

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 1/7/22
⁴ API Number 30-015-47362	⁵ Pool Name ; LOS MEDANOS; BONE SPRING	⁶ Pool Code 40295
⁷ Property Code 321175	⁸ Property Name KO LANTA 9 4 FEDERAL COM	⁹ Well Number 232H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	23S	31E		350	South	975	West	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	23S	31E		95	North	1733	West	EDDY
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date 1/7/22	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

IV. Well Completion Data

²¹ Spud Date 8/30/2021 8/3/21	²² Ready Date 1/7/22	²³ TD 20166	²⁴ PBDT 20153/10098	²⁵ Perforations 10436 - 20142	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13 3/8	584.8	505		
12.25	9 5/8	8229	2410		
8.5	5 1/2	20156	2720		
	Tubing: N/A	0			

V. Well Test Data

³¹ Date New Oil 1/12/22	³² Gas Delivery Date 1/12/22	³³ Test Date 1/12/22	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 2479 bbl	³⁹ Water 5123 bbl	⁴⁰ Gas 3725 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jenny Harms			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Specialist			Title: PETROLEUM SPECIALIST		
E-mail Address: jenny.harms@dnv.com			Approval Date: 7/3/2023		
Date: 1/28/2022		Phone: 405-552-6560			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47632	² Pool Code 40295	³ Pool Name Los Medanos Bone Spring
⁴ Property Code 321175	⁵ Property Name KO LANTA 9-4 FED COM	⁶ Well Number 232H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3349.8

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	23 S	31 E		350	SOUTH	975	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	23 S	31 E		95	NORTH	1733	WEST	EDDY

¹² Dedicated Acres 319.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division. <i>Jenny Harms</i> 1-17-2022 Signature _____ Date _____ JENNY HARMS Printed Name JENNY.HARMS@DVN.COM E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 8, 2021 Date of Survey _____ <i>[Signature]</i> Signature and Seal of Professional Surveyor: _____ Certificate Number: 12797 Survey No. 8076
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Intent ☐ As Drilled ☒

API # 30-015-47632		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: KO LANTA 9-4 FED COM	Well Number 232H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	9	23S	31E		229	SOUTH	1731	WEST	EDDY
Latitude 32.3123667					Longitude 103.7857511				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	9	23S	31E		737	SOUTH	1706	WEST	EDDY
Latitude 32.3137628					Longitude 103.7858355				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	4	23S	31E	4	119	NORTH	1732	WEST	EDDY
Latitude 32.3404230					Longitude 103.7857625				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Devon Energy

Eddy County, NM (NAD83)

Ko Lanta 9-4 Fed Com

Ko Lanta 9-4 Fed Com 232H

Wellbore #1

Design: Wellbore #1

Standard Survey Report

11 October, 2021





Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Ko Lanta 9-4 Fed Com 232H
Project:	Eddy County, NM (NAD83)	TVD Reference:	RKB @ 3379.80usft
Site:	Ko Lanta 9-4 Fed Com	MD Reference:	RKB @ 3379.80usft
Well:	Ko Lanta 9-4 Fed Com 232H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Project	Eddy County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Ko Lanta 9-4 Fed Com			
Site Position:		Northing:	477,565.71 usft	Latitude:	32.311737
From:	Map	Easting:	708,775.36 usft	Longitude:	-103.791352
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.29 °

Well	Ko Lanta 9-4 Fed Com 232H					
Well Position	+N/-S	0.00 usft	Northing:	477,920.63 usft	Latitude:	32.312699
	+E/-W	0.00 usft	Easting:	709,747.82 usft	Longitude:	-103.788199
Position Uncertainty		0.50 usft	Wellhead Elevation:	usft	Ground Level:	3,349.80 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	6/29/2021	6.65	59.95	47,520.49900096

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	3.97	

Survey Program	Date	10/8/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
172.00	20,166.00	Survey #1 (Wellbore #1)	OWSG (Rev2) MWD	OWSG MWD - Standard	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
172.00	0.50	135.10	172.00	-0.53	0.53	-0.49	0.29	0.29	0.00	
265.00	0.40	118.30	264.99	-0.97	1.10	-0.89	0.18	-0.11	-18.06	
359.00	0.60	118.70	358.99	-1.36	1.82	-1.24	0.21	0.21	0.43	
452.00	0.50	123.70	451.99	-1.82	2.59	-1.64	0.12	-0.11	5.38	
519.00	0.70	107.50	518.98	-2.11	3.22	-1.88	0.39	0.30	-24.18	
705.00	1.10	49.60	704.96	-1.29	5.66	-0.90	0.50	0.22	-31.13	
799.00	1.00	50.40	798.95	-0.19	6.98	0.30	0.11	-0.11	0.85	
893.00	0.90	36.30	892.93	0.93	8.05	1.49	0.27	-0.11	-15.00	
987.00	0.70	40.80	986.93	1.96	8.86	2.57	0.22	-0.21	4.79	



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Ko Lanta 9-4 Fed Com 232H
Project:	Eddy County, NM (NAD83)	TVD Reference:	RKB @ 3379.80usft
Site:	Ko Lanta 9-4 Fed Com	MD Reference:	RKB @ 3379.80usft
Well:	Ko Lanta 9-4 Fed Com 232H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
1,080.00	0.60	25.70	1,079.92	2.83	9.45	3.48	0.21	-0.11	-16.24	
1,174.00	0.40	54.30	1,173.92	3.47	9.93	4.14	0.33	-0.21	30.43	
1,267.00	0.40	27.50	1,266.91	3.94	10.34	4.65	0.20	0.00	-28.82	
1,361.00	0.40	64.80	1,360.91	4.37	10.79	5.11	0.27	0.00	39.68	
1,455.00	0.40	54.10	1,454.91	4.71	11.35	5.48	0.08	0.00	-11.38	
1,551.00	1.10	102.60	1,550.90	4.70	12.52	5.56	0.92	0.73	50.52	
1,646.00	2.10	99.30	1,645.86	4.22	15.13	5.26	1.06	1.05	-3.47	
1,741.00	3.40	101.70	1,740.75	3.37	19.61	4.72	1.37	1.37	2.53	
1,836.00	4.70	101.00	1,835.51	2.05	26.19	3.86	1.37	1.37	-0.74	
1,932.00	5.80	98.60	1,931.11	0.58	34.84	2.99	1.17	1.15	-2.50	
2,027.00	7.30	98.50	2,025.49	-1.03	45.56	2.13	1.58	1.58	-0.11	
2,123.00	8.30	98.90	2,120.60	-3.01	58.44	1.05	1.04	1.04	0.42	
2,218.00	9.40	100.10	2,214.46	-5.43	72.85	-0.37	1.17	1.16	1.26	
2,313.00	10.20	100.80	2,308.08	-8.36	88.75	-2.19	0.85	0.84	0.74	
2,409.00	11.20	102.50	2,402.41	-11.97	106.20	-4.59	1.09	1.04	1.77	
2,505.00	12.10	102.10	2,496.43	-16.10	125.14	-7.39	0.94	0.94	-0.42	
2,601.00	12.00	100.70	2,590.31	-20.06	144.79	-9.98	0.32	-0.10	-1.46	
2,696.00	11.30	98.20	2,683.36	-23.22	163.70	-11.83	0.91	-0.74	-2.63	
2,791.00	11.50	98.50	2,776.48	-25.95	182.28	-13.26	0.22	0.21	0.32	
2,887.00	12.10	101.30	2,870.45	-29.34	201.61	-15.30	0.86	0.63	2.92	
2,983.00	12.00	102.30	2,964.34	-33.44	221.23	-18.03	0.24	-0.10	1.04	
3,078.00	11.30	103.20	3,057.38	-37.66	239.94	-20.95	0.76	-0.74	0.95	
3,174.00	11.10	103.80	3,151.55	-42.02	258.07	-24.04	0.24	-0.21	0.63	
3,269.00	12.10	103.70	3,244.61	-46.56	276.63	-27.28	1.05	1.05	-0.11	
3,365.00	12.50	105.40	3,338.41	-51.70	296.42	-31.04	0.56	0.42	1.77	
3,460.00	11.80	108.00	3,431.28	-57.43	315.57	-35.43	0.94	-0.74	2.74	
3,556.00	10.70	107.60	3,525.43	-63.16	333.40	-39.91	1.15	-1.15	-0.42	
3,652.00	11.60	104.40	3,619.62	-68.25	351.25	-43.76	1.14	0.94	-3.33	
3,747.00	12.70	103.70	3,712.49	-73.10	370.64	-47.25	1.17	1.16	-0.74	
3,842.00	12.30	105.20	3,805.24	-78.23	390.55	-50.98	0.54	-0.42	1.58	
3,938.00	12.00	107.20	3,899.09	-83.86	409.95	-55.26	0.54	-0.31	2.08	
4,033.00	11.60	103.10	3,992.08	-88.95	428.69	-59.03	0.98	-0.42	-4.32	
4,129.00	11.50	97.70	4,086.14	-92.42	447.58	-61.19	1.13	-0.10	-5.63	
4,225.00	12.20	94.50	4,180.10	-94.49	467.17	-61.90	1.00	0.73	-3.33	
4,320.00	12.20	93.20	4,272.95	-95.84	487.20	-61.86	0.29	0.00	-1.37	
4,416.00	11.90	92.50	4,366.84	-96.84	507.22	-61.47	0.35	-0.31	-0.73	
4,511.00	11.60	92.30	4,459.85	-97.65	526.55	-60.94	0.32	-0.32	-0.21	
4,606.00	10.90	91.50	4,553.02	-98.27	545.07	-60.27	0.75	-0.74	-0.84	
4,702.00	10.50	91.40	4,647.35	-98.72	562.89	-59.49	0.42	-0.42	-0.10	
4,797.00	10.30	89.80	4,740.79	-98.90	580.03	-58.48	0.37	-0.21	-1.68	
4,893.00	9.90	89.80	4,835.30	-98.84	596.87	-57.26	0.42	-0.42	0.00	
4,989.00	9.20	97.20	4,929.97	-99.78	612.74	-57.09	1.47	-0.73	7.71	
5,085.00	8.70	98.90	5,024.81	-101.86	627.52	-58.14	0.59	-0.52	1.77	
5,180.00	8.00	98.60	5,118.80	-103.96	641.16	-59.29	0.74	-0.74	-0.32	



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Ko Lanta 9-4 Fed Com 232H
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Site:	Ko Lanta 9-4 Fed Com	MD Reference:	RKB @ 3379.80usft
Well:	Ko Lanta 9-4 Fed Com 232H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,276.00	7.90	96.70	5,213.88	-105.73	654.32	-60.15	0.29	-0.10	-1.98	
5,371.00	7.40	94.90	5,308.03	-107.01	666.90	-60.56	0.58	-0.53	-1.89	
5,467.00	6.60	100.90	5,403.31	-108.59	678.47	-61.32	1.13	-0.83	6.25	
5,562.00	6.30	101.40	5,497.71	-110.65	688.94	-62.66	0.32	-0.32	0.53	
5,657.00	6.10	100.50	5,592.16	-112.60	699.02	-63.90	0.23	-0.21	-0.95	
5,753.00	5.80	100.10	5,687.64	-114.38	708.81	-65.00	0.32	-0.31	-0.42	
5,848.00	5.50	98.60	5,782.18	-115.90	718.03	-65.88	0.35	-0.32	-1.58	
5,944.00	5.00	98.90	5,877.78	-117.24	726.72	-66.61	0.52	-0.52	0.31	
6,039.00	4.20	107.70	5,972.47	-118.93	734.12	-67.79	1.12	-0.84	9.26	
6,135.00	2.70	119.10	6,068.29	-121.10	739.45	-69.59	1.71	-1.56	11.88	
6,231.00	1.70	123.50	6,164.22	-122.99	742.61	-71.25	1.06	-1.04	4.58	
6,326.00	1.70	124.10	6,259.18	-124.56	744.95	-72.65	0.02	0.00	0.63	
6,422.00	1.00	120.40	6,355.15	-125.78	746.85	-73.74	0.73	-0.73	-3.85	
6,518.00	0.80	102.80	6,451.14	-126.35	748.23	-74.21	0.35	-0.21	-18.33	
6,613.00	0.70	117.70	6,546.13	-126.77	749.39	-74.55	0.23	-0.11	15.68	
6,709.00	0.50	97.30	6,642.13	-127.09	750.32	-74.81	0.30	-0.21	-21.25	
6,804.00	0.70	79.20	6,737.12	-127.04	751.31	-74.69	0.29	0.21	-19.05	
6,900.00	0.90	61.50	6,833.11	-126.57	752.54	-74.13	0.33	0.21	-18.44	
6,996.00	1.30	51.30	6,929.10	-125.53	754.06	-72.99	0.46	0.42	-10.63	
7,091.00	1.50	42.90	7,024.07	-123.94	755.74	-71.29	0.30	0.21	-8.84	
7,187.00	1.50	51.20	7,120.04	-122.24	757.58	-69.46	0.23	0.00	8.65	
7,283.00	1.40	42.50	7,216.00	-120.58	759.35	-67.69	0.25	-0.10	-9.06	
7,378.00	1.40	43.20	7,310.98	-118.88	760.93	-65.88	0.02	0.00	0.74	
7,474.00	1.20	52.90	7,406.95	-117.42	762.53	-64.31	0.31	-0.21	10.10	
7,570.00	1.20	38.80	7,502.93	-116.03	763.96	-62.83	0.31	0.00	-14.69	
7,665.00	1.70	24.00	7,597.90	-113.97	765.16	-60.69	0.65	0.53	-15.58	
7,759.00	3.20	12.30	7,691.81	-110.13	766.29	-56.78	1.67	1.60	-12.45	
7,855.00	3.50	16.30	7,787.65	-104.70	767.68	-51.27	0.40	0.31	4.17	
7,951.00	2.50	8.70	7,883.52	-99.82	768.82	-46.32	1.12	-1.04	-7.92	
8,047.00	2.00	356.50	7,979.44	-96.08	769.03	-42.57	0.72	-0.52	-12.71	
8,142.00	1.90	350.10	8,074.39	-92.87	768.66	-39.40	0.25	-0.11	-6.74	
8,240.00	2.00	338.70	8,172.33	-89.68	767.76	-36.27	0.41	0.10	-11.63	
8,336.00	2.00	321.70	8,268.27	-86.80	766.11	-33.52	0.62	0.00	-17.71	
8,431.00	1.00	240.50	8,363.25	-85.91	764.37	-32.75	2.20	-1.05	-85.47	
8,527.00	2.20	185.40	8,459.21	-88.16	763.46	-35.05	1.90	1.25	-57.40	
8,622.00	2.20	200.50	8,554.14	-91.68	762.65	-38.62	0.61	0.00	15.89	
8,718.00	1.90	213.20	8,650.08	-94.74	761.14	-41.78	0.57	-0.31	13.23	
8,814.00	1.90	219.60	8,746.03	-97.29	759.25	-44.46	0.22	0.00	6.67	
8,909.00	2.30	186.20	8,840.97	-100.40	758.04	-47.65	1.33	0.42	-35.16	
9,003.00	2.90	186.90	8,934.87	-104.64	757.55	-51.91	0.64	0.64	0.74	
9,099.00	2.90	187.20	9,030.75	-109.46	756.95	-56.76	0.02	0.00	0.31	
9,194.00	2.60	188.30	9,125.64	-113.97	756.34	-61.30	0.32	-0.32	1.16	
9,290.00	2.10	190.80	9,221.56	-117.86	755.70	-65.22	0.53	-0.52	2.60	



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Ko Lanta 9-4 Fed Com 232H
Project:	Eddy County, NM (NAD83)	TVD Reference:	RKB @ 3379.80usft
Site:	Ko Lanta 9-4 Fed Com	MD Reference:	RKB @ 3379.80usft
Well:	Ko Lanta 9-4 Fed Com 232H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,385.00	1.80	199.10	9,316.50	-120.98	754.88	-68.39	0.43	-0.32	8.74
9,481.00	1.80	217.20	9,412.46	-123.60	753.48	-71.11	0.59	0.00	18.85
9,576.00	1.10	289.10	9,507.43	-124.49	751.72	-72.12	1.89	-0.74	75.68
KOP @ 9576' MD, 226' FSL, 1726' FWL									
9,671.00	9.00	357.00	9,602.02	-116.76	750.46	-64.49	9.10	8.32	71.47
9,767.00	15.50	352.90	9,695.78	-96.51	748.48	-44.43	6.83	6.77	-4.27
9,862.00	26.40	347.20	9,784.38	-63.21	742.21	-11.64	11.66	11.47	-6.00
9,958.00	37.40	350.20	9,865.76	-13.52	732.49	37.26	11.57	11.46	3.13
10,053.00	48.10	353.20	9,935.43	50.21	723.37	100.20	11.46	11.26	3.16
10,149.00	58.50	359.80	9,992.76	126.88	718.98	176.38	12.15	10.83	6.88
10,244.00	62.90	1.90	10,039.25	209.69	720.24	259.08	5.02	4.63	2.21
10,340.00	71.30	2.90	10,076.57	297.96	723.97	347.40	8.80	8.75	1.04
10,436.00	79.70	2.40	10,100.58	390.72	728.25	440.23	8.76	8.75	-0.52
10,531.00	89.00	359.90	10,109.93	485.13	730.13	534.54	10.13	9.79	-2.63
10,626.00	92.00	359.60	10,109.10	580.11	729.72	629.27	3.17	3.16	-0.32
10,722.00	89.70	1.20	10,107.67	676.09	730.39	725.07	2.92	-2.40	1.67
10,817.00	89.90	1.60	10,108.01	771.06	732.71	819.97	0.47	0.21	0.42
10,912.00	90.70	2.00	10,107.51	866.01	735.69	914.90	0.94	0.84	0.42
11,008.00	91.40	2.70	10,105.75	961.92	739.63	1,010.84	1.03	0.73	0.73
11,103.00	89.50	2.10	10,105.00	1,056.82	743.60	1,105.80	2.10	-2.00	-0.63
11,198.00	89.70	2.10	10,105.67	1,151.76	747.09	1,200.75	0.21	0.21	0.00
11,294.00	90.20	2.80	10,105.75	1,247.67	751.19	1,296.71	0.90	0.52	0.73
11,390.00	88.60	359.80	10,106.76	1,343.63	753.37	1,392.59	3.54	-1.67	-3.13
11,486.00	89.30	359.30	10,108.52	1,439.61	752.61	1,488.28	0.90	0.73	-0.52
11,581.00	90.20	359.90	10,108.93	1,534.60	751.95	1,583.01	1.14	0.95	0.63
11,676.00	90.70	0.60	10,108.18	1,629.60	752.36	1,677.80	0.91	0.53	0.74
11,772.00	90.60	0.70	10,107.09	1,725.58	753.45	1,773.63	0.15	-0.10	0.10
11,868.00	87.20	0.01	10,108.94	1,821.55	754.04	1,869.41	3.61	-3.54	-0.72
11,963.00	87.20	0.50	10,113.58	1,916.43	754.46	1,964.10	0.52	0.00	0.52
12,059.00	87.60	0.70	10,117.93	2,012.33	755.47	2,059.83	0.47	0.42	0.21
12,155.00	89.20	1.70	10,120.61	2,108.27	757.48	2,155.68	1.97	1.67	1.04
12,250.00	90.40	2.40	10,120.94	2,203.20	760.87	2,250.62	1.46	1.26	0.74
12,345.00	89.20	0.50	10,121.28	2,298.17	763.28	2,345.52	2.37	-1.26	-2.00
12,441.00	89.60	0.80	10,122.28	2,394.15	764.37	2,441.36	0.52	0.42	0.31
12,536.00	90.00	1.20	10,122.61	2,489.14	766.03	2,536.23	0.60	0.42	0.42
12,632.00	88.80	1.00	10,123.62	2,585.11	767.87	2,632.10	1.27	-1.25	-0.21
12,727.00	88.90	0.70	10,125.53	2,680.09	769.28	2,726.94	0.33	0.11	-0.32
12,823.00	89.60	1.10	10,126.78	2,776.06	770.79	2,822.79	0.84	0.73	0.42
12,919.00	90.40	1.10	10,126.78	2,872.05	772.63	2,918.67	0.83	0.83	0.00
13,014.00	89.80	359.60	10,126.62	2,967.04	773.21	3,013.48	1.70	-0.63	-1.58
13,164.00	90.80	358.80	10,125.83	3,117.02	771.11	3,162.95	0.85	0.67	-0.53
13,259.00	91.30	358.80	10,124.09	3,211.98	769.13	3,257.55	0.53	0.53	0.00
13,355.00	91.50	358.90	10,121.74	3,307.94	767.20	3,353.14	0.23	0.21	0.10
13,451.00	91.80	359.00	10,118.98	3,403.88	765.44	3,448.73	0.33	0.31	0.10



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Ko Lanta 9-4 Fed Com 232H
Project:	Eddy County, NM (NAD83)	TVD Reference:	RKB @ 3379.80usft
Site:	Ko Lanta 9-4 Fed Com	MD Reference:	RKB @ 3379.80usft
Well:	Ko Lanta 9-4 Fed Com 232H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,546.00	90.00	0.20	10,117.49	3,498.86	764.78	3,543.43	2.28	-1.89	1.26
13,642.00	88.50	0.10	10,118.74	3,594.85	765.03	3,639.21	1.57	-1.56	-0.10
13,738.00	88.20	0.20	10,121.51	3,690.81	765.28	3,734.96	0.33	-0.31	0.10
13,833.00	88.00	0.30	10,124.66	3,785.76	765.69	3,829.70	0.24	-0.21	0.11
13,929.00	87.80	0.10	10,128.18	3,881.69	766.03	3,925.43	0.29	-0.21	-0.21
14,024.00	87.80	359.80	10,131.82	3,976.62	765.95	4,020.13	0.32	0.00	-0.32
14,119.00	87.70	358.30	10,135.55	4,071.53	764.37	4,114.70	1.58	-0.11	-1.58
14,215.00	89.00	357.60	10,138.32	4,167.43	760.94	4,210.13	1.54	1.35	-0.73
14,310.00	91.40	358.00	10,137.99	4,262.35	757.29	4,304.57	2.56	2.53	0.42
14,405.00	91.90	358.10	10,135.25	4,357.25	754.06	4,399.02	0.54	0.53	0.11
14,501.00	92.20	358.20	10,131.82	4,453.14	750.96	4,494.47	0.33	0.31	0.10
14,596.00	90.70	358.50	10,129.41	4,548.07	748.23	4,588.98	1.61	-1.58	0.32
14,692.00	90.70	358.80	10,128.24	4,644.04	745.97	4,684.56	0.31	0.00	0.31
14,788.00	90.70	358.50	10,127.07	4,740.00	743.71	4,780.14	0.31	0.00	-0.31
14,883.00	91.00	358.30	10,125.66	4,834.96	741.06	4,874.68	0.38	0.32	-0.21
14,979.00	91.50	358.20	10,123.56	4,930.89	738.12	4,970.18	0.53	0.52	-0.10
14,982.00	91.43	358.25	10,123.49	4,933.88	738.03	4,973.16	2.86	-2.40	1.56
X Sec @ 14982' MD, 0' FSL, 1713' FWL									
15,075.00	89.20	359.70	10,122.98	5,026.86	736.37	5,065.80	2.86	-2.40	1.56
15,170.00	88.90	359.90	10,124.55	5,121.85	736.03	5,160.53	0.38	-0.32	0.21
15,266.00	89.00	0.10	10,126.31	5,217.83	736.03	5,256.28	0.23	0.10	0.21
15,362.00	88.90	0.30	10,128.07	5,313.81	736.37	5,352.06	0.23	-0.10	0.21
15,456.00	89.10	359.90	10,129.71	5,407.80	736.53	5,445.83	0.48	0.21	-0.43
15,551.00	88.90	359.90	10,131.37	5,502.78	736.37	5,540.58	0.21	-0.21	0.00
15,647.00	88.70	359.50	10,133.38	5,598.76	735.86	5,636.29	0.47	-0.21	-0.42
15,742.00	85.90	0.60	10,137.85	5,693.64	735.95	5,730.95	3.17	-2.95	1.16
15,838.00	88.50	359.10	10,142.54	5,789.52	735.69	5,826.58	3.13	2.71	-1.56
15,933.00	92.30	358.40	10,141.88	5,884.48	733.62	5,921.16	4.07	4.00	-0.74
16,029.00	93.20	358.70	10,137.27	5,980.33	731.20	6,016.62	0.99	0.94	0.31
16,125.00	91.60	359.00	10,133.25	6,076.23	729.27	6,112.15	1.70	-1.67	0.31
16,220.00	91.80	359.10	10,130.44	6,171.17	727.70	6,206.76	0.24	0.21	0.11
16,316.00	91.80	359.20	10,127.42	6,267.11	726.27	6,302.37	0.10	0.00	0.10
16,411.00	91.80	359.10	10,124.44	6,362.06	724.86	6,396.99	0.11	0.00	-0.11
16,507.00	91.80	359.00	10,121.42	6,458.00	723.27	6,492.59	0.10	0.00	-0.10
16,602.00	92.20	358.80	10,118.11	6,552.92	721.45	6,587.16	0.47	0.42	-0.21
16,698.00	92.20	359.10	10,114.42	6,648.83	719.69	6,682.72	0.31	0.00	0.31
16,793.00	90.00	359.20	10,112.60	6,743.80	718.28	6,777.36	2.32	-2.32	0.11
16,889.00	89.00	359.10	10,113.43	6,839.78	716.86	6,873.01	1.05	-1.04	-0.10
16,984.00	89.40	359.20	10,114.76	6,934.76	715.45	6,967.67	0.43	0.42	0.11
17,080.00	89.40	359.10	10,115.77	7,030.75	714.03	7,063.32	0.10	0.00	-0.10
17,175.00	89.60	358.70	10,116.60	7,125.73	712.20	7,157.95	0.47	0.21	-0.42
17,271.00	89.80	358.50	10,117.10	7,221.70	709.86	7,253.52	0.29	0.21	-0.21
17,366.00	90.00	358.50	10,117.26	7,316.66	707.37	7,348.09	0.21	0.21	0.00



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Ko Lanta 9-4 Fed Com 232H
Project:	Eddy County, NM (NAD83)	TVD Reference:	RKB @ 3379.80usft
Site:	Ko Lanta 9-4 Fed Com	MD Reference:	RKB @ 3379.80usft
Well:	Ko Lanta 9-4 Fed Com 232H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,462.00	90.40	358.60	10,116.93	7,412.63	704.94	7,443.66	0.43	0.42	0.10
17,557.00	90.90	358.80	10,115.85	7,507.60	702.79	7,538.25	0.57	0.53	0.21
17,653.00	91.90	359.70	10,113.51	7,603.56	701.53	7,633.89	1.40	1.04	0.94
17,748.00	89.70	359.20	10,112.18	7,698.54	700.62	7,728.58	2.37	-2.32	-0.53
17,844.00	90.00	359.60	10,112.43	7,794.54	699.61	7,824.28	0.52	0.31	0.42
17,939.00	90.70	359.40	10,111.85	7,889.53	698.78	7,918.99	0.77	0.74	-0.21
18,035.00	90.70	359.40	10,110.68	7,985.52	697.78	8,014.67	0.00	0.00	0.00
18,130.00	90.80	359.30	10,109.43	8,080.50	696.70	8,109.36	0.15	0.11	-0.11
18,226.00	91.20	359.50	10,107.76	8,176.48	695.70	8,205.04	0.47	0.42	0.21
18,321.00	89.50	359.30	10,107.18	8,271.47	694.70	8,299.73	1.80	-1.79	-0.21
18,417.00	89.60	0.01	10,107.93	8,367.47	694.12	8,395.45	0.74	0.10	0.73
18,512.00	90.00	0.01	10,108.26	8,462.47	694.13	8,490.22	0.42	0.42	0.00
18,608.00	89.90	359.80	10,108.35	8,558.47	693.96	8,585.98	0.24	-0.10	-0.21
18,704.00	89.60	359.80	10,108.77	8,654.47	693.63	8,681.73	0.31	-0.31	0.00
18,799.00	90.00	359.70	10,109.10	8,749.46	693.21	8,776.47	0.43	0.42	-0.11
18,894.00	90.40	359.30	10,108.77	8,844.46	692.39	8,871.18	0.60	0.42	-0.42
18,990.00	89.80	359.10	10,108.60	8,940.45	691.04	8,966.84	0.66	-0.63	-0.21
19,085.00	90.00	358.80	10,108.76	9,035.43	689.30	9,061.48	0.38	0.21	-0.32
19,181.00	91.40	358.50	10,107.59	9,131.40	687.04	9,157.05	1.49	1.46	-0.31
19,276.00	91.40	358.50	10,105.27	9,226.34	684.56	9,251.59	0.00	0.00	0.00
19,371.00	92.20	358.50	10,102.29	9,321.26	682.07	9,346.11	0.84	0.84	0.00
19,466.00	90.50	0.60	10,100.05	9,416.22	681.33	9,440.80	2.84	-1.79	2.21
19,562.00	90.70	0.60	10,099.04	9,512.21	682.33	9,536.62	0.21	0.21	0.00
19,658.00	91.10	0.60	10,097.54	9,608.19	683.34	9,632.45	0.42	0.42	0.00
19,753.00	91.40	0.70	10,095.46	9,703.16	684.41	9,727.26	0.33	0.32	0.11
19,848.00	89.60	2.20	10,094.63	9,798.12	686.82	9,822.16	2.47	-1.89	1.58
19,943.00	89.40	2.80	10,095.46	9,893.03	690.96	9,917.13	0.67	-0.21	0.63
20,039.00	89.60	3.00	10,096.30	9,988.90	695.82	10,013.10	0.29	0.21	0.21
20,110.00	88.70	3.00	10,097.35	10,059.79	699.53	10,084.09	1.27	-1.27	0.00
20,158.00	88.70	3.00	10,098.44	10,107.72	702.04	10,132.07	0.00	0.00	0.00
X LTP @ 20158' MD, 100' FNL, 1747' FWL									
20,166.00	88.70	3.00	10,098.62	10,115.70	702.46	10,140.06	0.00	0.00	0.00
PBHL; 93' FNL, 1746' FEL									

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
9,576.00	9,507.43	-124.49	751.72	KOP @ 9576' MD, 226' FSL, 1726' FWL
14,982.00	10,123.49	4,933.88	738.03	X Sec @ 14982' MD, 0' FSL, 1713' FWL
20,158.00	10,098.44	10,107.72	702.04	X LTP @ 20158' MD, 100' FNL, 1747' FWL
20,166.00	10,098.62	10,115.70	702.46	PBHL; 93' FNL, 1746' FEL



Total Directional Services
Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Ko Lanta 9-4 Fed Com 232H
Project:	Eddy County, NM (NAD83)	TVD Reference:	RKB @ 3379.80usft
Site:	Ko Lanta 9-4 Fed Com	MD Reference:	RKB @ 3379.80usft
Well:	Ko Lanta 9-4 Fed Com 232H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Checked By:	_____	Approved By:	_____	Date:	_____
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Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO.	30-015-47362
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name KO LANTA 9 4 FEDERAL COM	
8. Well Number	232H
9. OGRID Number	6137
10. Pool name or Wildcat ; LOS MEDANOS; BONE SPRING	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator Devon Energy Production Company, L.P. 3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102 4. Well Location Unit Letter M : 350 feet from the South line and 975 feet from the West line Section 9 Township 23S Range 31E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3349.8	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/1/2021-NO CBP REQUIRED. VERIFIED RETURNS ON SURFACE.
 11/2/2021-11/21/2021 MIRU WL & PT. PT csg to 11500 PSI for 30min, OK.

TIH w/pump through frac plug and guns. Perf BONESPRING, 10436-20142 Frac totals 19627030 #prop , 341886 bbl fluid, 45 bbls acid.

DO plugs & CO to PBTD w/float collar 20153 MD/10098 TVD CHC, FWB, ND BOP. Tubing set :n/a

TOP: 1/7/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE Regulatory Specialist DATE 1/28/2022

Type or print name Jenny Harms E-mail address: jenny.harms@dvn.com PHONE: 405-552-6560

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																														
		1. WELL API NO. 30-015-47362																														
		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN																														
		3. State Oil & Gas Lease No.																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name KO LANTA 9 4 FEDERAL COM																														
		6. Well Number: 232H																														
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																																
8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137																														
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		11. Pool name or Wildcat : LOS MEDANOS; BONE SPRING																														
12. Location <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>M</td> <td>9</td> <td>23S</td> <td>31E</td> <td></td> <td>350</td> <td>South</td> <td>975</td> <td>West</td> <td>EDDY</td> </tr> <tr> <td>BH:</td> <td>4</td> <td>23S</td> <td>31E</td> <td>3</td> <td>95</td> <td>North</td> <td>1733</td> <td>West</td> <td>EDDY</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	M	9	23S	31E		350	South	975	West	EDDY	BH:	4	23S	31E	3	95	North	1733	West	EDDY		
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																							
M	9	23S	31E		350	South	975	West	EDDY																							
BH:	4	23S	31E	3	95	North	1733	West	EDDY																							
13. Date Spudded 8/3/21	14. Date T.D. Reached 9/28/21	15. Date Rig Released 10/2/21	16. Date Completed (Ready to Produce) 1/7/22	17. Elevations (DF and RKB, RT, GR, etc.) 3349.8 GL																												
18. Total Measured Depth of Well 20166 MD, 10098 TVD		19. Plug Back Measured Depth 20153/10098		20. Was Directional Survey Made? Yes																												
		21. Type Electric and Other Logs Run NO LOGS																														
22. Producing Interval(s), of this completion - Top, Bottom, Name 10436-20142, LOS MEDANOS; BONE SPRING																																
23. CASING RECORD (Report all strings set in well)																																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD																												
13 3/8	54.5	584.8	17.5	505																												
9 5/8	40	8229	12.25	2410																												
5 1/2	20	20156	8.5	2720																												
24. LINER RECORD			25. TUBING RECORD																													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																												
26. Perforation record (interval, size, and number) 10436 - 20142, total 1174 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10436-20142 Acidize and frac in 40 stages.																													
28. PRODUCTION																																
Date First Production 1/7/22	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)		Well Status (<i>Prod. or Shut-in</i>)																													
			Producing																													
Date of Test 1/12/22	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 2479																												
				Gas - MCF 3725																												
				Water - Bbl. 5123																												
				Gas - Oil Ratio 1502.622025																												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF																												
				Water - Bbl.																												
				Oil Gravity - API - (<i>Corr.</i>)																												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold				30. Test Witnessed By																												
31. List Attachments Directional Survey, Logs																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																
Latitude		Longitude		NAD 1927 1983																												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Signature	Printed Name		Title	Regulatory Specialist																												
	Jenny Harms			Date																												
E-mail Address	jennv.harms@dvn.com																															

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
RUSTLER - 485			
SALT - 815			
BASE OF SALT - 3965			
LAMAR - 3965			
Bone Spring 2nd - 4195			
3rd Bone Spring Lime - 5095			
Brushy Canyon - 6435			
1st Bone Spring Lime - 8049			
Bone Spring 1st - 9148			
Bone Spring 2nd - 9682			
3rd Bone Spring Lime - 10220			
Bone Spring 3rd - 10900			
Wolfcamp - 11375			
Strawn - 13035			

No. 1, from..... to..... No. 3, from..... to.....
 No. 2, from..... N/A to..... N/A No. 4, from..... N/A to..... N/A
 N/A N/A N/A N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 226467

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 226467
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 226467

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 226467
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	7/3/2023