

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM018038

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator NOVO OIL AND GAS NORTHERN DELAWARE LLC

3a. Address 1001 West Wilshire Boulevard Suite 206, Oklahoma City, OK 73102
3b. Phone No. (include area code) (405) 404-04144. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 4/T23S/R28E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. GOONCH FED COM 04/221H

9. API Well No. 3001546613

10. Field and Pool or Exploratory Area
RED TANK BONE SPRING/Wolfcamp11. Country or Parish, State
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attachment.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
JUSTIN CARTER / Ph: (405) 286-3375

Title Landman

Signature

Date 09/16/2021

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Jonathon W Shepard / Ph: (575) 234-5972 / Accepted

Title Petroleum Engineer

Date 10/07/2021

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GOONCH FED COM 0409 221H

API: 30-015-46613

LEASE SERIAL NUMBER: NMNM018038

APD APPROVAL DATE: 01/06/2020

3/29/2021: Spud well w/spudder rig Valor 247.

3/30/2021: TD 17 ½" hole @ 403'. RIH w/9 jts 13 3/8" 54.5# J-55 BTC csg set @ 403'. Lead w/385 sx Class C, yld 1.86 cu ft/sx. Disp w/57 bbl frsh wtr. Circ 60 bbl cmt to surf.

5/21/2021: PT csg at 1500 PSI for 30 min, OK. TD 9 7/8" hole @ 8680'. RIH w/17 jts 8 5/8" 32# P-110HYC csg set @ 8680'. Lead w/500 sx Class C, yld 3.58 cu ft/sx. Tail in w/150 sx Class C, yld 1.39 cu ft/sx. Disp w/526 bbl frsh wtr. Circ 100 bbl cmt to surf.

5/27/2021: PT csg @ 1910 PSI for 30 min, OK. TD 7 7/8" hole @ 14,152'. RIH w/267 jts 5 ½" 20# P-110 csg set @ 14,152'. Lead w/930 sx Class H, yld 1.59 cu ft/sx. Disp w/311 bbl frsh wtr. Est TOC @ 5250'. Rig released @ 15:00 hrs.

Additional Information

Location of Well

0. SHL: SWSW / 1080 FSL / 1055 FWL / TWSP: 23S / RANGE: 28E / SECTION: 4 / LAT: 32.3301615 / LONG: -104.0977888 (TVD: 0 feet, MD: 0 feet)

PPP: SWNW / 2640 FSL / 250 FWL / TWSP: 23S / RANGE: 28E / SECTION: 4 / LAT: 32.334663 / LONG: -104.099699 (TVD: 9680 feet, MD: 12262 feet)

PPP: SWSW / 370 FSL / 207 FWL / TWSP: 23S / RANGE: 28E / SECTION: 4 / LAT: 32.3283708 / LONG: -104.0999669 (TVD: 9667 feet, MD: 9971 feet)

BHL: LOT 4 / 130 FNL / 330 FWL / TWSP: 23S / RANGE: 28E / SECTION: 4 / LAT: 32.3415694 / LONG: -104.0994151 (TVD: 9680 feet, MD: 14782 feet)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 120799

CONDITIONS

Operator: NOVO OIL & GAS NORTHERN DELAWARE, LLC 1001 West Wilshire Blvd Oklahoma City, OK 73116	OGRID: 372920
	Action Number: 120799
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
gramirez	Submit pressure test for 5.5" casing in next sundry	7/22/2022