

State of New Mexico
Energy, Minerals and Natural Resources

Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28514
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 983-2
7. Lease Name or Unit Agreement Name STATE A A/C 1
8. Well Number #119
9. OGRID Number 329326
10. Pool name or Wildcat [37240] LANGLEY MATTIX; 7 RVRS-Q-GRAYBURG
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3461' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator
FAE II Operating LLC

3. Address of Operator
11757 Katy Freeway, Suite 725 Houston, TX 77079

4. Well Location

Unit Letter P : 1295 feet from the SOUTH line and 1295 feet from the EAST line
Section 3 Township 23S Range 36E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Add Perfs, Acidize, Reactivate Injector ☒

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to MIRU, POOH w/tbg & pkr, add perfs from 3600' to 3635', acidize, RIH w/injection string, and get ready for injection.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jessica LaMarro TITLE Geologist DATE 4/1/2022

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0051

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7/7/23
Conditions of Approval

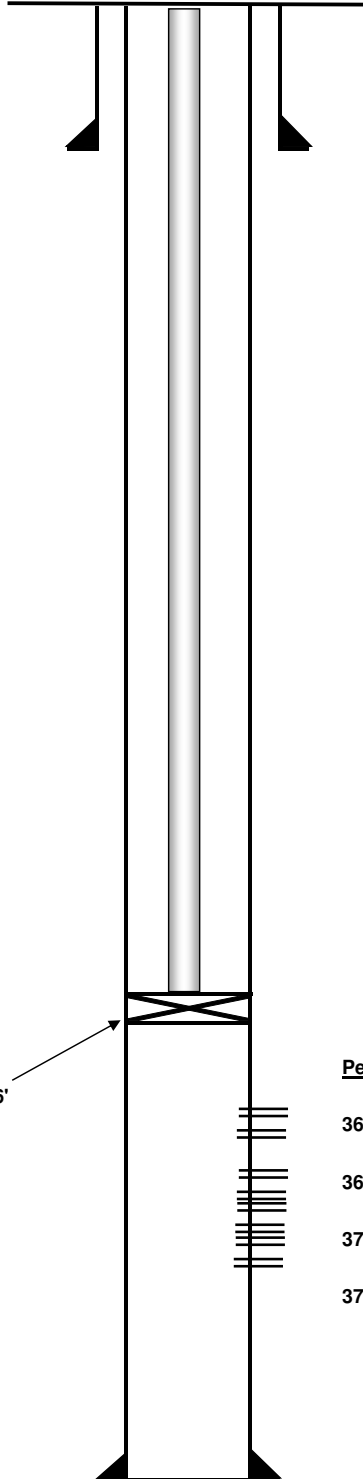
Well Name: **State A A/C 1 #119** Plantation ID Number: _____
 Location: **1295 FSL, 1295 FEL; Unit P Sec: 3 Township: 23S**
 County: **Lea** State: **NM** API: **30-025-28514**

Lease Type: **STATE**
 Range: **36E**
 Formation: **Jalmat; Transil, Yates, Seven Rivers**

Surface Csg

Size: **8-5/8"**
 Wt.&Thrd: **24#, STC**
 Grade: _____
 Set @: **426'**
 Sxs cmt: **275**
 Circ: **Yes**
 TOC: _____
 Hole Size: **12-1/4"**

KB: **3874'**
 DF: _____
 GL: **3462'**
 Spud Date: **3/6/1984**
 Compl. Date: **4/15/1984**

CURRENT

Set PKR @ 3546'

Production Csg

Size: **5-1/2"**
 Wt.&Thrd: **14#, LTC**
 Grade: _____
 Set @: **3820'**
 Sxs Cmt: **900**
 Circ: _____
 TOC: **400'**
 Hole Size: **7-7/8"**

Perfs Status

3637-3668

3692-3722

3722-3732

3732-3742

History - Highlights

10/1/83:
Perf Queen

3732-3742 w/ 11 holes, 1 JSPF. Acdz w/ 1000 gals 15% NEFE HCL

3722-3732 + 3692-3722 w/ total 42 holes, 1 JSPF. Acdz w/ 4000 gals 15% NEFE HCL

3637-3668 w/ 32 holes, 1 JSPF. Acdz w/ 3000 gals 15% NEFE HCL

8/15/84: RIH w/injection string and pkf set @ 3546'. **Converted to injection** w/ rate @ 1 BPM and 0#

9/29/92: TA status with pkf

8/1/2014: Returned well to active status

5/24/2018: Most recent Bradenhead test report. Active

Rec: possible for injection well for Queen waterflood to restimulate

Tubulars - Capacities and Performance

	bb/ft	cf/ft	Tensile (lbs)	Burst (psi)	Collapse (psi)	ID(in)	Drift (in)
2-3/8" cement lined set @ 3546'							

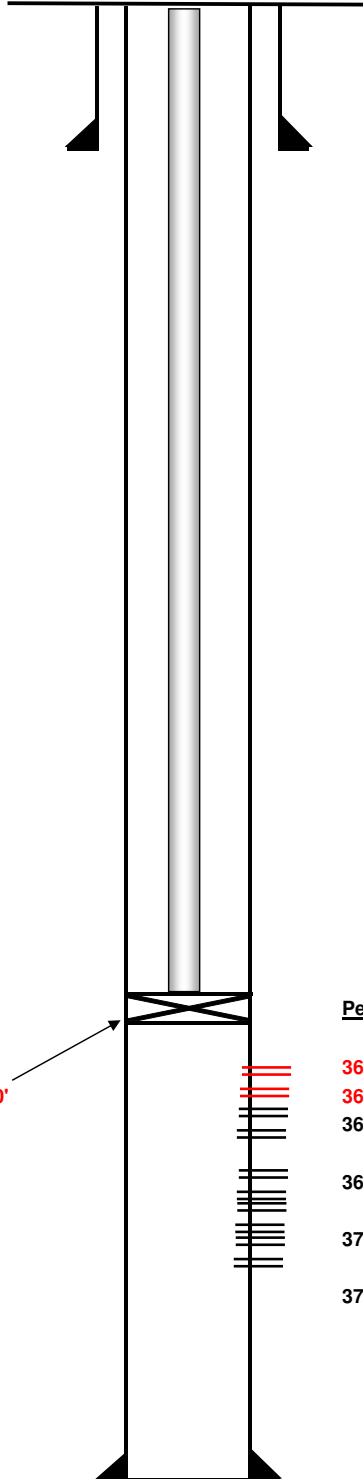
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Size: **8-5/8"**
 Wt.&Thrd: **24#, STC**
 Grade: _____
 Set @: **426'**
 Sxs cmt: **275**
 Circ: **Yes**
 TOC: _____
 Hole Size: **12-1/4"**

KB: **3874'**
 DF: _____
 GL: **3462'**
 Spud Date: **3/6/1984**
 Compl. Date: **4/15/1984**

PROPOSED

Set PKR @ 3580'

Perfs Status

3600-3614
3622-3635
3637-3668

3692-3722**3722-3732****3732-3742**Production Csg

Size: **5-1/2"**
 Wt.&Thrd: **14#, LTC**
 Grade: _____
 Set @: **3820'**
 Sxs Cmt: **900**
 Circ: _____
 TOC: **400'**
 Hole Size: **7-7/8"**

PBDT 3775'
TD 3780'

History - Highlights

10/1/83:
 Perf Queen

3732-3742 w/ 11 holes, 1 JSPF. Acdz w/ 1000 gals 15% NEFE HCL

3722-3732 + 3692-3722 w/ total 42 holes, 1 JSPF. Acdz w/ 4000 gals 15% NEFE HCL

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Tubulars - Capacities and Performance

	bb/ft	cf/ft	Tensile (lbs)	Burst (psi)	Collapse (psi)	ID(in)	Drift (in)
2-3/8" cement lined set @ 3575'							

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CONDITIONS

Action 184636

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 184636
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT	7/7/2023