

Well Name: EWT 1 FEDERAL	Well Location: T18S / R32E / SEC 1 / SWSE /	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM63365	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002530146	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2734697

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 06/07/2023	Time Sundry Submitted: 06:40
Date Operation Actually Began: 05/04/2023	

Actual Procedure: 5/4/23: MIRU WOR. 5/5/23: POOH w/ rods. 5/8/23: NU & test BOPs. 5/9/23: POOH w/ tubing. 5/10/23: TIH & tag CIBP @ 8,371' TM; Spot 25 sks Class H cmt on top of CIBP. 5/11/23: TIH & tag TOC @ 8,118' TM. 5/12/23: RIH with WL & set CIBP @ 8,120' WLM; Load casing & pressure test to 500 psi for 30 minutes, good test. 5/15/23: TIH & spot 150 sks Class H cmt @ 8,067' TM; WOC for 4 hrs; TIH & tag TOC @ 6,923' TM; Circulate casing full of MLF; PU & Spot an 85 sk balanced plug of Class C cmt @ 6,453' TM. 5/16/23: RIH & Perf @ 2,950' WLM and attempt to circulate, no injection; BLM OK'd to spot a balanced plug. 5/17/23: Spot an 85 sk Class C cmt balanced plug @ 3,022' TM; WOC for 4 hrs; RIH & tag TOC @ 2,220' WLM; RIH & perf @ 1,560' WLM; Sqz 30 sks Class C cmt. 5/18/23: TIH & tag TOC @ 1,407' TM; PU & Perf @ 455' WLM; establish circulation & Sqz Class C cmt to surface on all string, 294 sks Class C cmt total. 5/19/23: Cut & remove wellhead; Top off surface casing with 5 sks Class C cmt; Verify cement to surface on all strings; Weld on dryhole marker; Fill cellar and back drag location. Spud Date: 12/28/1987 Rig Release Date: RDMO; 5/18/2023 Inspector: Steven Baily/Robert Windham

SR Attachments

- Actual Procedure
- EWT_1_Federal__001_Dryhole_Marker_20230607063926.jpg
 - EWT_1_Federal__001_cement_to_surface_20230607063921.jpg
 - EWT_1_Federal__001_As_Plugged_WBD_20230607063910.pdf
 - completed_work_20230607063900.pdf

Received by OCD: 6/29/2023 12:26:51 PM

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Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM63365	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002530146	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS	Signed on: JUN 07, 2023 06:39 AM
Name: MATADOR PRODUCTION COMPANY	
Title: Regulatory Analyst	
Street Address: 5400 LBJ FREEWAY, STE 1500	
City: DALLAS	State: TX
Phone: (972) 629-2160	
Email address: BRETT.JENNINGS@MATADORRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 06/09/2023
Signature: James A Amos	

5/4/23: MIRU WOR.

5/5/23: POOH w/ rods.

5/8/23: NU & test BOPs.

5/9/23: POOH w/ tubing.

5/10/23: TIH & tag CIBP @ 8,371' TM; Spot 25 sks Class H cmt on top of CIBP.

5/11/23: TIH & tag TOC @ 8,118' TM.

5/12/23: RIH with WL & set CIBP @ 8,120' WLM; Load casing & pressure test to 500 psi for 30 minutes, good test.

5/15/23: TIH & spot 150 sks Class H cmt @ 8,067' TM; WOC for 4 hrs; TIH & tag TOC @ 6,923' TM; Circulate casing full of MLF; PU & Spot an 85 sk balanced plug of Class C cmt @ 6,453' TM.

5/16/23: RIH & Perf @ 2,950' WLM and attempt to circulate, no injection; BLM OK'd to spot a balanced plug.

5/17/23: Spot an 85 sk Class C cmt balanced plug @ 3,022' TM; WOC for 4 hrs; RIH & tag TOC @ 2,220' WLM; RIH & perf @ 1,560' WLM; Sqz 30 sks Class C cmt.

5/18/23: TIH & tag TOC @ 1,407' TM; PU & Perf @ 455' WLM; establish circulation & Sqz Class C cmt to surface on all string, 294 sks Class C cmt total.

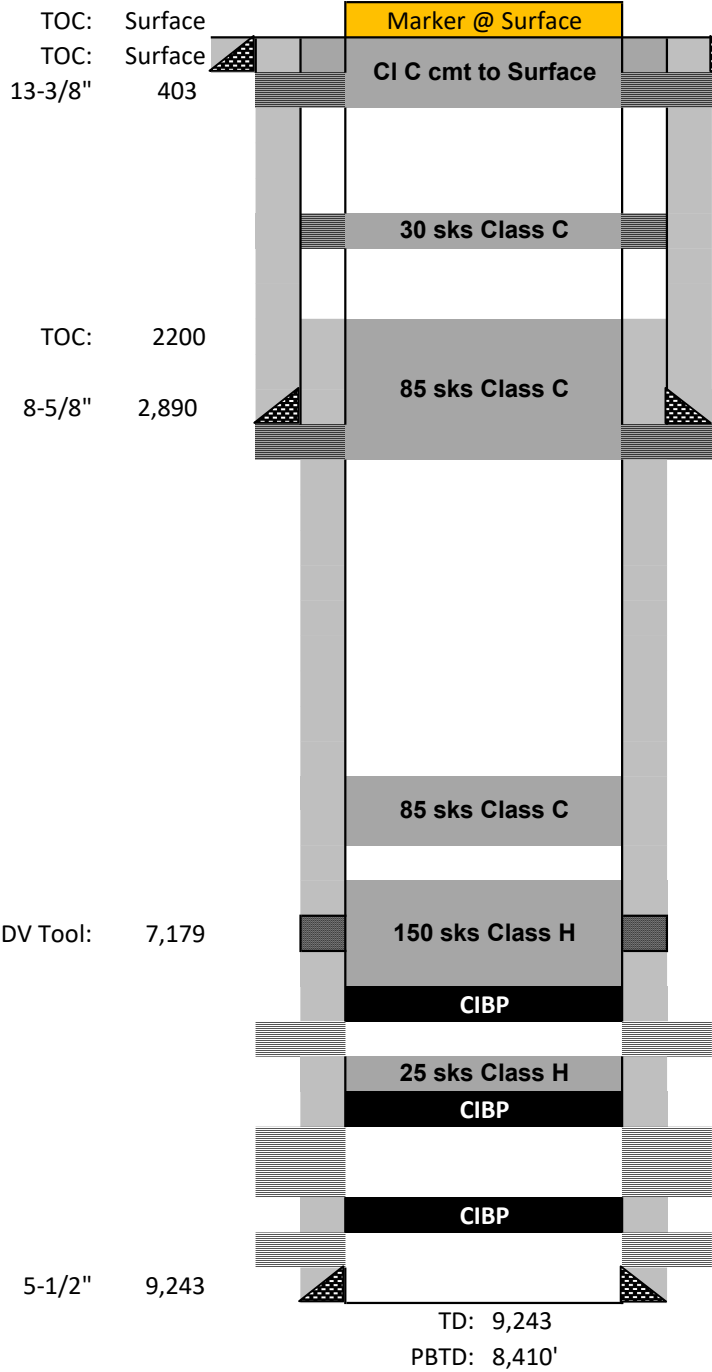
5/19/23: Cut & remove wellhead; Top off surface casing with 5 sks Class C cmt; Verify cement to surface on all strings; Weld on dryhole marker; Fill cellar and back drag location.

Spud Date: 12/28/1987

Rig Release Date: RDMO; 5/18/2023

Inspector: Steven Baily/Robert Windham

EWT 1 Federal #001
330' FSL & 2310' FEL Sec. 1-T18S-R32E
Lea County, NM
API: 30-025-30146
As Plugged WELLBORE SCHEMATIC
Spudded: 12/28/1987



5/19/23: Cut & remove wellhead; Top off surface casing with 5 sks Class C cmt; Verify cement to surface on all strings; Weld on dryhole marker; fill cellar and back drag location.
5/18/23: Perf @ 455' & Sqz Class C cmt on all strings (294 sks total)

5/18/23: TIH & tag TOC @ 1,407' TM.
5/17/23: PU @ perf @ 1,560' WLM & Sqz 30 sks Class C cmt.

5/17/23: TIH & Spot 85 sks Class C cmt @ 3,022' TM; WOC for 4 hrs; RIH @ tag TOC @ 2,220' WLM.
5/16/23: RIH & perf @ 2,950' WLM, attempt to circulate & pressured up to 500 psi with no injection, OK'd to spot balanced plug.

5/15/23: PU & Spot 85 sks Class C cmt @ 6,453' TM.

5/15/23: TIH & spot 150 sks Class H cmt @ 8,067' TM; WOC for 4 hrs; TIH & tag TOC @ 6,923' TM; Circulated well full of MLF.
5/12/23: RIH & set CIBP @ 8,120' WLM; Load casing & test to 500 psi for 30 minutes, good test.
5/11/23: TIH & tag TOC @ 8,118' TM.

6/27/2000 Bone Spring perfs (8,244'-8,262')
5/10/23: TIH & tag CIBP @ 8,371' TM; Spot 25 sks Class H cmt on top of CIBP.

6/24/2000 CIBP (8,410')
9/28/1989 Bone Spring perfs (8,442'-8,446')
9/28/1989 Bone Spring perfs (8,473'-8,486')
9/28/1989 CIBP (8,535')
1/26/1988 Bone Spring perfs (8,542'-8,560')

5/9/23: POOH w/ tubing.
5/8/23: NU & test BOPs.
5/5/23: POOH w/ rods.
5/4/23: MIRU WOR.

	Casing Information		Type	Weight (lb/ft)	Joints	Depth Set
	Hole Size	Casing Size				
Surface	17-1/2"	13-3/8"	J-55	54.5#	9	403
Intermediate	11"	8-5/8"	J-55	24#, 32#	69	2,890
Production	7-7/8"	5-1/2"	J-55	17#	220	9,243
					Marker JT	5,018
					DV Tool	7,179

Geologic Markers	
Rustler	1,347
Yates	2,828
7 Rivers	3,260
Bowers	3,758
Queen	4,036
Penrose	4,303
Delaware	5,684
Bone Spring	6,376

	Cementing Record		
	Type	TOC	Date Run
Surface	425 sks CI C	Surface	12/29/1987
Intermediate	1000 sks x 200 sks CI C	Surface	1/5/1988
Production 1st	150sks x 275 sks CI H	DV Tool	1/21/1988
Production 2nd	1125 sks x 100 sks CI H	2,200'	1/18/1988

Date	Perforation Information	
	Formation	Depth
6/27/2000	Bone Spring perfs	(8,244'-8,262')
9/28/1989	Bone Spring perfs	(8,442'-8,446')
9/28/1989	Bone Spring perfs	(8,473'-8,486')
1/26/1988	Bone Spring perfs	(8,542'-8,560')

Date	Plugging Information	
	Type	Depth
6/24/2000	CIBP	(8,410')
9/28/1989	CIBP	(8,535')

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 234460

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 234460
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None - Well P&A'd 5/19/23	7/5/2023