

<b>Well Name:</b> CHICAGO 9/8 W0AD FED COM	<b>Well Location:</b> T24S / R28E / SEC 9 / SENE / 32.2341348 / -104.0851863	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1H	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM0129729	<b>Unit or CA Name:</b> CHICAGO 9/8 W0HE 1H	<b>Unit or CA Number:</b> NMNM139966
<b>US Well Number:</b> 3001549126	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> MEWBOURNE OIL COMPANY

Subsequent Report

**Sundry ID:** 2659974

**Type of Submission:** Subsequent Report

**Date Sundry Submitted:** 03/03/2022

**Date Operation Actually Began:** 12/09/2021

**Type of Action:** Drilling Operations

**Time Sundry Submitted:** 02:36

**Actual Procedure:** 12/9/21 Spudded well w/Patterson/UTI #594 @ 8:15 P.M. 12/09/21 12/10/21 TD 17 1/2" hole @ 467'. Ran 452' of 13 3/8" 54.5# J55 ST&C csg to 452'. cmt w/525 sks of Class C w/2% CaCl2 (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/64 bbls of BW. Plug down @ 9:00 A.M. 12/10/21. Circ 268 sks of cmt to the pit. Drill out w/ 12 1/4" bit. 12/11/21 At 9:00 A.M. 12/11/21, tested csg to 1500# for 30 min, held OK. FIT to 10.5 PPG EMW. 12/12/21 TD 12 1/4" hole @ 2455' Ran 9 5/8" 40# ICL80 LT&C csg 2440'. cmt w/550 sks Class C w/4% Gel, 5% salt, 1% Extender, 5% Enhancer, 3#/sk Kolseal, 0.4#/sk Defoamer & #/sk Cellophane (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/182 bbls of FW. Plug down @ 7:30 P.M. 12/12/21. Circ 120 sks of cmt to the pit. Drill out w/ 8 3/4" bit. 12/13/21 At 3:30 A.M. 12/13/21, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW 12/16/21 TD 8 3/4" hole @ 9070'. Ran 7" 29# HPP110 BT&C csg to 8980'. cmt w/450 sks PVL w/30% Potter beads, 11% Strength enhancer, 0.5% Fluid loss, 3#/sk Kolseal, 0.8#/sk Defoamer, 0.1% Anti settling agent (yd @ 3.18 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/0.5% Fluid loss, 0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/332 bbls of OBM. Plug down @ 9:00 A.M. 12/17/21. Circ 142 sks of cmt to the pit. Drill out w/ 6/18" bit. 12/18/21 At 4:00 A.M. 12/18/21, tested csg to 1500# for 30 min, held OK. FIT to 13.0 PPG EMW TD well @ 4:00 P.M. 12/25/21 @ 19617' 12/27/21 Ran 4 1/2" 135# ICP110 BPN csg f/ 8756' to 19612'. cmt w/775 sks Class H w/6% Gel, 0.55% Retarder, 2% Extender, 0.5% Fluid Loss & 10% Obsidian Pumice (1.74 ft³/sk @ 13.5 ppg). Pumped 5 bbls sugar FW. Drop dart manually & MU cmt head. Displaced w/208 bbls of sugar BW (calculated volume). Plug down @ 6:00 P.M. 12/27/21. Bumped plug w/4700#. Set packer w/60k#. Sting out w/2000# on DP. Displaced 7" csg w/350 bbls of BW w/polymer. Circ 192 sks cmt off liner top. At 7:15 P.M. 12/27/21, tested liner to 2500# for 30 mins, held OK. Rig released to walk @ 8:00 A.M. 12/28/21

Received by OCD: 4/21/2022 8:53:10 AM

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

<b>Operator Electronic Signature:</b> BRADLEY BISHOP	<b>Signed on:</b> MAR 03, 2022 02:36 PM
<b>Name:</b> MEWBOURNE OIL COMPANY	
<b>Title:</b> Regulatory	
<b>Street Address:</b> PO Box 5270	
<b>City:</b> Hobbs	<b>State:</b> NM
<b>Phone:</b> (575) 393-5905	
<b>Email address:</b> bbishop@mewbourne.com	

Field Representative

<b>Representative Name:</b> RYAN MCDANIEL		
<b>Street Address:</b> 4801 Business Park Blvd, Hobbs, NM		
<b>City:</b> Hobbs	<b>State:</b> NM	<b>Zip:</b> 88240
<b>Phone:</b> (575)393-5905		
<b>Email address:</b> Ryanmcdaniel@mewbourne.com		

BLM Point of Contact

<b>BLM POC Name:</b> Jonathon W Shepard	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5752345972	<b>BLM POC Email Address:</b> jshepard@blm.gov
<b>Disposition:</b> Accepted	<b>Disposition Date:</b> 04/16/2022
<b>Signature:</b> Jonathon Shepard	

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 100507

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 100507
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	7/18/2023