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 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-05417
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington San Andres Unit
8. Well Number 39
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Grayburg SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injector	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator 6301 Deauville Blvd Midland, Texas 79706	
4. Well Location Unit Letter <u>E</u> : <u>1985</u> feet from the <u>North</u> line and <u>616</u> feet from the <u>West</u> line Section <u>6</u> Township <u>17 S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE Mark Torres DATE 7/7/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: John Harrison TITLE Petroleum Specialist DATE 07/10/2023

Conditions of Approval (if any):



P&A Operations Summary - External

Well Name LOVINGTON SAN ANDRES UNIT 039	Field Name Lovington	Lease Lovington San Andres Unit	Area Central Permian
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002505417
Basic Well Data			
Current RKB Elevation 3,827.00, 6/20/2023	Original RKB Elevation (ft) 3,827.00	Latitude (°) 32° 51' 56.664" N	Longitude (°) 103° 17' 48.408" W
Daily Operations			
Start Date	Summary		
8/5/2022	Review JSA, check well for pressures, production had 0 PSI, intermediate had 250 PSI and Surface had 100 PSI. Surface and intermediate had to be T'ed due to plugs, surface had new risers installed. crew hand dug risers to 4' then used backhoe to slough off dirt. installed risers, back filled hole, removed flow line, hot bolted well head and shut down.		
10/17/2022	Held safety meeting with crew. Discussed hazards. Move equip from LSAU 24 with proper journey management. RU. Test surface lines and equipment to 1500 psi. Performed inj test. 1.2 bpm at 1350. Pressure reached max of 1500 psi at 5.4 bbls away. Test CSG to 500 psi for 15 mins. Test was good. Got CMT pump stuck trying to move to LSAU 38. Attempted to free. Gladiator to send equipent in the morning.		
12/7/2022	Move OFF LSAU 48 // Move to LSAU 39 //Rig Up WSU // NU BOP		
12/8/2022	Review JSA // Check PSI // NU BOP // Release PKR // LD 2 3/8 IPC TBG // RD WSU		
12/9/2022	Review JSA // Check PSI // Spot In WireLine to Cut TBG/Tag TOC // NU BOP // LD Production String 2 3/8 IPC		
1/17/2023	Moved CTU from LSAU 24 with proper journey managment. R/U CT. PT stack. PT CMT plug to 750 psi. TIH with CT and tagged 4474'. Spotted 79 bbls of MLF. Spotted 40 sks of Class C from 4474' to 4232'. TOH to 3883'. Spotted 27 sks of Class C from 3883' to 3723'. TOH to 3189'. Spotted 27 sks from 3189' to 3029'. TOH to surface. Put on TCP (TP) guns and TIH to 2072'. PT to 500 psi. Perf'd at 2072'. Attempted to break circ while TOH. Pumped 65 bbls with no returns. R/D CT.		
1/18/2023	Held safety meeting with crew. Pumped 40 bbls to try and establish circ. Attempted to pump down intermediate. Pressured up to 500 psi with .25 bbls. Pumped from surface 67 sks of Class C from 2072' to 1855'. WOC. PT. TIH and tagged TOC at 1880'. TOH. Intermediate and surface casings failing bubble test. Turn over to cut and pull or EPG. R/D and move to LPU 142.		
1/19/2023	Held safety meeting with crew. R/U WOS WL truck. RIH with JBGR to 1600', POH with same. RIH with RCBL to 1600' and logged to surface. R/D WOS WL truck.		
1/20/2023	JSA AND SAFETY MEETING. MIRU APOLLO WIRELINE. PICKED UP 2" PERF GUN WITH 120 PHASING WIT 12 SHOTS. RIHA ND PERF @ 1,205'. TOH WITH WIRELINE. RIG UP PUMP TRUCK PUMP DOWN 7" CASING PUMP 210 BBLS OF BRINE HAD NO CIRCUALTION OUT THE INTERMDIATE CASING BUT HAD SLIGHT TRICKLE THEN STOP. DISCUSSED WITH MARK TORRESS. READY FOR EPG. RIG DOWN WIRELINE. SECURE WELL SHUT DOWN FOR THE DAY.		
6/13/2023	Review JSA. Move rig and equipment from LPU 141 to location. Dig around wellhead to expose bottom wellhead.		
6/20/2023	Move in equipment. Rig up service unit. Perf casing at 1000 and circulate well, well did circulate up the surface and not up the intermediat. Swapped and pump down intermediate up production casing. Run in with wireline and cut 7 in casing at 1000. Shut in well.		
6/21/2023	Nipple down bsection. Had issues with breaking bolts, finnaly working pipe got it freed up. Pull lay down 21 1/2 jts 7 in. Change tools. Run 1 jt with 9 5/8 packer, set and secure well.		
6/22/2023	Pick up and trip in 9 5/8 scrapper to 1000. Pump and circulate well with 100 bls brine then trip out of hole. Trip in open ended to 1305 with 2 3/8 workstring. Pump 70 sacks class C 1.32 yeild at 14.8 lbs with 2% calcium, cement 1305-947. WOC. Trip in tubing tag with,		
6/23/2023	Pressure test well, no good. Trip in tubing and tag at 1030 with 33 jts 2 3/8. Talked with Kerry Fortner and Mark Torres. Pump 40 sacks class C 1.32 yeild at 14.8 lbs with 2% calcium and displace 3 bls cement 1030-896. Trip out tubing and woc. RIH with 9-5/8" packer 30'. Attempted to pressure test. Failed, circulating through surface annulus. TIH and tagged TOC at 898'. TOH. TIH with 9-5/8" packer to 343'. Tongs failed. Set packer and attempted to test. Failed, circulated up the surface annulus. Shut in the well and secured location.		
6/24/2023	Held safety meeting with crew. TIH with packer to 561'. Good test to 600 psi for 10 minutes. L/D 1 joint to 530'. Failed test. TIH 20'. Good test to 600 psi. Leak point between 530'-551'. Bubble test 30 mins up TBG with packer set. Failed. TOH with packer. R/U Apollo. RIH and set CIBP at 825'. R/D Apollo. Shut in the well and secured location.		
6/26/2023	Held safety meeting with crew. TIH with packer to 561'. Bubble tested. Success. R/U WL. Couldn't get down with guns. TOH with packer. RIH with perf guns (DP) to 820' and perf'd. POH. R/D WL. TIH with packer and set at 561'. Attempt to break circ. Failed. TOH with packer. TIH open ended. Spotted 85 sks of 14.8 ppg, class C. TOH. Shut in the well and secured location.		
6/27/2023	Held safety meeting with crew. TIH and tagged TOC at 546'. TOH laying down. RIH with 9-5/8" cutter. Cut CSG at 540'. POH. R/U NuWave abrasive jet cutter and removed wellhead at ground level. Swapped out wellhead support beams for 200K beams. SDFN.		
6/28/2023	HSM with all third parties. Spear casing and lay down. Spot 50 sxs class C cement from 546'-480'. Pull high.		
6/29/2023	RIH tag TOC at 353'. Spot 100 sxs of class C cement from 353'-185'. POOH. WOC. Trip 13" casing scraper to end of surface casing did not tag anything. Circulate hole volume. POOH. TIH tag TOC at 350'. Spot 200 sxs Class C cement from 350'-37'. Lay down all tubing. Secure location.		
6/30/2023	RIH tag TOC at 115'. Perform bubble test. Cement to surface. RDMO.		

As Plugged Wellbore Diagram

Created: 04/24/19 By: _____
 Updated: _____ By: _____
 Lease: Lovington San Andres Unit
 Field: Lovington
 Surf. Loc.: 1985 FNL & 616 FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: _____

Well #: 39 St. Lse: _____
 API: 30-025-05417
 Unit Ltr.: E Section: 6
 TSHP/Rng: 17S-37E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: FA6544

Surface Casing

Size: 13"
 Wt., Grd.: 35#
 Depth: 297'
 Sxs Cmt: 200
 Circulate: Yes
 TOC: Surface
 Hole Size: 15"

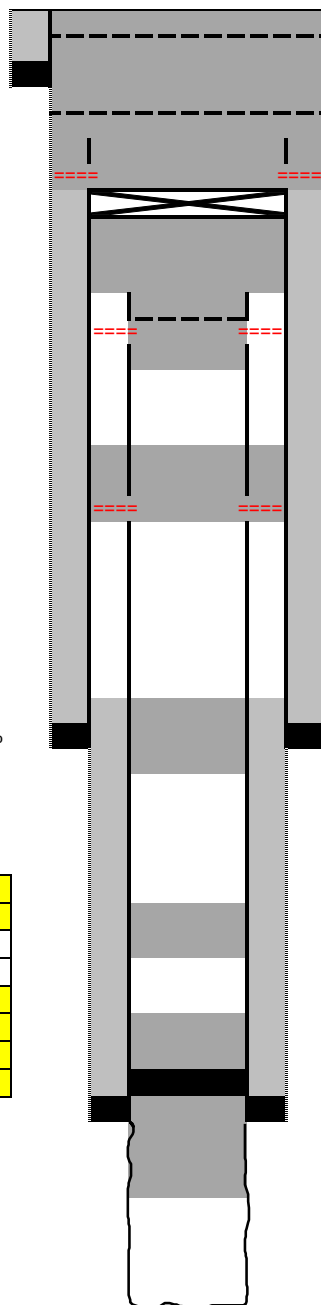
Intermediate Casing

Size: 9-5/8"
 Wt., Grd.: 40/36#
 Depth: 3139'
 Sxs Cmt: 500
 Circulate: No
 TOC: Surface Calc
 Hole Size: 12"

Production Casing

Size: 7"
 Wt., Grd.: 22/20#
 Depth: 4522'
 Sxs Cmt: 200
 Circulate: No
 TOC: 3008 Calc 100%
 Hole Size: 8-3/4"

Rustler	1,950	
Salt	2,072	
Tansil	2,931	
Seven Rivers	3,276	
Queen	3,883	
Grayburg	4,333	
San Andres	4,592	
TD	4,975	



6/30/23: Spot 90 sx Class C f/ 115' - 0'
 6/29/23: Spot 200 sx Class C f/ 350'; tag @ 115'
 6/29/23: Spot 100 sx Class C f/ 353'; tag @ 350'
 6/28/23: Cut/pull 9-5/8" f/ 546'; spot 50 sx Class C f/ 546'; tag @ 353'

6/26/23: Perf 9-5/8" @ 820'; squeeze 85 sx Class C Tag plug @ 546'

6/24/23: Set CIBP @ 825'

6/23/23: Spot 40 sx Class C f/ 1,030' - 896' Tag plug @ 882'

6/22/23: Cut/pull prod. Csg f/ 1,000'; spot 70 sx Class C f/ 1,305' - 947'; tag plug @ 1,030'

1/20/23: Perf @ 1,205'; no circulation

1/18/23: Perf @ 2,072; squeeze 67 sx Class C f/ 2,072' - 1,885'; tag @ 1,880'

KB: _____

DF: _____

GL: 3,827

Ini. Spud: 09/25/39

Ini. Comp.: 10/28/39

1/17/23: Spot 27 sx Class C f/ 3,189' - 3,029'

1/17/23: Spot 27 sx Class C f/ 3,883' - 3,723'

1/17/23: Spot 40 sx Class C f/ 4,405' - 4,232'

12/9/22: Unable to release on/off tool; Kerry Foertner OK'd cut/pull tbg f/ 4,405'

12/7/22: Squeeze 50 sx Class C below packer

Open Hole: 4522' - 4975'

San Andres in OH section

PBTD(est.): _____
 TD: 4,975

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CONDITIONS

Action 237317

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 237317
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None - Well P&A'd 6/30/23	7/10/2023