

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-20325
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CITY OF CARLSBAD
8. Well Number #001
9. OGRID Number 16696
10. Pool name or Wildcat [74120] CARLSBAD;STRAWN, SOUTH (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter <u>O</u> : 660 feet from the <u>SOUTH</u> line and 1980 feet from the <u>EAST</u> line Section <u>25</u> Township <u>22S</u> Range <u>26E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> TEMPORARY ABANDONMENT <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE TA WELLBORE, TA JOB SUMMARY, AND MIT ARE ATTACHED.

TA Approved until 7/19/24

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE STEPHEN JANACEK TITLE REGULATORY ENGINEER DATE 7/19/2023

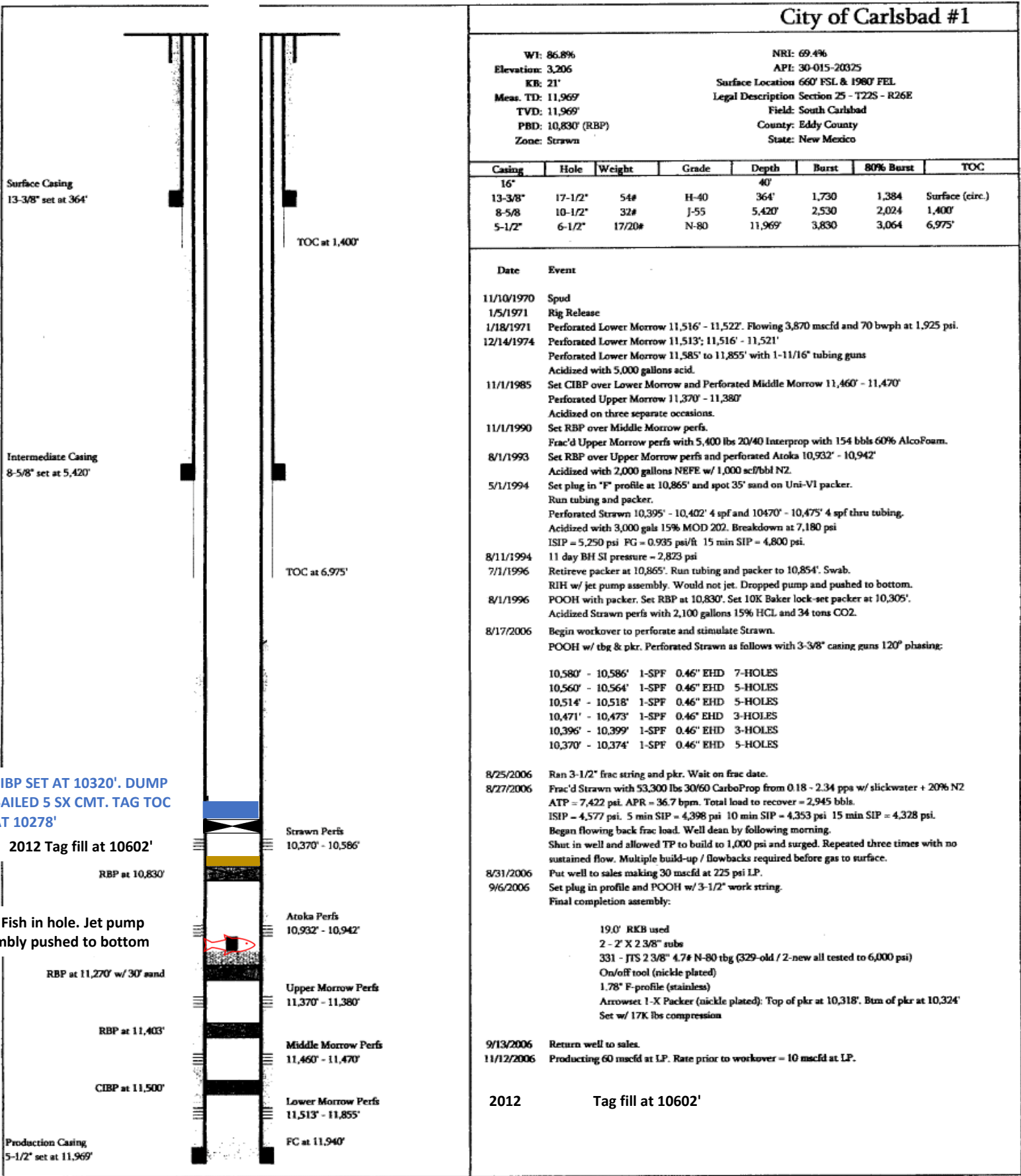
Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 7/19/23

Conditions of Approval (if any):

Final Wellbore 7/18/2023

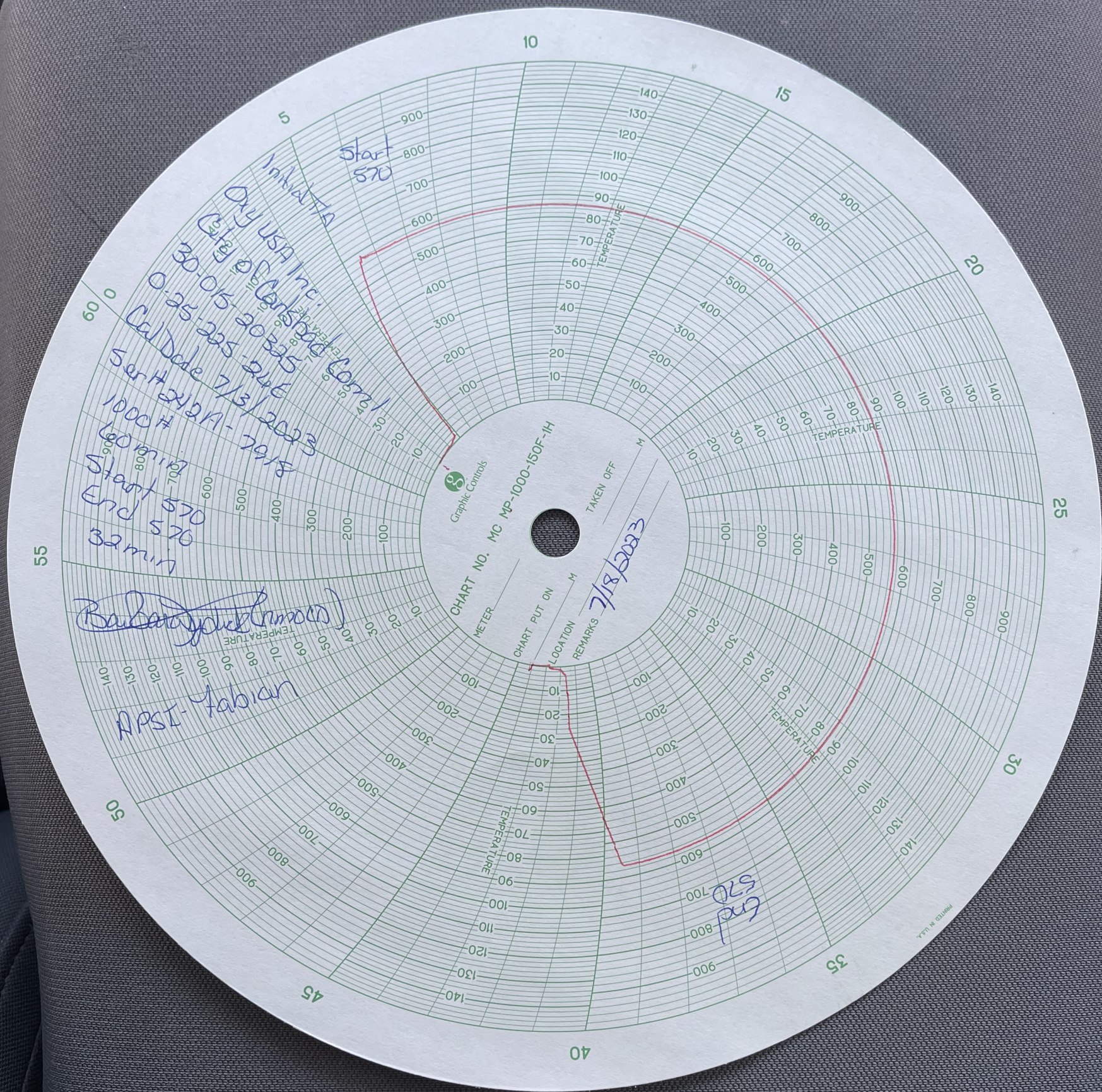


TA JOB SUMMARY
CITY OF CARLSBAD COM #001
30-015-20325

Start Date	Type	Remarks
6/29/2023	Rig - Travel Time	PRE TRIP RIG FOR TRAVEL. MOVED RIG FROM HUMBLE GRACE1 TO CIITY OF CARLSBAD 1
6/29/2023	Safety - Meeting/JSA	HTSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
6/29/2023	Break for Crew -	LUNCH BREAK FOR CREW.
6/29/2023	Pulling Unit - Rig Up	SPOT IN PULLNG UNIT AND RIGGED UP OVER THE WELL.
6/29/2023	BOPE - Function Test	UNLOADED AND FUNCTION TESTED BOP.
6/29/2023	Shut-in Overnight -	THE WELL HAD 2500 PSI ON THE TUBING. COULD NOT BLEED DOWN PRESSURE TO FACILITY. SECURED THE WELL AND SHUT DOWN FOR THE DAY.
6/30/2023	Rig Crew - Travel Time	ROAD CREW TO LOCATION.
6/30/2023	Safety - Meeting/JSA	HTGSM AND HAZARD HUNT.
6/30/2023	Equipment - Load/Unload	RIGGED UP FLOW LINES, MANIFOLD, SEPERATOR AND FLARE.
6/30/2023	Break for Crew -	LUNCH BREAK FOR CREW.
6/30/2023	Waiting on - Orders	WAITED FOR ORDERS. SECURED THE WELL AND SHUT DOWN FOR THE DAY.
7/5/2023	Rig Crew - Travel Time	ROAD CREW TO LOCATION.
7/5/2023	Safety - Meeting/JSA	HTGSM FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
7/5/2023	Well Control - Kill Well	WELL HAD 250 PSI ON TUBING AND CASING. PUMPED 40 BBLS 10# BRINE DOWN THE TUBING AND 60 BBLS DOWN THE CASING FOR WELL CONTROL.
7/5/2023	Wellhead - Nipple Down	NIPPLED DOWN WELLHEAD AND FLOW LINE.
7/5/2023	BOPE - Nipple Up	NIPPLED UP 5K BOP.
7/5/2023	Equipment - Load/Unload	LOWERED THE WORK FLOOR RIGGED UP TOOLS FOR WORKNG WITH TUBING.
7/5/2023	Tubing - Pull	PICKED UP ON TUBING WITH 38K ON STRING WEIGHT. THERE WAS NO OVER PULL. PICKED UP 8' SUB TRIED TO TAG UP. MOVED DOWN HOLW FREELY. POOH WITH TUBING.
7/5/2023	Break for Crew -	LUNCH BREAK FOR CREW.
7/5/2023	Tubing - Pull	PULLED OUT OF THE HOLE WITH 332 JOINTS, SEAT NIPPLE, CROSS OVER AND PUMP OUT PLUG.
7/5/2023	Shut-in Overnight -	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
7/6/2023	Rig Crew - Travel Time	ROAD CREW TO LOCATION.
7/6/2023	Safety - Meeting/JSA	HTGSM AND HAZARD HUNT. FILLED OUT JSA/ HAND FINGER DOCUMENT.
7/6/2023	Well Control - Kill Well	PUMPED 60 BBLS OF 10# BRINE FOR WELL CONTROL.
7/6/2023	Tubing - Run	MADE UP 4-5/8" BIT AND CASING SCRAPER. TIH WITH 72 JOINTS OF TUBING TO 2268'.
7/6/2023	Tubing - Pull	PULLED OUT OF THE HOLE AND LAID DOWN CASING SCRAPER.
7/6/2023	Tubing - Run	MADE UP RBP. TIH WITH 64 JOINTS OF TUBING SET THE RBP AT 2000'. LOADED THE HOLE WITH 46 BBLS AND PRESSURE TESTED TO 500 PSI FOR 10 MINUTES.
7/6/2023	Circulate - Not Well Control	CIRCULATED THE WELL CLEAN WITH 60 BBLS OF 10# BRINE.
7/6/2023	Tubing - Run	TRIPPED IN THE HOLE SECOND RBP WITH 48 JOINTS OF TUBING.

7/6/2023	Break for Crew -	LUNCH BREAK FOR CREW.
7/6/2023	Tubing - Run	SET RBP AT 1500'. DUMPED 3 SACKS OF SAND ON RBP.
7/6/2023	Tubing - Pull	PULLED OUT OF THE HOLE WITH TUBING. LAID DOWN SETTING TOOL.
7/6/2023	Shut-in Overnight -	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
7/6/2023	Rig Crew - Travel Time	ROAD CREW HOME.
7/10/2023	Rig Crew - Travel Time	ROAD CREW HOME.
7/10/2023	Safety - Meeting/JSA	HTGSM AND HAZARD HUNT.
7/10/2023	Well Control - Bleed Well Down	HOOKE UP TO INTERMETIATE CASING HAD 10 PSI. OPENED TO THE REVERSE PIT AND BLED DOWN IMMEDIATELY.
7/10/2023	BOPE - Nipple Down	NIPPLED DOWN 5K BOP.
7/10/2023	Wellhead - Repair/Change	NIPPLED DOWN 5K TUBING HEAD. CLEANED UP FLANGE AND PREPPED CASING. INSTALLED NEW 5K TUBING HEAD. TORQUED UP AND TESTED VOID TO 2500 PSI.
7/10/2023	BOPE - Nipple Up	NIPPLED UP BOP.
7/10/2023	Break for Crew -	LUNCH BREAK FOR CREW.
7/10/2023	Equipment - Load/Unload	LOWERED THE WORK FLOOR AND PREPPED TOOLS.
7/10/2023	Tubing - Run	TRIPPED IN THE HOLE WITH 50 JOINTS OF TUBING.
7/10/2023	Circulate - Not Well Control	CIRCULATED SAND OUT OF THE HOLE WITH 65 BBLs.
7/10/2023	Tubing - Pull	LATCHED UP ON RBP. OPENED THE BYPASS AND RELEASED THE RBP. PULLED OUT OF THE HOLE WITH 50 JOINTS OF TUBING.
7/10/2023	Shut-in Overnight -	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
7/10/2023	Rig Crew - Travel Time	ROAD CREW HOME.
7/11/2023	Rig Crew - Travel Time	Rig crew drove to location.
7/12/2023	Safety - Meeting/JSA	Held safety meeting with all personal on location.
7/12/2023	Tubing - Check Pressure	Tubing had 0 psi.
7/12/2023	Casing - Check Pressure	Casing had 0 psi.
7/12/2023	Tubing - Run	RIH with retrieving head followed by 72 jts of 2 3/8" L-80 tbg.
7/12/2023	On/Off Tool - Latch	Latch onto RBP release RBP release RBP.
7/12/2023	Tubing - Flowback	Casing started flowing at 500 psi bleed off 500 psi to gas buster through 2" steel line till pressure dropped down to 50 psi.
7/12/2023	Well Control - Kill Well	Bullhead 100 bbls of 10# brine.
7/12/2023	Bridge Plug - Pull	POOH with 72 jts of 2 3/8" L-80 tbg LD RBP.
7/12/2023	Break for Crew - -	Crew meal break.
7/12/2023	Bit/Mill - Run	RIH with 4 5/8' bit, 5 1/2' casing scraper followed by 332 jts or down to 10,344'. Laid down 2 jts.
7/12/2023	Shut-in Overnight - -	Secure well in overnight shut down.
7/12/2023	Rig Crew - Travel Time	Rig crew drove home.
7/12/2023	Rig Crew - Travel Time	Rig crew drove to location.
7/13/2023	Safety - Meeting/JSA	Held safety meeting with all personal on location.
7/13/2023	Tubing - Check Pressure	Tubing had 0 psi.
7/13/2023	Casing - Check Pressure	Casing had 30 psi.
7/13/2023	Well Control - Kill Well	Pump 25 bbls of 10# brine down casing for well control.
7/13/2023	Bit/Mill - Pull	POOH with 330 jts of 2 3/8" L-80 tbg. LD bit/scraper.
7/13/2023	Wireline - Rig Up	Rig up Renegade WL and 5K lubricator.
7/13/2023	Wireline - Bridge Plug - Set	RIH with 5 1/2" CIBP and set CIBP at 10,320' or 50' above top perfs 10,370' POOH LD setting tools.
7/13/2023	Casing - Pressure Test	Load casing with 48 bbls of 10# brine test CIBP to 1000 psi with good test bleed off pressure.

7/13/2023	Wireline - Dump Bail Cmt/Sand	Pick up 40' x 3 1/2" dump bailer RIH and dump bail 40' (5 sxs) of CMT on top of CIBP (BOC 10,318' - TOC 10,10,278') POOH LD dump bailer.
7/13/2023	Waiting on - Cement	WOC for 2 hours.
7/13/2023	Wireline - Operation	RIH and tag TOC at 10,278' POOH LD tools rig down WL.
7/13/2023	Shut-in Overnight - -	Secure well in overnight shut down.
7/13/2023	Rig Crew - Travel Time	Rig crew drove home.
7/13/2023	Rig Crew - Travel Time	Rig crew drove to location.
7/14/2023	Safety - Meeting/JSA	Held safety meeting with all personal on location.
7/14/2023	Tubing - Check Pressure	Tbg had 0 psi.
7/14/2023	Casing - Check Pressure	Casing had 0 psi.
7/14/2023	Tubing - Run	RIIH with 331 jts of 2 7/8" L-80 tbg tag TOC at 10,278' down 1 jts leaving end of tbg at 10,246'.
7/14/2023	Break for Crew - -	Crew meal break.
7/14/2023	Circulate - Packer Fluid	Circulate 300 bbls of F/W and packer fluid at 2 bpm with 600 psi.
7/14/2023	Equipment - Load/Unload	Move in & spot pipe racks.
7/14/2023	Shut-in Overnight - -	Secure well in overnight shut down.
7/14/2023	Rig Crew - Travel Time	Rig crew drove home.
7/16/2023	Rig Crew - Travel Time	Rig crew drove to location.
7/17/2023	Safety - Meeting/JSA	Held safety meeting with all personal on location discussing & reviewing JSA'S over job plans.
7/17/2023	Tubing - Check Pressure	Tbg had 0 psi.
7/17/2023	Casing - Check Pressure	Casing had 0 psi.
7/17/2023	Tubing - Lay Down	POOH LD 238 jts of 2 3/8" L-80 tbg.
7/17/2023	Break for Crew - -	Crew meal break.
7/17/2023	BOPE - Closing Drill	Conduct H2S & BOP drills.
7/17/2023	Equipment - Load/Unload	Rig down tbg tongs and work floor.
7/17/2023	BOPE - Nipple Down	Nipple down 7 1/16" 5K hydraulic BOP.
7/17/2023	Wellhead - Nipple Up	Nipple up 7 1/16" 5K B1 adaptor flange with gate valve.
7/17/2023	Casing - Pressure Test	Load casing with 21 bbls test casing to 1200 psi with good test bleed off psi. S
7/17/2023	Shut-in Overnight - -	Secure well in overnight shut down.
7/17/2023	Rig Crew - Travel Time	Rig crew drove home.
7/17/2023	Rig Crew - Travel Time	Rig crew drove to location.
7/18/2023	Safety - Meeting/JSA	Held safety meeting with all personal on location discussing & reviewing JSA'S over job plans.
7/18/2023	Casing - Check Pressure	Casing had 0 psi.
7/18/2023	Casing - Check Pressure	Surface had 0 psi.
7/18/2023	Equipment - Load/Unload	Moved 2 3/8" tbg to side of location norm tbg.
7/18/2023	Site Work - -	Rig up hot oil truck run 30 min MIT to 500 psi with NMOCD witness test bleed off.
7/18/2023	Pulling Unit - Rig Down	Rig down Ranger 1754 & reverse unit, clean location moved equipment to the Covington A Federal 18.



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 242109

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 242109
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	TA approved until 7/19/24	7/19/2023