8/2023	OPEN 5.5" PROD CSG FLOW BACK 50 BBLS, RU PUMP ON TBG CLOSE 5.5" PROD CSG VALVE, OPEN 9-5/8" INTER CSG BEGIN TO BULL HEAD CSG PUMPING 1 BPM @ 1200 PSI WE STARED SEEN LITTLE RETURNS ON THE 9-5/8" CSG, BULLHEAD CSG AND TBG GETTING FULL RETURNS ON THE 9-5/8" INTER CSG
6/8/2023	OPEN WELL POOH LD 23 JTS SET PACKER @ 6062' WITH 185 JTS IN THE HOLE
6/8/2023	RU PUMP ON CSG LOAD BACKSIDE W/ 5 BBLS TEST CSG & PKR TO 500 PSI WITH A GOOD TEST, RU PUMP ON TBG EST- INJ RATE W/ 10# BW 2.5 BPM @ 1300 PSI PUMP 65 BBLS GETTING FULL RETURNS ON 9-5/8" INTER CSG, OPEN TBG TO FLOW BACK TANK FLOW BACK 80 BBLS, RU PUMP ON TBG EST- INJ RATE W/ 10# BW 1.5 BPM @ 1300 PSI PUMP 10 BBLS W/ FULL RETURNS ON 9-5/8" INTER CSG
6/8/2023	3RD PLUG) PERF @ 6815' SQZ 60 SXS CLASS C CMT, 14.10 BBLS, 14.8# 1.32 YIELD COVERING 607' DISPLACE TOC TO 6609' DISPLACE W/ 47,84 BBLS ISIP = 1000 PSI
6/8/2023	WOC TO TAG
6/8/2023	CHECK PSI ON WELL 2-7/8" TBG = 500 PSI BLEED OFF PRESSURE TO 0 PSI, UNSEAT PKR RIH W/ 2-7/8" WS TBG TAG TOC @ 6586' (TMD) W/ 201 IN THE HOLE
6/8/2023	POOH LD 31 JTS SET PKR @ 5577' W/ 170 JTS IN THE HOLE
6/8/2023	MIRU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO 6120' SHOT 4 SQZ HOLES POOH RDMO WL
6/8/2023	RU PUMP ON TBG EST- INJ RATE W/ 10# BW 1 BPM @ 1500 PSI PUMP 20 BBLS W/ LITTLE RETURNS ON 9-5/8" INTER CSG
6/8/2023	SECURE WELL SDFN
6/8/2023	CREW TRAVEL BACK TO MAN CAMP
6/9/2023	CREW TRAVEL TO LOCATION
6/9/2023	HTGSM W/ ALL PERSONAL ON LOCATION
6/9/2023	CHECK PSI ON WELL 2-7/8" TBG = 500 PSI, 5.5" CSG = 0 PSI, 9-5/8" INTER CSG = 250 PSI, 13-3/8" SURF CSG = 0 PSI
6/9/2023	EST- INJ RATE W/ 10# BW 1.5 BPM @ 1400 PSI PUMP 25 BBLS W/ LITTLE RETURNS ON 9-5/8" INTER CSG, 4TH PLUG) PERF @ 6120' SQZ 50 SX CLASS C CMT W/ 2% CALCIUM CHLORIDE, 11.75 BBLS, 14.8# 1.32 YIELD COVERING 506' DISPLACE TOC TO 5949' DISPLACE W/ 40.97 BBLS ISIP = 1200 PSI
6/9/2023	WOC TO TAG
6/9/2023	CHECK PSI ON WELL 2-7/8" TBG = 500 PSI, 5.5" CSG = 0 PSI, 9-5/8" INTER CSG = 250 PSI, BLEED OFF PRESSURE TO 0 PSI OPEN WELL, UNSEAT PKR RIH W/ 2-7/8" WS TBG TAG TOC @ 5942' (TMD) W/ 181 JTS IN THE HOLE 28' OUT ON JT #182
6/9/2023	POOH LD 70 JTS SET PKR @ 3677' W/ 112 JTS IN THE HOLE
6/9/2023	MIRU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO 4205' SHOT 4 SQZ HOLES POOH RDMO WL,
6/9/2023	EST- INJ RATE W/ 10# BW 1.5 BPM @ 1300 PSI PUMP 25 BBLS W/ LITTLE RETURNS ON 9-5/8" INTER CSG, 5TH PLUG) PERF @ 4205' SQZ 45 SX CLASS C CMT W/ 2% CALCIUM CHLORIDE, 10.57 BBLS, 14.8# 1.32 YIELD COVERING 455' DISPLACE TOC TO 4063' DISPLACE W/ 30.27 BBLS ISIP = 1100 PSI, WASH UP PUMP & FLOW BACK PIT
6/9/2023	SECURE WELL SDFN
6/9/2023	CREW TRAVEL BACK TO MAN CAMP.
6/10/2023	CREW TRAVEL TO LOCATION
6/10/2023	HTGSM W/ ALL PERSONAL ON LOCATION

6/10/2023	CHECK PSI ON WELL 2-7/8" TBG = 500 PSI, 5.5" CSG = 0 PSI, 9-5/8" INTER CSG = 250 PSI, 13-3/8" SURF CSG = 0 PSI, BLEED OFF PRESSURE OPEN WELL
6/10/2023	UNSEAT PKR RIH W/ 2-7/8" WS TBG TAG TOC @ 4052' (TMD) W/ 123 JTS IN THE HOLE 15' OUT ON JT #124
6/10/2023	POOH LD 41 JTS SET PKR @ 2725' W/ 83 JTS IN THE HOLE
6/10/2023	MIRU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO 3288' SHOT 4 SQZ HOLES POOH RDMO WL
6/10/2023	EST- INJ RATE W/ 10# BW 2 BPM @ 1000 PSI PUMP 120 BBLS W/ FULL RETURNS ON 9-5/8" INTER CSG
6/10/2023	6TH PLUG) PERF @ 3288' SQZ 40 SX CLASS C CMT W/ 2% CALCIUM CHLORIDE, 9.40 BBLS, 14.8# 1.32 YIELD COVERING 405' DISPLACE TOC TO 3155' DISPLACE W/ 25.77 BBLS ISIP = 500 PSI
6/10/2023	WOC TO TAG
6/10/2023	CHECK PSI ON WELL 2-7/8" TBG = 400 PSI, 5.5" CSG = 0 PSI, 9-5/8" INTER CSG = 200 PSI, BLEED OFF PRESSURE OPEN WELL, NOTE: 9-5/8" INTER CSG WAS GASSING AND FLOWING A LITTLE BIT, NOTE: MR. GEORGE BARTA W/ NMBLM ON LOCATION WITNESS TAG / PER BLM REQUEST WE PERF & SQZ 60 SX CL C CMT 2400' - 2202' WOC - TAG
6/10/2023	UNSEAT PKR RIH W/ 2-7/8" WS TBG TAG TOC @ 3120' (TMD) W/ 95 JTS IN THE HOLE
6/10/2023	POOH LD 43 JTS SET PKR @ 1711' W/ 52 JTS IN THE HOLE
6/10/2023	MIRU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO 2400' SHOT 4 SQZ HOLES POOH RDMO WL
6/10/2023	EST- INJ RATE W/ 10# BW 1.2 BPM @ 1400 PSI PUMP 20 BBLS W/ FULL RETURNS ON 9-5/8" INTER CSG
6/10/2023	7TH PLUG) PERF @ 2400' SQZ 60 SX CLASS C CMT W/ 2% CALCIUM CHLORIDE, 14.10 BBLS, 14.8# 1.32 YIELD COVERING 607' DISPLACE TOC TO 2202' DISPLACE W/ 21.31 BBLS ISIP = 400 PSI, WASH UP PUMP & FLOW BACK PIT
6/10/2023	SECURE WELL SDFW
6/10/2023	CREW TRAVEL BACK HOME.

CREW TRAVEL TO LOCATION, HTGSM W/ ALL PERSONAL ON LOCATION, CHECK PSI ON WELL 2-7/8" TBG = 100 PSI, 5.5" CSG = 0 PSI, 9-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI, BLEED OFF PRESSURE OPEN WELL, UNSEAT PKR RIH W/ 2-7/8" WS TBG TAG TOC @ 2180' (TMD) W/ 66 JTS IN THE HOLE 15' OUT ON JT #67, POOH LD 51 JTS SET PKR @ 524' W/ 16 JTS IN THE HOLE, MIRU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO 1085' SHOT 4 SQZ HOLES POOH RDMO WL, EST- INJ RATE W/ 10# BW 2 BPM @ 500 PSI PUMP 20 BBLS W/ FULL RETURNS ON 9-5/8" INTER CSG, 8<sup>TH</sup> PLUG) PERF @ 1085' SQZ 90 SX CLASS C CMT W/ 2% CALCIUM CHLORIDE, 21.15 BBLS, 14.8# 1.32 YIELD COVERING 911.9' DISPLACE TOC TO 801' DISPLACE W/ 11.6 BBLS ISIP = 500 PSI, WOC TO TAG, CHECK PSI ON WELL 2-7/8" TBG = 400 PSI, 5.5" CSG = 0 PSI, 9-5/8" INTER CSG = 0 PSI, BLEED OFF PRESSURE OPEN WELL, UNSEAT PKR RIH W/ 2-7/8" WS TBG TAG TOC @ 798' (TMD) W/ 24 JTS IN THE HOLE, 20' OUT ON JT #25, POOH LD 25 JTS & PKR, MIRU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO 445' SHOT 4 SQZ HOLES POOH RDMO WL, CLOSE BOP RU CMT PUMP ON 5.5" PROD CSG EST – INJ RATE W/ 10# BW 2 BPM @ 250 PSI PUMP 30 BBLS W/ FULL RETURNS ON 9-5/8" INTER CSG, RD WORK FLOOR & ASSOCIATED EQUIP, ND 5K HYD BOP, NU 5K WELL HEAD, RU CMT PUMP ON 5.5" PROD CSG BREAK CIRCULATION 9<sup>TH</sup> PLUG) PERF @ 445' SQZ 150 SX CLASS C CMT, 35.26 BBLS, 14.8# 1.32 YIELD, COVERING 1519' FROM 445' – 0' GOT FULL RETURNS ON 9-5/8" INTER CSG CLOSE VALVE AND LEFT 500 PSI ON PROD CSG, WOC TOP OFF HOLE W/ CMT VERIFY CMT AT SURF / RU CMT PUMP ON THE 13-3/8" SURF CSG TOP OFF 13-3/8" SURF CSG W/ 50 SXS CLASS C CMT 11.75 BBLS, 14.8# 1.32 YIELD, COVERING 74' LEFT 500 PSI ON SURF CSG WASH UP PUMP & FLOW BACK PIT, RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOCATION P&A JOB COMPLETED STAGED ALL P&A EQUIP TO SIDE OF LOCATION, SDFN CREW TRAVEL BACK TO MAN CAMP

6/12/2023

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 233101

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 233101
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD JRH 7/3/23. Well P&A'd 6/12/23	7/3/2023