

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | | |
|------------------------------------------------------------------------------------------------------|------------------------------------------------|-----------------------------------------------------------|---------------------------------|
| ¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410 | | ² OGRID Number 372171 | |
| | | ³ Reason for Filing Code/ Effective Date RC | |
| ⁴ API Number 30-045-29856 | ⁵ Pool Name Basin Fruitland Coal | | ⁶ Pool Code 71629 |
| ⁷ Property Code 319187 | ⁸ Property Name Maddox Com | | ⁹ Well Number 1B |

II. ¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|----------------------|------------------------|--------------------|
| UI or lot no. M | Section 17 | Township 30N | Range 08W | Lot Idn | Feet from the 915 | North/South Line South | Feet from the 660 | East/West Line West | County San Juan |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|----------------------|------------------------|--------------------|

¹¹ Bottom Hole Location

| | | | | | | | | | |
|-----------------------------|---------------------------------------------|----------|--------------------------------------|---------|-----------------------------------|------------------|------------------------------------|----------------|-------------------------------------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West Line | County Choose an item. |
| ¹² Lse Code F | ¹³ Producing Method Code F | | ¹⁴ Gas Connection Date | | ¹⁵ C-129 Permit Number | | ¹⁶ C-129 Effective Date | | ¹⁷ C-129 Expiration Date |

III. Oil and Gas Transporters

| | | |
|------------------------------------|-----------------------------------------------|---------------------|
| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
| 248440 | Western Refinery | O |
| | | |
| 151618 | Enterprise | G |
| | | |
| | | |
| | | |
| | | |
| | | |

IV. Well Completion Data

| | | | | | |
|-------------------------------------|--------------------------------------|------------------------------------|-----------------------------|---------------------------------------------|-------------------------------------|
| ²¹ Spud Date 9/4/1999 | ²² Ready Date 7/7/2023 | ²³ TD 5100' | ²⁴ PBTD 5097' | ²⁵ Perforations 2350' – 2534' | ²⁶ DHC, MC DHC - 5065 |
| ²⁷ Hole Size | | ²⁸ Casing & Tubing Size | | ²⁹ Depth Set | |
| 12 ¼" | | 9 5/8", 32.3#, H-40 | | 206' | |
| 8 ¾" | | 7", 23#, N-80 | | 2794' | |
| 6 ¼" | | 4 ½", 10.5#, J-55 | | TOL: 2686' EOL: 5100' | |
| | | 2 3/8", 4.7#, J-55 | | 4937' | |

V. Well Test Data

| | | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|-------------------------------------|---------------------------------|-----------------------------------------|----------------------------------------|
| ³¹ Date New Oil | ³² Gas Delivery Date 7/7/2023 | ³³ Test Date 7/7/2023 | ³⁴ Test Length 24 | ³⁵ Tbg. Pressure SI - 100 | ³⁶ Csg. Pressure SI - 90 |
| ³⁷ Choke Size 22/64" | ³⁸ Oil 0 | ³⁹ Water 0 | ⁴⁰ Gas 312 | | ⁴¹ Test Method |
| ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  | | | OIL CONSERVATION DIVISION | | |
| Printed name: Amanda Walker | | | Approved by: Sarah McGrath | | |
| Title: Operations Regulatory Tech Sr. | | | Title: Petroleum Specialist - A | | |
| E-mail Address: mwalker@hilcorp.com | | | Approval Date: 07/13/2023 | | |
| Date: 7/10/2023 | | Phone: 346-237-2177 | | | |

| | | |
|----------------------------|---------------------------------------------------------------------|---------------------------------------|
| Well Name: MADDOX COM | Well Location: T30N / R8W / SEC 17 / SWSW / 36.805973 / -107.705432 | County or Parish/State: SAN JUAN / NM |
| Well Number: 1B | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMSF078596 | Unit or CA Name: MADDOX | Unit or CA Number: NMNM73225 |
| US Well Number: 3004529856 | Well Status: Producing Gas Well | Operator: HILCORP ENERGY COMPANY |

Subsequent Report

Sundry ID: 2740236

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 07/11/2023

Time Sundry Submitted: 05:29

Date Operation Actually Began: 05/16/2023

Actual Procedure: The following well has been recompleted into the Fruitland Coal and is now producing as a DHC with the existing Mesaverde. Please see the attached for the recompletion operations.

SR Attachments

Actual Procedure

Maddox_Com_1B_SR_RC_Writeup_20230711052932.pdf

Received by OCD: 7/11/2023 1:08:57 PM

Page 3 of 14

| | | |
|----------------------------|---------------------------------------------------------------------|---------------------------------------|
| Well Name: MADDOX COM | Well Location: T30N / R8W / SEC 17 / SWSW / 36.805973 / -107.705432 | County or Parish/State: SAN JUAN / NM |
| Well Number: 1B | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMSF078596 | Unit or CA Name: MADDOX | Unit or CA Number: NMNM73225 |
| US Well Number: 3004529856 | Well Status: Producing Gas Well | Operator: HILCORP ENERGY COMPANY |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

| | |
|----------------------------------------------|----------------------------------|
| Operator Electronic Signature: AMANDA WALKER | Signed on: JUL 11, 2023 05:29 AM |
| Name: HILCORP ENERGY COMPANY | |
| Title: Operations/Regulatory Technician | |
| Street Address: 1111 TRAVIS ST. | |
| City: HOUSTON | State: TX |
| Phone: (346) 237-2177 | |
| Email address: mwalker@hilcorp.com | |

Field

| | | |
|----------------------|--------|------|
| Representative Name: | | |
| Street Address: | | |
| City: | State: | Zip: |
| Phone: | | |
| Email address: | | |

BLM Point of Contact

| | |
|---------------------------------|-----------------------------------------|
| BLM POC Name: KENNETH G RENNICK | BLM POC Title: Petroleum Engineer |
| BLM POC Phone: 5055647742 | BLM POC Email Address: krennick@blm.gov |
| Disposition: Accepted | Disposition Date: 07/11/2023 |
| Signature: Kenneth Rennick | |

Maddox Com 1B
30-045-29856
NMSF078596
SR: Recomplete

5/16/2023: MIRU. CK PRESSURES (SICP-81, SITP-71, SIBHP-0). ND WH. NU BOP, FT, GOOD TST. SCAN TBG OOH. TIH T/3285' WITH BIT & MILL. SDFN.

5/17/2023: CK PRESSURES (SICP-67, SITP-NA, SIBHP-0). TIH & **SET CIBP @ 3270'**. DISPLACE HOLE W/110 BBLS H2O CIRC CLEAN. RUN CBL F/2686' T/SURF. RUN PRE MIT, GOOD TST. SDFN.

5/18/2023: CK PRESSURES (SICP-0, SITP-NA, SIBHP-0). CONDUCT MIT, T/580 PSI FOR 30 MINS, TST WITNESSED BY THOMAS VERMERSCH. TIH & **SET SCBP @ 2705'. PERF FRUITLAND COAL (2450' – 2534') W/72 SHOTS, 0.34" DIA, 3 SPF**, W/120 DEG PHASING. ALL SHOTS FIRED. RIH & **SET FRAC THRU PKR @ 2435'**. SDFN.

5/19/2023: CK PRESSURES (SICP-0, SITP-NA, SIBHP-0). TIH W/73 JTS 3 ½" EUE, N-80 FRAC STRING. ND BOP. NU FRAC STACK. PT FRAC STRING & FRAC STACK. RD WAIT ON FRAC.

6/15/2023: RU FRAC CREWS. CK PRESSURES (SITP: VACUUM SICP: 0 PSI SIBHP: 0 PSI). FRUITLAND COAL STIMULATION: (2450' TO 2534') STAGE 1 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 637 BBLS TOTAL ACID: 24 BBLS TOTAL SLICKWATER: 377 BBLS TOTAL L FRAC (LINEAR GEL) 236 BBLS TOTAL 100 MESH: 5078 LBS TOTAL 20/40 SAND: 75,605 LBS TOTAL N2: 867,000 SCF. RU WL TO PERFORATE SECOND STAGE, UNABLE TO PASS 2282'. RELEASE PKR, PULL TBG HANGER. PMP 28 BBL KILL ON TBG. SDFN.

6/16/2023: CK PRESSURES (SITP: 750 PSI, SICP: 600 PSI. SIBH: 0 PSI).PMP 15 BBL KILL ON TBG. PU JUNK BASKET & TIH, **TAG FRAC PKR @ 2435' DO**. CO PLUG PARTS & SAND. TOO H. SDFN.

6/17/2023: CK PRESSURES (SITP: 0 PSI SICP: 350 PSI. SIBH: 0 PSI). TIH & **SET CBP @ 2435'. PERF FRUITLAND COAL (2419' – 2350) W/24 SHOTS, 0.34" DIA, 3 SPF**, ALL SHOTS FIRED. PU 7" ASX-1 PACKER & TIH. SDFN

6/18/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI. SIBH: 0 PSI). TIH W/73 JTS FRAC STRING. EOT @ 2304', **PKR SET @ 2295'**. RD. WAIT FOR RE-FRAC

7/1/2023: MIRU FRAC CREWS. CK PRESSURES (SITP: VACUUM SICP: 0 PSI SIBHP: 0 PSI). FRUITLAND COAL STIMULATION: (2350' TO 2419') STAGE 2 FRAC AT 50 DOWN TO 40 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 584 BBLS TOTAL ACID: 24 BBLS TOTAL SLICKWATER: 419 BBLS TOTAL L FRAC (LINEAR GEL) 141 BBLS TOTAL 100 MESH: 5098 LBS TOTAL 20/40 SAND: 49,192 LBS TOTAL N2: 769,000 SCF. RD FRAC CREW.

7/2/2023: CK PRESSURES (SITP: 2000 PSI SICP: 750 PSI SIBH: 0 PSI). PMP 18 BBLS KILL ON TBG. ND FRAC STACK, NU BOP, PT, GOOD TST. **RELEASE PKR @ 2295'**, TOO H W/FRAC STRING. SDFN.

7/3/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). TIH W/BIT & JUNK BASKET TAG 58' SAND @ 2377'. EST CIRC & CO SAND. **DO CBP @ 2435'**. DRILL PLUG PARTS & CO T/TOL @ 2686'. TOO H T/2405'. SDFN.

7/4/2023: CK PRESSURES (SITP: 0 PSI SICP: 340 PSI SIBH: 0 PSI). TIH & TAG PLUG PARTS @ 2686'. EST CIRC & CO **DO SCBP @ 2705'**. CONT TIH **TAG CIBP @ 3270' & DO**. CONT TIH & TAG FILL @ 66' FILL @ 5031'. EST CIRC & CO F/5031' T/5097'. SDFN.

Maddox Com 1B
30-045-29856
NMSF078596
SR: Recomplete

7/5/2023: CK PRESSURES (SITP: 0 PSI SICP: 170 PSI SIBH: 0 PSI). TIH & TAG 30' FILL @ 5067'. EST CIRC & CO F/5067' T/5097'. TIH W/156 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 4937', SN @ 4935', PBDT @ 5097'. ND BOP. NU WH. PMP 7 GAL CORROSION INHIBITOR SWEEP, PT TBG T/500 PSI, GOOD TST. PMP OFF EXPENDABLE CHECK @ 1050 PSI. RDRR HAND WELL OVER TO OPERATIONS.

WELL NOW PRODUCING AS FC/MV DHC.

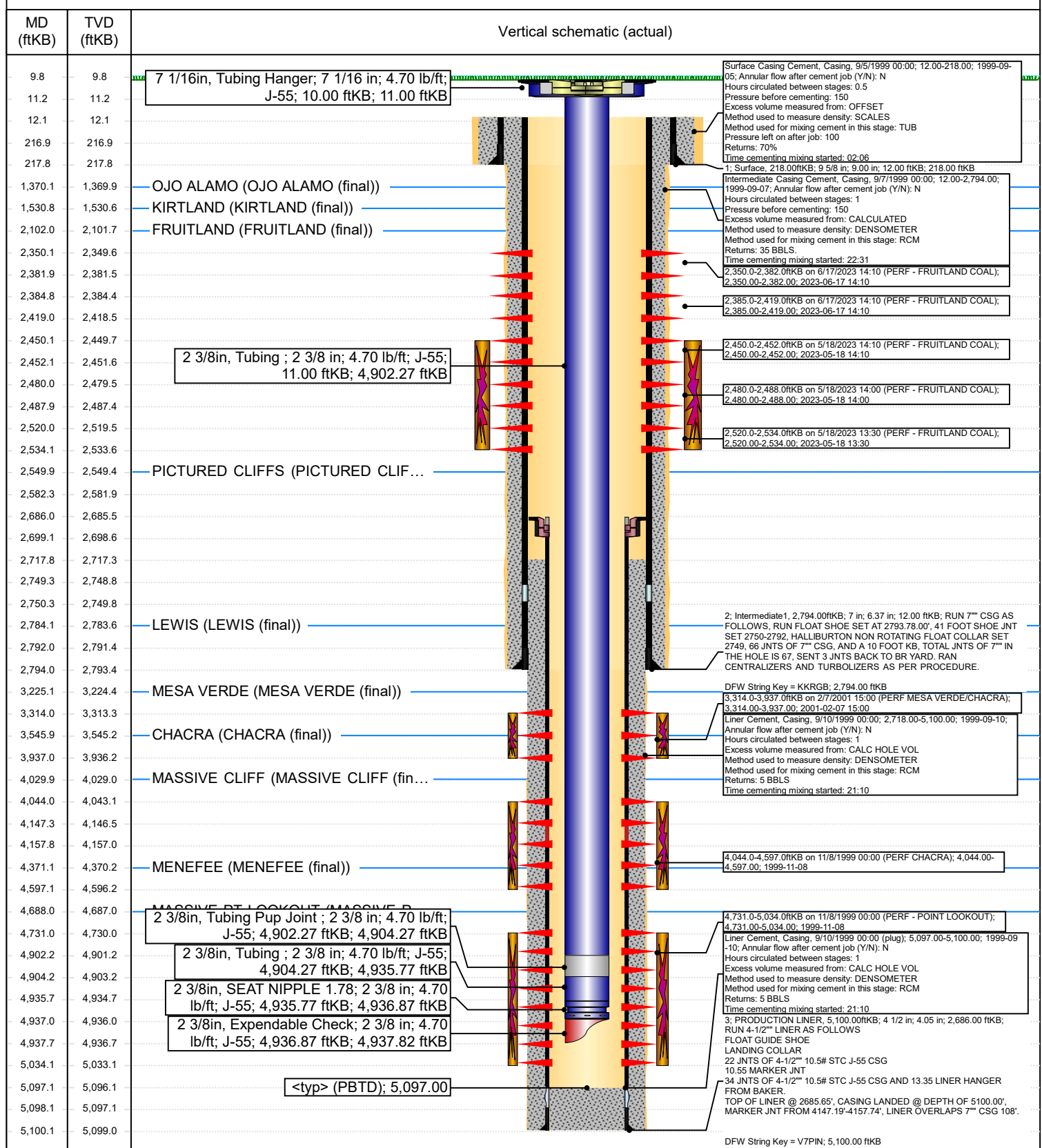


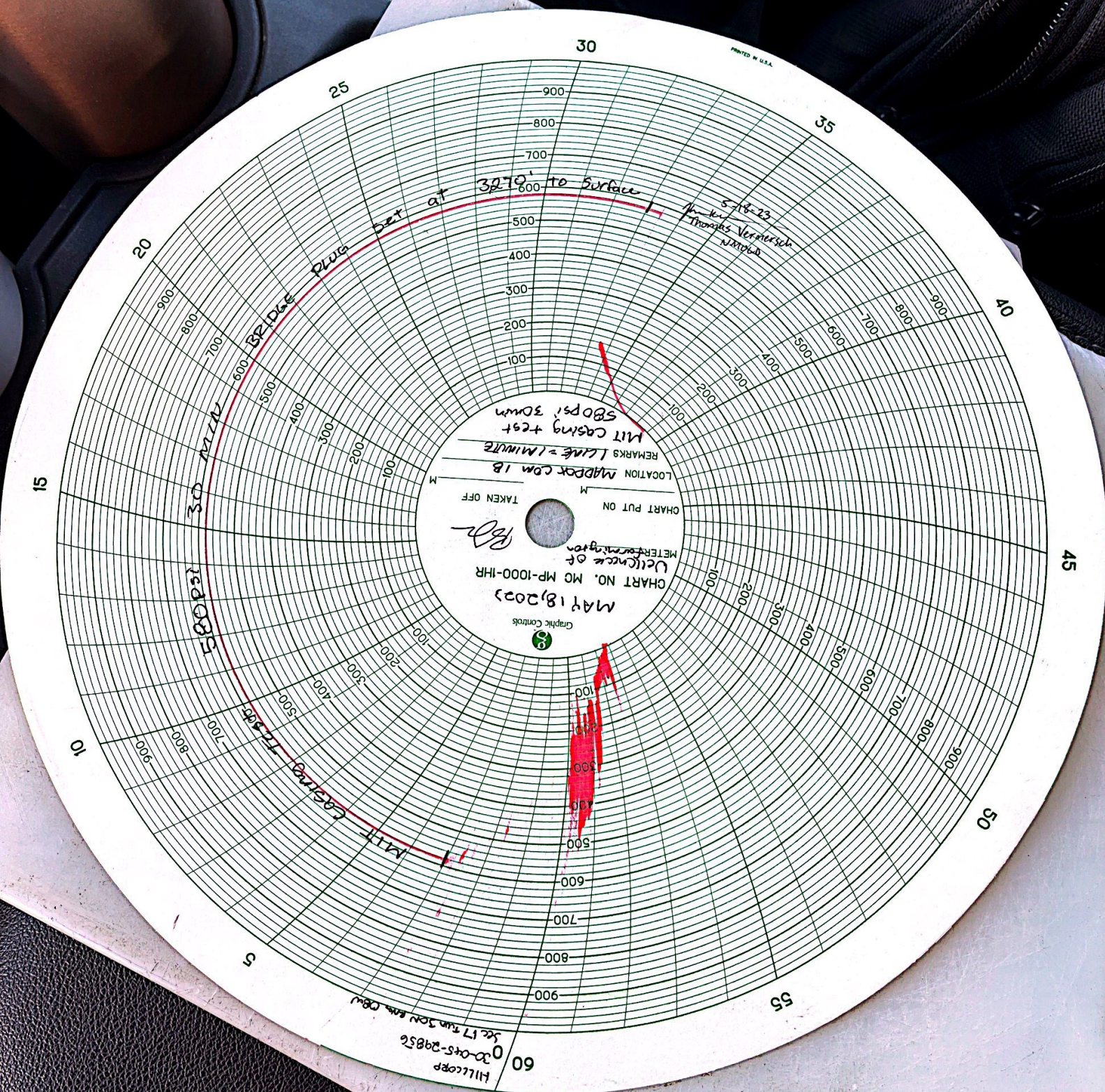
Current Schematic - Version 3

Well Name: MADDUX COM #1B

| | | | | | |
|-----------------------------------|-------------------------------------------|-----------------------------------------------|--------------------------------|--------------------------------|-------------------------------------|
| API / UWI 3004529856 | Surface Legal Location 017-030N-008W-M | Field Name BLANCO MESAVERDE (PRORATED GAS) | Route 0409 | State/Province NEW MEXICO | Well Configuration Type Vertical |
| Ground Elevation (ft) 5,800.00 | Original KB/RT Elevation (ft) 5,810.00 | KB-Ground Distance (ft) 10.00 | KB-Casing Flange Distance (ft) | KB-Tubing Hanger Distance (ft) | |

Original Hole [Vertical]





Mandi Walker

From: Kuehling, Monica, EMNRD
Sent: Thursday, May 18, 2023 5:00 PM
To: Rennick, Kenneth G; Scott Anderson; Kade, Matthew H
Cc: Lea Peters; Shane Smith; JP Knox; Clay Padgett; Hayden Moser; Amanda Atencio; Megan Reese; Russell Crouch; Mandi Walker; Ben Mitchell
Subject: RE: [EXTERNAL] Adjusted Maddox \$1B

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

After review of both logs NMOCD approval is given to continue with recomplete through revised perforations 2350-2534'

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District

From: Rennick, Kenneth G
Sent: Thursday, May 18, 2023 2:26 PM
To: Scott Anderson ; Kuehling, Monica, EMNRD ; Kade, Matthew H
Cc: Lea Peters ; Shane Smith ; JP Knox ; Clay Padgett ; Hayden Moser ; Amanda Atencio ; Megan Reese ; Russell Crouch ; Mandi Walker ; Ben Mitchell
Subject: Re: [EXTERNAL] Adjusted Maddox \$1B

The BLM finds the proposed perforations appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office

6251 College Blvd
Farmington, NM 87402

From: Scott Anderson
Sent: Thursday, May 18, 2023 2:13 PM
To: Kuehling, Monica, EMNRD ; Rennick, Kenneth G ; Kade, Matthew H
Cc: Lea Peters ; Shane Smith ; JP Knox ; Clay Padgett ; Hayden Moser ; Amanda Atencio ; Megan Reese ; Russell Crouch ;
Mandi Walker ; Ben Mitchell
Subject: FW: [EXTERNAL] Adjusted Maddox \$1B

Kenny, Matthew, Monica – Attached is the most recent CBL that we ran on the Maddox Com 1B (API: 3004529856). Note, a CBL was already run on the 4-1/2" liner for this well on 10/22/99 (a copy is also attached here) and so this log was only meant to cover the 7" above the liner top (which is @ ~2586'). Both of these wells show adequate cement isolation above and below our NOI'd interval of 2002-2552'. Our actual perf interval will be from 2350-2534'. We completed the MIT on the well this morning and, with your blessing, would like to commence with perforating the well. Thank you!

Scott Anderson
San Juan North – Operations Engineer
Hilcorp Energy Company

From: Jason Swarts
Sent: Thursday, May 18, 2023 12:30 PM
To: Scott Anderson
Cc: Dana McGarrh
Subject: [EXTERNAL] Adjusted Maddox \$1B

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Here is the adjusted log for the Maddox well. I moved our log down just a little more than 9'.

Jason Swarts
Field Service Manager



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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,Other: Recomplete

2. Name of Operator

Hilcorp Energy Company

3. Address

382 Road 3100, Aztec, NM 87410

3a. Phone No. (include area code)

(505) 599-3400

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

M (SWSW) 915' FSL & 660' FWL

At top prod. Interval reported below

At total depth

14. Date Spudded

9/4/1999

15. Date T.D. Reached

9/9/1999

16. Date Completed

7/7/2023☐ D & A☒ Ready to Prod.

18. Total Depth:

5100'

19. Plug Back T.D.:

5097'

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement top* | Amount Pulled |
|----------------|---------------------|--------------|--------------|--------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12 1/4" | 9 5/8", H-40 | 32.3# | | 206' | | 295 cu ft | | | |
| 8 3/4" | 7", N-80 | 20# | | 2794' | | 1045 cu ft | | | |
| 6 1/4" | 4 1/2", J-55 | 10.5# | 2686' | 5100' | | 348 cu ft | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|---------------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 4937' | | | | | | | |



25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------------|--------------|--------------|---------------------|--------------|-----------|--------------|
| A) Fruitland Coal | 2350' | 2534' | 3 SPF | 0.34" | 96 | Open |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |



27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|---------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Fruitland Coal (2450' - 2534') | STAGE 1 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 637 BBLs TOTAL ACID: 24 BBLs TOTAL SLICKWATER: 377 BBLs TOTAL L FRAC (LINEAR GEL) 236 BBLs TOTAL 100 MESH: 5078 LBS TOTAL 20/40 SAND: 75,605 LBS TOTAL N2: 867,000 SCF |
| Fruitland Coal (2350' - 2419) | STAGE 2 FRAC AT 50 DOWN TO 40 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 584 BBLs TOTAL ACID: 24 BBLs TOTAL SLICKWATER: 419 BBLs TOTAL L FRAC (LINEAR GEL) 141 BBLs TOTAL 100 MESH: 5098 LBS TOTAL 20/40 SAND: 49,192 LBS TOTAL N2: 769,000 SCF |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-------------------------------------------------------------------------------------|----------|------------|-----------|-----------------------|-------------|-------------------|
| 7/7/2023 | | 24 |  | 0 | 312 | 0 | | | Flowing |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| 22/64" | SI - 100 | SI-90 |  | 0 | 312 | 0 | | | Producing |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-------------------------------------------------------------------------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | |  | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| SI | | |  | | | | | | |

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | | | | | | | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|------------------------|-------------|-------------|---------------------------------------------------------------------------------|------------------------|-------------|
| | | | | | Meas. Depth |
| Ojo Alamo | 1370 | 1531 | White, cr-gr ss | Ojo Alamo | 1370 |
| Kirtland | 1531 | 2102 | Gry sh interbedded w/tight, gry, fine-gr ss. | Kirtland | 1531 |
| Fruitland | 2102 | 2550 | Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss. | Fruitland | 2102 |
| Pictured Cliffs | 2550 | 2784 | Bn-Gry, fine gm, tight ss. | Pictured Cliffs | 2550 |
| Lewis | 2784 | 3546 | Shale w/ siltstone stingers | Lewis | 2784 |
| Chacra | 3546 | 4030 | Gry fn gm silty, glauconitic sd stone w/ drk gry shale | Chacra | 3546 |
| Cliff House | 4030 | 4371 | Light gry, med-fine gr ss, carb sh & coal | Cliff House | 4030 |
| Menefee | 4371 | 4679 | Med-dark gry, fine gr ss, carb sh & coal | Menefee | 4371 |
| Point Lookout | 4679 | 5054 | Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation | Point Lookout | 4679 |
| Mancos | 5054 | 0 | Dark gry carb sh. | Mancos | 5054 |
| | | | Interbed gm, brn & red waxy sh & fine to coard gm ss | Morrison | 0 |

32. Additional remarks (include plugging procedure):

This well is now producing as a FC/MV Commingle under DHC 5065


FC # NMNM80051

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amanda Walker Title Operations/Regulatory Technician - Sr.

Signature  Date 7/10/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mandi Walker

From: blm-afmss-notifications@blm.gov
Sent: Tuesday, July 11, 2023 1:57 PM
To: Mandi Walker
Subject: [EXTERNAL] Well Name: MADDOX COM, Well Number: 1B, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

§ Operator Name: **HILCORP ENERGY COMPANY**
§ Well Name: **MADDOX COM**
§ Well Number: **1B**
§ US Well Number: **3004529856**
§ Well Completion Report Id: **WCR2023071188595**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 238601

ACKNOWLEDGMENTS

| | |
|--------------------------------------------------------------------------------|----------------------------------------------------|
| Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002 | OGRID: 372171 |
| | Action Number: 238601 |
| | Action Type: [C-104] Completion Packet (C-104C) |

ACKNOWLEDGMENTS

| | |
|-------------------------------------|--------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> | I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion. |
| <input checked="" type="checkbox"/> | I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion. |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 238601

CONDITIONS

| | |
|--------------------------------------------------------------------------------|----------------------------------------------------|
| Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002 | OGRID: 372171 |
| | Action Number: 238601 |
| | Action Type: [C-104] Completion Packet (C-104C) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| smcgrath | None | 7/13/2023 |