

Well Name: APPALOOSA 18 FED COM	Well Location: T25S / R34E / SEC 18 / SWSE /	County or Parish/State:
Well Number: 706H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM24490	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549828	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2683914

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 07/25/2022	Time Sundry Submitted: 02:35
Date Operation Actually Began: 07/10/2022	

Actual Procedure: 7-10-2022 20" Conductor @ 117' 7-23-2022 12 1/4" HOLE 7-23-2022 Surface Hole @ 1,194' MD, 1,193' TVD Casing shoe @ 1,179' MD, 1,179' TVD Ran 9-5/8" 40# J-55 LTC Cement w/ 370 sx Class C (1.82 yld, 13.5 ppg), followed by 105 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - OK. Circ (55 bbls) 170 sx cement to surface

Well Name: APPALOOSA 18 FED COM	Well Location: T25S / R34E / SEC 18 / SWSE /	County or Parish/State:
Well Number: 706H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM24490	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549828	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS	Signed on: JUL 25, 2022 02:35 PM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 08/18/2022
Signature: Jonathon Shepard	

Well Name: APPALOOSA 18 FED COM	Well Location: T25S / R34E / SEC 18 / SWSE /	County or Parish/State:
Well Number: 706H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM24490	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549828	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2689592

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 08/29/2022

Time Sundry Submitted: 01:07

Date Operation Actually Began: 08/13/2022

Actual Procedure: BOP/DIVERTERS/ROTATING HEAD-TEST BOP'S 250/10,000 PSI F/ 10 MIN. EACH TEST., ANNULAR 250/5,000 PSI F/10 MIN EACH TEST, BACK TO PUMPS 6,500 PSI. PERFORM DRAW DOWN TEST 8-13-2022 8 3/4" hole 8-13-2022 Intermediate Hole @ 11,768' MD, 11,672' TVD Casing shoe @ 11,758' MD, 12,672' TVD Ran 7-5/8", 29.7#, HCP-110 FXL Stage 1: Cement w/ 340 sx Class H (1.20 yld, 15.6 ppg), followed by 105 sx Class H NRT-213 (1.11 yld, 16.2 ppg) Test casing to 2,600 psi for 30 min, Did not circ cement to surface, TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg) Stage 3: Top out w/ 350 sx Class C (1.36 yld, 14.8 ppg). Circulated(15 bbls) 33 sx to surface, TOC @ 62' by Echometer 8-23-2022 6 3/4" HOLE 8-23-2022 Production Hole @ 20,164' MD, 12,478' TVD Casing shoe @ 20,149' MD, 12,478' TVD, Ran 5-1/2", 20#, ICYP110, TXP BTC (0' - 11,217'), Ran 5-1/2", 20#, ICYP-110, TLW (11,217' - 11,899'), Ran 5-1/2", 20#, ICYP110, TXP BTC (11,899' - 20,149'), (MJ @ 12,027' and 19,686') Cement w/ 750 sx Class H (1.23 yld, 14.5 ppg) Did not test casing (wet shoe). Did not circ cement to surface, TOC @ 9,575' - RCBL, RR 8-24-2022

Well Name: APPALOOSA 18 FED COM	Well Location: T25S / R34E / SEC 18 / SWSE /	County or Parish/State:
Well Number: 706H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM24490	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549828	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: AUG 29, 2022 01:07 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland**State:** TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 09/09/2022

Signature: Jonathon Shepard

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 148339

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 148339
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
kelly.roberts	Report Pressure test for production casing next Sundry	7/18/2023