## Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Number: 04

Well Name: FEDERAL 18 Well Location: T19S / R33E / SEC 18 / County or Parish/State: LEA /

SENE /

Type of Well: INJECTION - ENHANCED Allottee or Tribe Name:

RECOVERY

Lease Number: NMLC064790 Unit or CA Name: Unit or CA Number:

US Well Number: 3002501671 Well Status: Plugged and Abandoned Operator: SPUR ENERGY

PARTNERS LLC

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

Xx

NMOCD 7/13/23

### Subsequent Report

**Sundry ID: 2709227** 

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 01/03/2023 Time Sundry Submitted: 11:52

**Date Operation Actually Began: 12/19/2022** 

Actual Procedure: 12/19/2022 Move All Equipment to Location. AOL & PJSM, H2S Equipment in Place & Functional, Spot Spur Matting Board, MIRU PU, NDWH, NUBOP, RU Floor & Tongs, Crew Took Lunch. PU On Tbg. 1 Pt. Over String Weight Went Back Down And Pulled Up Again & Kept Coming Something Parted, POOH W/ 101 Jts. 2 3/8" J55 IPC Tbg. & Top Half Of Packer, Mandrel Had Parted, Had Holes In Jt. #11 & #14 From Surface, Bunch Of Pins Ate Up, Tally & Move Out Old Tbg., MI New Tbg. & Tally, Secure Well & SDFN, Will Have Fisherman On Location In The Morning. 12/20/2022 AOL & PJSM, H2S Equipment In Place & Functional, Prepare To RIH W/ Spear To Catch Fish, RIH W/ 2 3/8" Spear W/ 1.91" Grapple, 100 Jts. 2 3/8" WF Poly Core Tbg., Tagged Fish @ 3279', Set Grapple, POOH W/ Tbg. Set Back Down Higher So We Know We Have Fish, POOH Tbg., LD Spear & Fish Of Packer Body, Left 1/2 Of Packer Mandrel & 6' x 2 3/8" Tbg. Sub W/ Profile Nipple, PU Bit & Scraper RIH W/ 100 Jts. 2 3/8" WF Poly Core Tbg., Ran Scrapper To 3297', Worked Up Down Where Are Going To Be Setting Packer, POOHn W/ Tbg., LD Bit & Scrapper, Secure Well & SDFN. 12/21/2022 AOL & PJSM, H2S Equipment In Place & Functional, MIRU Tbg. Testers, PU 4" 1X AS Packer, RIH W/ 2 3/8" WLEG, 2 3/8" x 1.43R SS Landing Nipple, 2 3/8" x 6' Sub NP, 2 3/8" x 4" 1X AS Packer W/ 1.50F Profile Nipple SS, T-2 O/O Tool, 2 3/8" x 1.90" XO, 99 Jts 2 3/8" WF Poly Core Tbg. 2 3/8" x 16' WF Poly Core Tbg. Subs, 1 Jt. 2 3/8" WF Poly Core Tbg., Testing To 3K Below Slips, Pump 30 Bbls Packer Fluid Down Csg. Set Packer W/ 10K Compression, L&T W/ 4 Bbls. Packer Fluid to 500# For 20 Mins., GT, NDBOP, NUWH, RU Chart Recorder On Csg. To 540# For 30 Mins. Gained 20# to 560# Due To Temperature Of Packer Fluid, RDMO PU, Clean Location, Will Run MIT @ 8 AM In The Morning. 12/22/2022 AOL, Waiting On OCD Rep To Make It To Location, MI RU TRM Kill Truck On Csg. W/ Chart Recorder, OCD Rep AOL, Pressure Csg To 535# Start Pressure, Chart For 32 Mins., End Pressure @ 535#, Well Passed, OCD Rep Put It Into The System As Passed, Secure Well & Move Out Kill Truck.

Page 1 of 2

eceived by OCD: 1/19/2023 8:12:37 AM Well Name: FEDERAL 18 County or Parish/State: LEA? Well Location: T19S / R33E / SEC 18 /

SENE /

Type of Well: INJECTION - ENHANCED Allottee or Tribe Name:

Lease Number: NMLC064790 **Unit or CA Name: Unit or CA Number:** 

**US Well Number: 3002501671** Well Status: Plugged and Abandoned **Operator: SPUR ENERGY** 

PARTNERS LLC

### **SR Attachments**

### **Actual Procedure**

Well Number: 04

Federal\_18\_\_4\_BHT\_and\_MIT\_\_\_12\_22\_22\_20230103115233.pdf

### **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN Signed on: JAN 03, 2023 11:52 AM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Directory

Street Address: 9655 KATY FREEWAY, SUITE 500

City: Houston State: TX

Phone: (832) 930-8613

Email address: SCHAPMAN@SPUREPLLC.COM

### **Field**

**Representative Name:** 

**Street Address:** 

City: State: Zip:

Phone:

**Email address:** 

### **BLM Point of Contact**

**BLM POC Name:** Jonathon W Shepard **BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972 BLM POC Email Address: jshepard@blm.gov

**Disposition:** Accepted Disposition Date: 01/18/2023

Signature: Jonathon Shepard

Page 2 of 2

### Federal 18 #4 SWD – HIT Workover report

### 12/19/2022

Move All Equipment to Location. AOL & PJSM, H2S Equipment in Place & Functional, Spot Spur Matting Board, MIRU PU, NDWH, NUBOP, RU Floor & Tongs, Crew Took Lunch. PU On Tbg. 1 Pt. Over String Weight Went Back Down And Pulled Up Again & Kept Coming Something Parted, POOH W/ 101 Jts. 2 3/8" J55 IPC Tbg. & Top Half Of Packer, Mandrel Had Parted, Had Holes In Jt. #11 & #14 From Surface, Bunch Of Pins Ate Up, Tally & Move Out Old Tbg., MI New Tbg. & Tally, Secure Well & SDFN, Will Have Fisherman On Location In The Morning.

### 12/20/2022

AOL & PJSM, H2S Equipment In Place & Functional, Prepare To RIH W/ Spear To Catch Fish, RIH W/ 2 3/8" Spear W/ 1.91" Grapple, 100 Jts. 2 3/8" WF Poly Core Tbg., Tagged Fish @ 3279', Set Grapple, POOH W/ Tbg. Set Back Down Higher So We Know We Have Fish, POOH Tbg., LD Spear & Fish Of Packer Body, Left 1/2 Of Packer Mandrel & 6' x 2 3/8" Tbg. Sub W/ Profile Nipple, PU Bit & Scraper RIH W/ 100 Jts. 2 3/8" WF Poly Core Tbg., Ran Scrapper To 3297', Worked Up Down Where Are Going To Be Setting Packer, POOHn W/ Tbg., LD Bit & Scrapper, Secure Well & SDFN.

### 12/21/2022

AOL & PJSM, H2S Equipment In Place & Functional, MIRU Tbg. Testers, PU 4" 1X AS Packer, RIH W/2 3/8" WLEG, 2 3/8" x 1.43R SS Landing Nipple, 2 3/8" x 6' Sub NP, 2 3/8" x 4" 1X AS Packer W/ 1.50F Profile Nipple SS, T-2 O/O Tool, 2 3/8" x 1.90" XO, 99 Jts 2 3/8" WF Poly Core Tbg. 2 3/8" x 16' WF Poly Core Tbg. Subs, 1 Jt. 2 3/8" WF Poly Core Tbg., Testing To 3K Below Slips, Pump 30 Bbls Packer Fluid Down Csg. Set Packer W/ 10K Compression, L&T W/ 4 Bbls. Packer Fluid to 500# For 20 Mins., GT, NDBOP, NUWH, RU Chart Recorder On Csg. To 540# For 30 Mins. Gained 20# to 560# Due To Temperature Of Packer Fluid, RDMO PU, Clean Location, Will Run MIT @ 8 AM In The Morning.

### 12/22/2022

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# Received by OCD: 1/19/2023 8:12:37 AM

# State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

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SPUR. Operator Name					30-025-01671				
	Fed.	18	Pro	perty Name	**************************************			THE PERSON NAMED IN COLUMN TWO	Yell No.
				7. 5	Surface Locatio	n	TURNO PROCESSA VINITAGO	ABICEPHOADADAGA CO	And the Committee of th
UL-Lot	Section 18	Township 195	Range 335		Feet from 1980	N/S Line	Feet From	EAV Line	County
					Well Status				X
TA'I	WELL	O YES	SHUT-IN	NO IN	INJECTOR	SWD OIL	PRODUCER G	s 12	DATE -21-21
			5 131	<u>OB</u>	SERVED DA	ATA			
Est ilmeracoldule	(1+24Dynamostrustrustrusco	IAIS	urface	(B)Inte	rm(I) /	(C)Interm(2)	(D)Pr	od Csng	(E)Tubing

	(A)Surface	(B)Interm(1)	(Clinterm(2)	(D)Pred Csng	(E)Tubing	
Pressure	Cemented	The state of the s			10	
Flow Characteristics		STATE OF THE PARTY				
Puff	Y/N	Y/N/	YIN	YIN	CO2	
Steady Flow	Y/N	YIN	Y //N	Y-/(N)	WTR	
Surges	Y/N	Y // N	V/ N	YIN	GAS	
Down to nothing	Y/N	¥// N	YIN	(V) N	Type of Fluid Dynamic for	
Gas or Oil	Y/N	Y/N	Y/N	YN	WaterBood if	
Water	Y/N	Y/N	Y/N	Y/N		

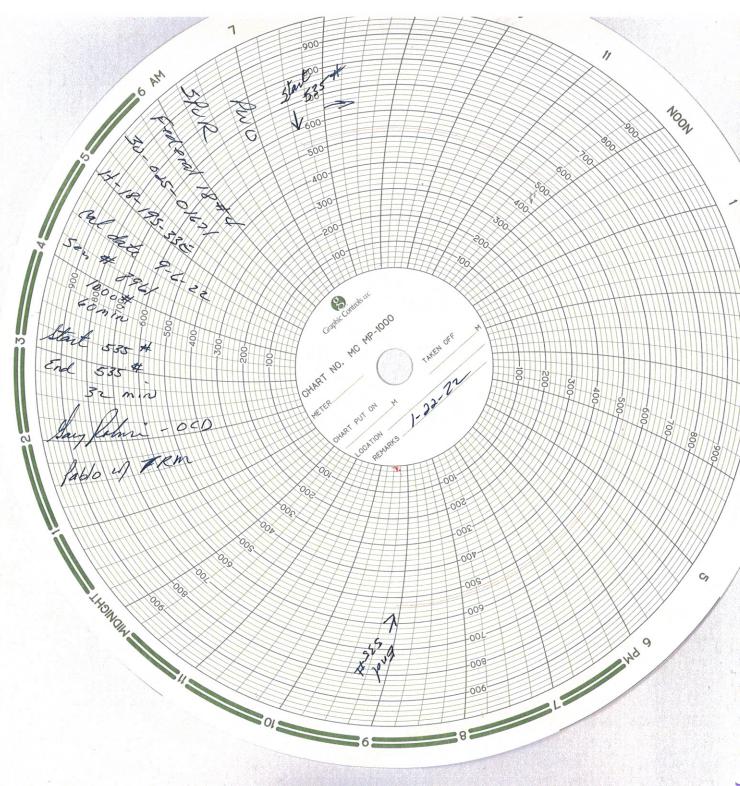
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

PWV mit/BAT

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date:	Phone:	
The state of the s	Winess: Laus Folonice	

Ac

Received by OCD: 1/19/2023 8:12:37 AM



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 177389

### **CONDITIONS**

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	177389
	Action Type:
	[C-103] Sub. Workover (C-103R)

### CONDITIONS

Created By		Condition Date
kfortner	None	7/13/2023