

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05542
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 211
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3670' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Injection**

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

4. Well Location
Unit Letter **C**: **330** feet from the **NORTH** line and **2310** feet from the **WEST** line
Section **36** Township **18S** Range **37E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See performed PxA procedure and final PxA wellbore attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 06/20/2023

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 7/3/23

Conditions of Approval (if any): [Signature]

Daily Log

06/08/2023: Crew HTGSM. Spot in pulling unit & rig up. Rig up all plugging equipment. Function Test BOPE. 0 PSI on TBG & CSG. ND WH & NU BOPE. Lay down 100 Jts of 2-7/8 production TBG. Install TIW Valve. Close BOPE & Lock Pins. Close all valves. SION

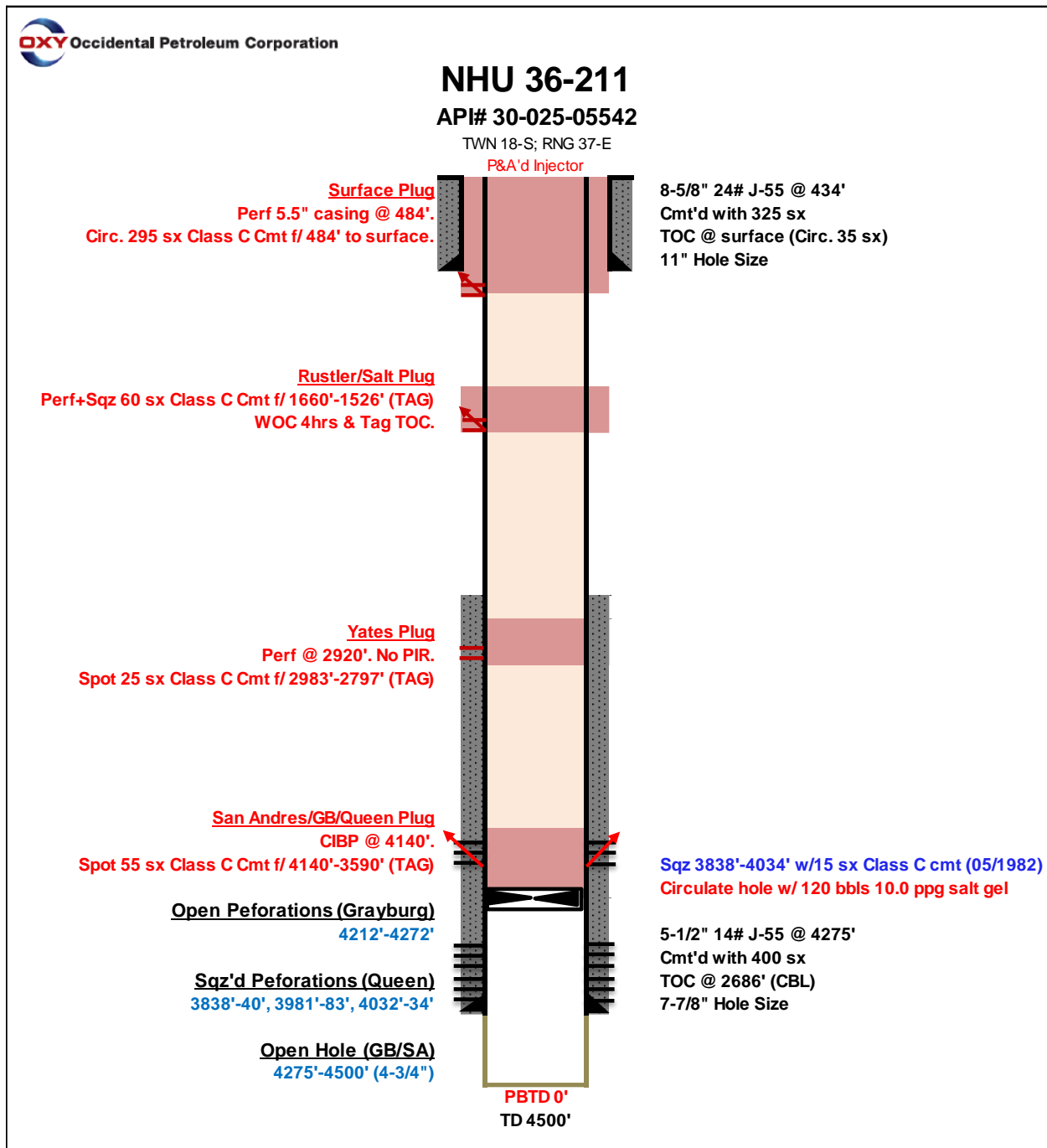
06/09/2023: Crew HTGSM. 0 PSI on TBG & CSG. Cont to lay down 31 JTs of Production TBG & PKR. Remove production tbg float. Spot in WS Float. Change out TBG Rams. R/U Wireline. RIH w/ 5-1/2 CIBP & Set @ 4140' POOH w/ Wireline & rig down. Pick up 130 Jts of WS TBG & Tag CIBP @ 4140'. Circulated well w/ 120 BBLs of 10# Salt Gel. Spot 13 BBLs (55 sxs) of Class C CMT & Displaced down to 3706' w/ 14 BBLs. Lay down 15 JTs of TBG. POOH w/ 50 JTs of TBG. Install TIW Valve. Close BOPE & Lock Pins. Close all Valves. Secure Location. SION

06/12/2023: Htgsm, Check psi, 0 psi, Rih w 112 2-7/8" tbg, Tagged TOC @3590', Notified NMOCD, Pooh w 112 2-3/8" tbg, Rih w 5-1/2" packer and 2-3/8" tbg, Isolated csg 30' from surface, Rih w 5-1/2" packer and 72 2-3/8" tbg, Set packer @2307', Ruwl, Rih and perforated 5-1/2" csg @2920', Pooh and rdwl, Pressured up to 1500 psi, No injection rate, Notified NMOCD, Released packer, Rih w 21 2-3/8" tbg, EOT @2983', Mixed and pumped 25 sxs class c cmt and displaced w 10.6 bbls of gelled bw, TOC @2743', Pooh laying down 7 2-3/8" tbg, Pooh w 50 2-3/8" tbg to derrick, Sion.

06/13/2022: Crew HTGSM. 0 PSI on TBG & CSG. RIH w/ TBG & Tag CMT Plug @ 2797'. LAY down 56 JTso f TBG to 952'. Rig up Wireline. RIH w/ Perf Gun. Perforate CSG @ 1660'. POOH w/ Wireline & Rig down. Est Injection Rate @ 1.5 BPM @ 600 PSI. Squeeze 14.5 BBLs (60 sxs) of Class C CMT & Displaced down to 1550' w/ 12 BBLs. Wait on CMT. RIH w/ TBG & Tag CMT Plug @ 1526'. Lay down 46 JTs of WS TBG. Rig up Wireline. RIH w/ 3-1/8" Perf Gun. Perf CSG @ 484'. POOH w/ Wireline. RIH w/ 10 JTs & AD1 PKR. Est Injection Rate & Circulated through Surface. Close BOPE & Lock Pins. Close all Valves. Secure Location

06/14/2023: Crew HTGSM. 0 PSI on TBG & CSG. Est Injection Rate. Circulated 71 BBLs (295 sxs) of Class C CMT & Circulated to surface. Release PKR & Circulated CMT through CSG. Lay down 10 JTs of TBG & AD1 PKR. ND BOPE. Rig down Pulling Unit. Top off wellbore. Rig down all plugging equipment. Clean up location. Well is Plugged.

FINAL P&A WBD



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CONDITIONS

Action 230621

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 230621
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None - Well P&A'd 6/14/23	7/3/2023