Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

DE	PARTMENT OF THE INTERIOR			Expires. October 51, 2021
BUF	REAU OF LAND MANAGEMENT	•	5. Lease Serial No	^{).} NMNM4314
Do not use this	NOTICES AND REPORTS ON V form for proposals to drill or to Use Form 3160-3 (APD) for su	o re-enter an	6. If Indian, Allott	ee or Tribe Name
	TRIPLICATE - Other instructions on pag	ge 2	7. If Unit of CA/A	greement, Name and/or No.
1. Type of Well Oil Well Gas	Well Other		8. Well Name and	No. MESCALERO UNIT 6 FEDERAL/01
2. Name of Operator EARTHSTONE	OPERATING LLC		9. API Well No. 30	002537570
3a. Address 1400 WOODLOCH FO		. (include area code) 240		or Exploratory Area
4. Location of Well (Footage, Sec., T., SEC 6/T19S/R34E/NMP	R.,M., or Survey Description)		11. Country or Par LEA/NM	rish, State
12. CH	ECK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT OR	OTHER DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
Notice of Intent Subsequent Report	Casing Repair New	pen	Production (Start/Resun Reclamation Recomplete Temporarily Abandon	Water Shut-Off Well Integrity Other
Final Abandonment Notice		g Back	Water Disposal	
CIRC. HOLE W/ PKR. FLUID	' TBG.; SET 5-1/2" CIBP @ 8,982'; DUM); PRES. TEST 5-1/2" CIBP X PLUG TO		,982'-8,947'. 01/04/202	23: TAG TOC @ 8,947';
DAVID EYLER / Ph: (432) 687-30	is true and correct. Name (Printed/Typed)	Agent Title		
Signature			01/2	5/2023
		Title Date		5/2023 ccepted for record – NMOCD gc 6/15/2023
	33	Date DERAL OR STATE	E OFICE USE A	ccepted for record – NMOCD gc6/15/2023
Signature	THE SPACE FOR FED	Date DERAL OR STATE		
Approved by JONATHON W SHEPARD / Ph: (Conditions of approval, if any, are atta	THE SPACE FOR FED 575) 234-5972 / Accepted ched. Approval of this notice does not warrar equitable title to those rights in the subject le	Date PERAL OR STATE Petroleur Title OARIO	e OFICE USE A	02/09/2023

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

 $0. \ SHL: \ NENW \ / \ 600 \ FNL \ / \ 1980 \ FWL \ / \ TWSP: \ 19S \ / \ RANGE: \ 34E \ / \ SECTION: \ 6 \ / \ LAT: \ 0.0 \ / \ LONG: \ 0.0 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet)$ BHL: \ NENW \ / \ 600 \ FNL \ / \ 1980 \ FWL \ / \ TWSP: \ 19S \ / \ SECTION: \ / \ LAT: \ 0.0 \ / \ LONG: \ 0.0 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet)

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BUR	REAU OF LAND MANAGEMENT		5. Lease Seri	al No. NMNN	Л4314
Do not use this	NOTICES AND REPORTS ON W form for proposals to drill or to Use Form 3160-3 (APD) for suc	o re-enter an		Allottee or Trib	pe Name
SUBMIT IN	TRIPLICATE - Other instructions on pag	ge 2	7. If Unit of 0	CA/Agreemen	t, Name and/or No.
1. Type of Well			8 Well Name	e and No	
Oil Well Gas			O. A.DI. Wall.	MES	SCALERO UNIT 6 FEDERAL/01
2. Name of Operator EARTHSTONE				No. 30025375	
3a. Address 1400 WOODLOCH FC	(281) 298-42	(include area code 440	EK/EK	l Pool or Explo	
4. Location of Well (Footage, Sec., T., SEC 6/T19S/R34E/NMP	R.,M., or Survey Description)		11. Country of LEA/NM	or Parish, State	2
12. CHI	ECK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURI	E OF NOTICE, REPORT	OR OTHER	DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent	Acidize Deep Alter Casing Hyde	pen raulic Fracturing	Production (Start/F	Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair New	Construction	Recomplete		Other
		and Abandon	Temporarily Aband	don	
Final Abandonment Notice	Convert to Injection Plug Operation: Clearly state all pertinent details,	Back	Water Disposal		
CIRC. HOLE W/ PKR. FLUID	TBG.; SET 5-1/2" CIBP @ 8,982'; DUMI			4/2023: TAG	TOC @ 8,947';
14. I hereby certify that the foregoing i DAVID EYLER / Ph: (432) 687-30	s true and correct. Name (Printed/Typed) 33	Agent Title			
Signature		Date		01/25/2023	
	THE SPACE FOR FED	ERAL OR ST	ATE OFICE USE		
Approved by					
JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted	Title Petro	oleum Engineer	Date	02/09/2023
	ched. Approval of this notice does not warrar equitable title to those rights in the subject lenduct operations thereon.		RLSBAD	1	
	43 U.S.C Section 1212, make it a crime for an ments or representations as to any matter with		gly and willfully to make	to any departr	ment or agency of the United States

(Instructions on page 2)

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District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

DRADENHEAD TEST REPORT								
Earth Stone Operating	30-025-37570							
Mescalero UniT 6 Federal	O O /							
^{7.} Surface Location								
	et From E/W Line Lea							
Well Status								
TA'D WELL NO KES SHUT-IN NO INJ INJECTOR SWD PRODU	GAS 1-12-23							

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure		在外面扩展		0	TA
Flow Characteristics Puff	N/N		and the second of the		CO2
Steady Flow	Y/N	Y / N Y / N	Y/N	Y/O	WTR_
Surges	Y/N	Y/N	Y/N	Y/N	GAS
Down to nothing	Y/N	Y/N	Y/N	Q/N	Type of Fluid Injected for
Gas or Oil	Y / N	Y / N	Y/N	Y/Q	Waterflood if applies
Water	Y/N	Y / N	Y/N	Y/0	

Remarks-Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

I NITIAL TA TEST

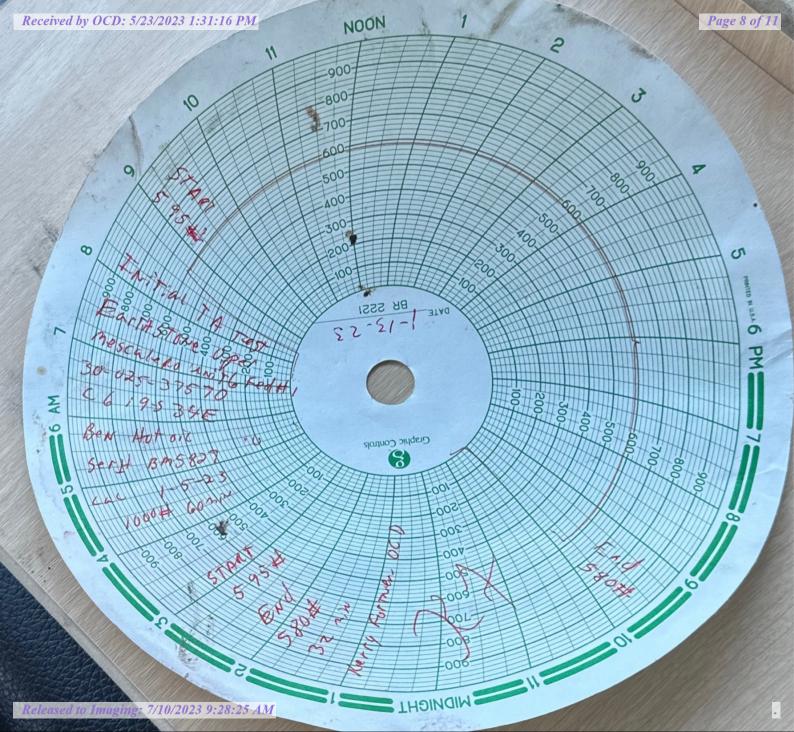
BEN'S Hut oiler

Ser & BM 5827

Cal 1-5-23

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		101
Date:	Phone:	
	Witness: Kerry Fortwer- OCD	

INSTRUCTIONS ON BACK OF THIS FORM



NAME	OCD: 5/23/20		SE NAME	Mescaler	o Unit 6 Federal	WELL NO	#	1 API	NO.	30-025-37570
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S	*	-								
		T								
CUR	RENT	1		CASIN	G RECORD				LOGGIN	G RECORD
		HOLE SIZE	SIZE/ GRADE	WT (#)	DEPTH	тос	METHOD	TYPE	INTERVAL	NOTES
		17.5"	13.375"	61.0	450'		Calc/Visual			
Ш		11.00"	8.625"	32.0	3 ,337'		Calc/Visual			
		7.875"	5.5"	17.0	10,107'	Surface	Calc/Visual	<u> </u>		
	13.375"			 		++				
	@ 450'		LOG TOPS			PERFORA	TIONS AND /	OR OPENHOL	E (Packers Plus F	Frac Port Sleeve)
	100	ZONE	TOP	SS	DATE	DEPTH			***************************************	NOTES

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4	8.625"					1				
	@ 3,337'									
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	Perfs: 9,032'									
	Perfs: 9,554'	- 9,574'								
								,		
	TD @ 40 40**									
	TD @ 10,107'						710	0	104/2	22

DAE 01/21/23

CB 10/24/2022

CREATED BY DATE

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 219837

COMMENTS

Operator:	OGRID:
Earthstone Operating, LLC	331165
1400 Woodloch Forest; Ste 300	Action Number:
The Woodlands, TX 77380	219837
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

(reated By	Comment	Comment Date
	plmartinez	DATA ENTRY PM	7/10/2023

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Phone: (575) 393-6161 Fax: (575) 393-0720

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	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By		Condition Date
gcordero	None	6/15/2023