Submit 1 Copy To Appropriate Dis	trict Office	State of No	ew Mexico			-	G 102
<u>District I</u> - (575) 393-6161	F.,					Forn Revised Jul	n C-103
1625 N. French Dr., Hobbs, NM 88	Energy,	Minerals an	d Natural Resource	WELL A	PI NO.	Revised 3d	19 10,2013
<u>District II</u> - (575) 748-1283		ONCEDVA	TION DIVISION		30-025	5-34211	
811 S. First St., Artesia, NM 88210	OILC	ONSERVA	TION DIVISION	5. Indicate	e Type of Le	ase	
<u>Disrtict III - (</u> 505) 334-6178 1000 Rio Brazos Rd. Aztec, NM 87		1220 South S	t. Francis Dr.	ST	ATE 🗆	FEE	V
<u>District IV - (505) 476-3460</u>	D (07505	Santa Fe,	NM 87505	6. State O	il & Gas Lea	ise No.	
1220 S. St. Francis Dr., Santa Fe, N							
	DRY NOTICES AND REPOR			7. Lease N	Name or Uni	t Agreement N	Vame
(DO NOT USE THIS FORM FOR TRESERVIOR. USE "APPLICATION."					Joe (Camel	
	· · ·		. 95. 125.)	8. Well N			
1. Type of Well: Oil Well [Gas Well Other			9. OGRIE		002	
2. Name of Operator	Apache Corporati	on		9. OGKIL		73	
3. Address of Operator	Apacific Corporati	011		10. Pool N	Name or Wil		
_	ns Airpark Lane, Ste. 300	0, Midland, ⁻	ΓX 79705			3225) & Tubb	(78760)
4. Well Location				•			
Unit Letter	F : 2080	feet from the		1650	feet from t	W lin	ne
Section	Township	20S	Range 38E	NMPM	(County	
	11. Elevation (Si		OR, RKB,RT, GR, etc.) 553' GR				
	12. Check Appropriate Bo	ox To Indicat	e Nature of Notice 1	Report or O	ther Data		
	OF INTENTION TO:			BSEQUENT		OE:	
PERFORM REMEDIAL WOR		NDON 🗸	REMEDIAL WORK	BSEQUENT		G CASING	
TEMPORARILY ABANDON	☐ CHANGE PLAN		COMMENCE DRILLIN			G CASING	
PULL OR ALTER CASING			CASING/CEMENT JO				
DOWNHOLE COMMINGLE		" - _	CAGINO/CEMENT 30				
CLOSED-LOOP SYSTEM							
OTHER:			OTHER:				П
	completed operations. (C			and give ner	tinent dates	including	
• •	any proposed work.) SEE	•	•	• .			ore
diagram or proposed com	· · · · · ·	ROLL 17.11	<i>5.7.</i> 1 1 1 1 1 1 1 1 1 1	with the con	inpictions.	7 tituen went	3010
ang. and or proposed com-	provious or recompilations.						
	4" diameter 4	' tall Above	Ground Marker				
	oposes to P&A the above		_	-			em will
be used for a	all fluids from this wellbo	re and disp	osed of required by	OCD Rule	19.15.17.14	I NMAC.	
	SEE ATT	ACHED CO	ONDITIONS				
	OF APPR		CNOTTIONS				
Smud Data			Dia Dalaga Data				
Spud Date:			Rig Release Date:				
I hereby certify that the in	iformation above is true ar	nd complete t	o the best of my kno	wledge and	belief.		
Thereby certify that the in		ia compiete i	s the sest of my mis	wieuge una			
SIGNATURE	Guínn Burks	TITLE	Sr. Reclamation	Foreman	DATE	7/19/2	23
_	<u> </u>	_					
Type or print name	Guinn Burks	E-mail add.	guinn.burks@apac	hecorp.com	PHONE:	432-556-	9143
For State Use Only		_					
APPROVED BY:	Kerry Fortner	TITLE	Compliance O	fficer A	DATE	7/04/00	
Conditions of Approval (if a	nv):					7/24/23	

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office II at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.

- 1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- 2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- 5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
- 6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- 8. Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- 10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- 13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- 14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

- 16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- 18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - 1) Glorieta
 - J) Yates.
 - K) Cherry Canyon Eddy County
 - L) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
- 21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

R-111-P Area

T 18S - R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S - R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A-F. Sec 27 Unit A,B,C,F,G,H.

T 19S - R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S - R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S - R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

T 20S - R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S - R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S - R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S - R 30E

Sec 1 – Sec 36

T 21S - R 31E

Sec 1 – Sec 36

T 22S - R 28E

Sec 36 Unit A,H,I,P.

T 22S - R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S - R 30E

Sec 1 – Sec 36

T 22S - R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,B,C,D,G,H. Sec 27 – Sec 34.

T 23S - R 28E

Sec 1 Unit A

T 23S - R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S - R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S - R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

T 24S - R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S - R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S - R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S - R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.



LEASE NAME	JOE CAMEL
WELL#	#002
API#	30-025-34211
COUNTY	LEA, NM

PROPOSED PROCEDURE

PLUG #1

MIRU P&A RIG. RIH & SET CIBP @ 6530', CIRC W/MLF, & SPOT 25 SX CLASS "C" CMT @ 6530'-6330'.

PLUG #2

PUH & SET CIBP @ 5950', CIRC W/MLF, & SPOT 50 SX CLASS "C" CMT @ 5950'-5478'.

PLUG #3

PUH TO 4327' & SPOT 25 SX CLASS "C" CMT @ 4327'-4127', WOC/TAG.

PLUG #4

PUH TO 2920' & SPOT 25 SX CLASS "C" CMT @ 2920'-2720', WOC/TAG.

PLUG #5

PUH TO 1685' & SPOT 25 SX CLASS "C" CMT@ 1685'-1460', WOC/TAG.

PLUG #6

PUH TO 300' & SPOT 35 SX CLASS "C" CMT FROM 300' TO SURF, FILL UP.



LEASE NAME	Joe Camel	I ugo
WELL#	#02	
API#	30-025-34211	
COUNTY	Lea, NM	

DEPTH SX/CMT

0 300 600 900 1200 1500 11" HOLE 8 5/8" 24# @ 1.635' W/ 475 SX TO SURFACE 2101 2401 2401 3301 3301 3301 3301 3401 4201 4501 4501 4501 4501 4501 5102 5702 BLINEBRY PERFS @ 5990-6108' 6302 BLINEBRY PERFS @ 6580"-6828' 6502 TUBB PERFS @ 6580"-6828' 6602 77 /8" HOLE 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107' TD @ 7202'	^		1000
600 900 1200 1500 11" HOLE 8 5/8" 24# @ 1635' W/ 475 SX TO SURFACE 2101 2401 2401 3301 3301 3301 3301 3401 4201 4501 4501 4501 4501 5102 51/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	0		
900 1200 1500 11" HOLE 8 5/8" 24# @1635' W/ 475 SX TO SURFACE 2101 2401 2701 3001 3301 3601 3901 4201 4501 4501 5101 5402 5702 TAC @ 5929' 6002 BLINEBRY PERFS @ 5990'-6108' 6302 BLINEBRY PERFS @ 6214'-6504' 6602 TUBB PERFS @ 6580"-6828' 6902 7202 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	300		
1200 1500 11" HOLE 8 5/8" 24# @1635' W/ 475 SX TO SURFACE 2101 2401 2701 3001 3301 3601 3901 4201 4501 4501 4501 5101 5101 5402 5702 BLINEBRY PERFS @ 5990'-6108' 6302 BLINEBRY PERFS @ 6214'-6504' 6602 TUBB PERFS @ 6580"-6828' 6902 77/8" HOLE 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	600		
1500 11" HOLE 8 5/8" 24# @1635' W/ 475 SX TO SURFACE 1801 2401 2401 2701 3001 3301 3601 3901 4201 4501 4501 4501 4501 5102 5102 BLINEBRY PERFS @ 5990'-6108' 6302' BLINEBRY PERFS @ 6214'-6504' 6602 TUBB PERFS @ 6214'-6504' 6602 77/8" HOLE 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	900		
8 5/8" 24# @1635' W/ 475 5X TO SURFACE 1801 2101 2401 2701 3001 3301 3601 3901 4201 4501 4501 4501 5101 5402 5702 TAC @ 5929' 6002 BLINEBRY PERFS @ 5990'-6108' 6302 BLINEBRY PERFS @ 6214'-6504' 6602 TUBB PERFS @ 6580"-6828' 6902 77/8" HOLE 5 1/2" 17# @ 7202' W/ 3014 5X TO SURFACE PBTD @ 7107'	1200		
1801 W/ 475 SX TO SURFACE 2101 2401 2401 2701 3001 3301 3601 3901 4201 4501 4501 5101 5402 TAC @ 5929' 6002 BLINEBRY PERFS @ 5990'-6108' 6302 BLINEBRY PERFS @ 6214'-6504' 6602 TUBB PERFS @ 6580''-6828' 6902 77/8" HOLE 51/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	1500		
2401 2701 3001 3301 3601 3901 4201 4501 4501 5101 5402 5702 6002 BLINEBRY PERFS @ 5990'-6108' 6302 BLINEBRY PERFS @ 6214'-6504' 6602 TUBB PERFS @ 6580''-6828' 6902 7202 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	1801		
2701 3001 3301 3301 3601 3901 4201 4501 4501 5101 5402 5702 TAC @ 5929' 6002 BLINEBRY PERFS @ 5990'-6108' 6302 BLINEBRY PERFS @ 6214'-6504' 6602 TUBB PERFS @ 6580"-6828' 6902 7202 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	2101		
3001 3301 3601 3901 4201 4501 4801 5101 5402 5702 6002 BLINEBRY PERFS @ 5990'-6108' 6302 BLINEBRY PERFS @ 6214'-6504' 6602 TUBB PERFS @ 6580"-6828' 6902 7202 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	2401		
3301 3601 3901 4201 4501 4801 5101 5402 5702 6002 BLINEBRY PERFS @ 5990'-6108' 6302 BLINEBRY PERFS @ 6214'-6504' 6602 TUBB PERFS @ 6580''-6828' 6902 7202 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	2701		
3601 3901 4201 4501 4801 5101 5402 5702 6002 BLINEBRY PERFS @ 5990'-6108' 6302 BLINEBRY PERFS @ 6214'-6504' 6602 TUBB PERFS @ 6580"-6828' 6902 7202 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	3001		
3901 4201 4501 4801 5101 5402 5702 6002 BLINEBRY PERFS @ 5990'-6108' 6302 BLINEBRY PERFS @ 6214'-6504' 6602 TUBB PERFS @ 6580"-6828' 6902 7202 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	3301		
4201 4501 4801 5101 5402 5702 6002 BLINEBRY PERFS @ 5990'-6108' 6302 BLINEBRY PERFS @ 6214'-6504' 6602 TUBB PERFS @ 6580"-6828' 6902 7202 77/8" HOLE 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	3601		
4501 4801 5101 5402 5702 6002 BLINEBRY PERFS @ 5990'-6108' 6302 BLINEBRY PERFS @ 6214'-6504' 6602 TUBB PERFS @ 6580"-6828' 6902 7202 77/8" HOLE 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	3901		
4801 5101 5402 5702 6002 BLINEBRY PERFS @ 5990'-6108' 6302 BLINEBRY PERFS @ 6214'-6504' 6602 TUBB PERFS @ 6580''-6828' 6902 77 7/8" HOLE 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	4201		
5101 5402 5702 TAC @ 5929' 6002 BLINEBRY PERFS @ 5990'-6108' 6302 BLINEBRY PERFS @ 6214'-6504' 6602 TUBB PERFS @ 6580"-6828' 6902 7202 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	4501		
5402 5702 TAC @ 5929' 6002 BLINEBRY PERFS @ 5990'-6108' 6302 BLINEBRY PERFS @ 6214'-6504' 6602 TUBB PERFS @ 6580''-6828' 6902 7 7/8" HOLE 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	4801		
5702 TAC @ 5929' 6002 BLINEBRY PERFS @ 5990'-6108' 6302 BLINEBRY PERFS @ 6214'-6504' 6602 TUBB PERFS @ 6580"-6828' 6902 7 7/8" HOLE 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	5101		
TAC @ 5929' 6002 BLINEBRY PERFS @ 5990'-6108' 6302 BLINEBRY PERFS @ 6214'-6504' 6602 TUBB PERFS @ 6580"-6828' 6902 7 7/8" HOLE 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	5402		
6002 BLINEBRY PERFS @ 5990'-6108' 6302 BLINEBRY PERFS @ 6214'-6504' 6602 TUBB PERFS @ 6580"-6828' 6902 7 7/8" HOLE 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	5702		
6602 TUBB PERFS @ 6580"-6828' 6902 7 7/8" HOLE 7202 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	6002		
6902 7 7/8" HOLE 7202 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	6302	BLINEBRY PERFS @ 6214'-6504'	
7 7/8" HOLE 7202 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	6602	TUBB PERFS @ 6580''-6828'	
7202 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE PBTD @ 7107'	6902		
	7202	5 1/2" 17# @ 7202'	



 LEASE NAME
 Joe Camel

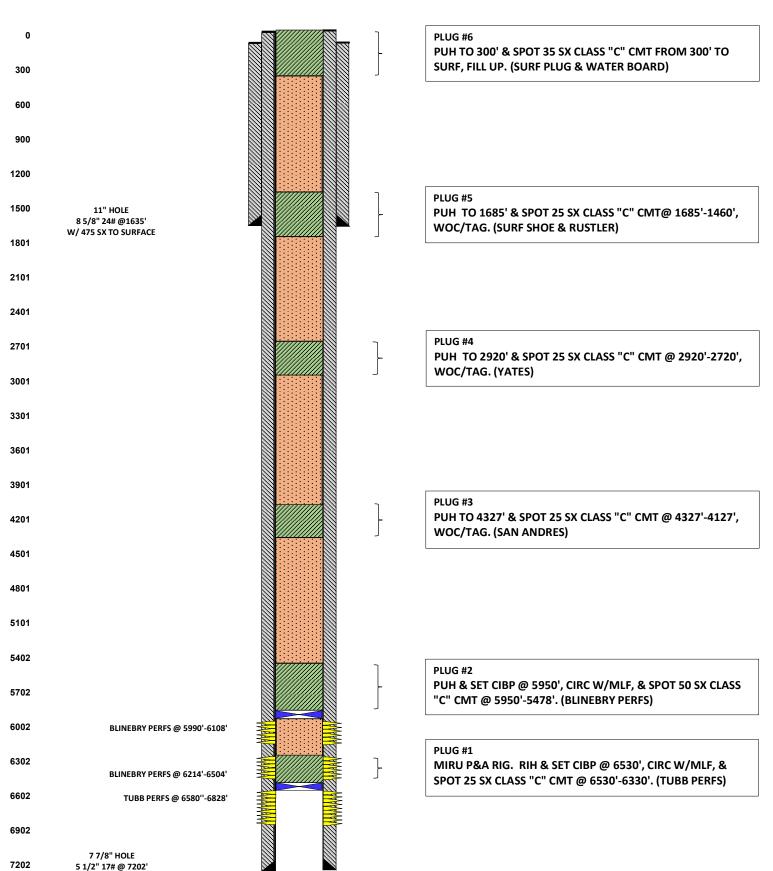
 WELL #
 #02

 API #
 30-025-34211

 COUNTY
 Lea, NM

DEPTH SX/CMT

PROPOSED PROCEDURE



PBTD @ 7107' TD @ 7202'

W/ 3014 SX TO SURFACE

Submit 1 Copy To Appropriate	District Office	State of Ni	ew Mexico			_	~ 400
District I - (575) 393-6161	F					Form Revised July	C-103
1625 N. French Dr., Hobbs, NM	88240 Energy,	Minerals an	d Natural Resources	WELL A	PI NO.	revised July	10,2013
<u>District II</u> - (575) 748-1283	OII (CONSERVA	TION DIVISION		30-025	5-34211	
811 S. First St., Artesia, NM 88. Disrtict III - (505) 334-6178	210				e Type of Le	ase	
<u>District III - (</u> 303) 334-6178 1000 Rio Brazos Rd. Aztec, NM	1 87410	1220 South S	t. Francis Dr.	ST	ATE	FEE	✓
<u>District IV - (</u> 505) 476-3460		Santa Fe, 1	NM 87505	6. State C	il & Gas Lea	ise No.	
1220 S. St. Francis Dr., Santa Fo	e, NM 87505	,					
	NDRY NOTICES AND REPO			7. Lease 1	Name or Uni	t Agreement Na	ime
	OR PROPOSALS TO DRILL OR DEE TION FOR PERMIT" (FORM C-101)				Joe (Camel	
	•	FOR SUCH PROI	OSALS.)	8. Well N	umber		
1. Type of Well: Oil Wel	l Gas Well Other			0.0001		002	
2. Name of Operator	Anacha Carnarat	ion		9. OGRII		73	
3. Address of Operator	Apache Corporat	1011		10 Pool 1	Name or Wil		
*	rans Airpark Lane, Ste. 300	00. Midland. 1	TX 79705			3225) & Tubb	(78760)
4. Well Location		,		,,	- (s		(10100)
Unit Letter	F : 2080	feet from the	N line and	1650	feet from t	W line	;
Section	13 Township	208	Range 38E	NMPM		County	
	11. Elevation (S		OR, RKB,RT, GR, etc.) 5 53' GR				
	12. Check Appropriate B	ox To Indicat	e Nature of Notice, Re	eport, or O	ther Data		
NOTIO	CE OF INTENTION TO:			SEQUEN	REPORT	OF:	_
PERFORM REMEDIAL W			REMEDIAL WORK		=	G CASING	
TEMPORARILY ABANDO		_	COMMENCE DRILLING	OPNS.	PANDA		
PULL OR ALTER CASINO DOWNHOLE COMMINGL		MPL 🔲	CASING/CEMENT JOB				
CLOSED-LOOP SYSTEM							
OTHER:	· ⊔		OTHER:				
	or completed operations. (C	Clearly state a	ll pertinent details, and	d give pert	inent dates,	including est	imated
	posed work.) SEE RULE 19						
proposed completion of	-		1	1		υ	
	1						
	proposes to P&A the above						n will
be used for	or all fluids from this wellb	ore and disp	osed of required by C	OCD Rule	19.15.17.14	NMAC.	
4" diameter 4'	tall Above Ground Market	er			HED COND	DITIONS	
			OF	APPROV	AL		
				-			
Spud Date:			Rig Release Date:				
I hereby certify that the	e information above is true a	nd complete to	o the best of my know	ledge and	belief.		
SIGNATURE	Guinn Burks	TITLE	Sr. Reclamation F	oreman	DATE	4/19/22	2
		_					
Type or print name	Guinn Burks	E-mail add.	guinn.burks@apache	ecorp.com	PHONE:	432-556-9	143
For State Use Only							
APPROVED BY:	Kerry Fortner	TITLE	Compliance Officer	Α	DATE	5/5/22	
Conditions of Approval (i		_	575-263-6633				
	- 4		010-200-0000				



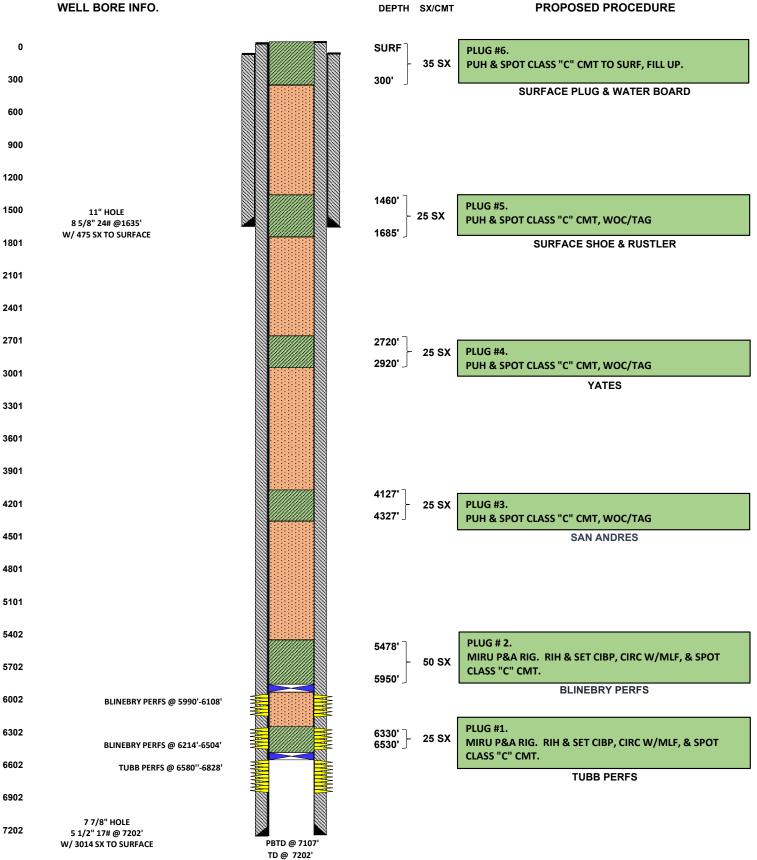
LEASE NAME	Joe Camel	rugegox
WELL#	#02	
API#	30-025-34211	
COUNTY	Lea, NM	

DEPTH SX/CMT

•		
0		
300		
600		
900		
1200		
1500	11" HOLE 8 5/8" 24# @1635'	
1801	W/ 475 SX TO SURFACE	
2101		
2401		
2701		
3001		
3301		
3601		
3901		
4201		
4501		
4801		
5101		
5402		
5702		
6002	TAC @ 5929' BLINEBRY PERFS @ 5990'-6108'	
6302		
6602	BLINEBRY PERFS @ 6214'-6504'	
6902	TUBB PERFS @ 6580''-6828'	
0902		
7202	7 7/8" HOLE	
1202	5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE	PBTD @ 7107'
	THE SOLUTION TO SOME MEET	TD @ 7202'

pache

LEASE NAME	Joe Camel	1 ugagu
WELL#	#02	
API#	30-025-34211	
COUNTY	Lea, NM	



CONDITIONS OF APPROVAL FOR PLUGGING AND ABANDONMENT OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

- **1.** A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- **2.** Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- **3.** Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- **5.** A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can +be released.
- **6.** If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- **8.** Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- **10.** All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- **13.** A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- **14.** All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
- **16.** When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- **18.** A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

- **19.** No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) Fusselman
- B) Devonian
- C) Morrow
- D) Wolfcamp
- E) Bone Springs
- F) Delaware
- G) Any salt sections
- H) Abo
- I) Glorieta
- J) Yates.
- K) Potash---(In the R-111-P Area (Potash Mine Area),

A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

- 1. Operator name
- 2. Lease and Well Number
- 3. API Number
- 4. Unit letter
- 5. Quarter Section (feet from the North, South, East or West)
- 6. Section, Township and Range
- 7. Plugging Date
- 8. County

SPECIAL CASES ----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 101208

COMMENTS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	101208
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartine	z DATA ENTRY PM	5/9/2022

District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 101208

CONDITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	101208
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached conditions of approval	5/5/2022

Submit 1 Copy To Appropriate Distri	ct Office	State of No	ovy Movio	0				G 102
District I - (575) 393-6161	Енопол						Fe Revised	orm C-103 d July 18,2013
istrict I - (575) 393-6161 Energy, Minerals and Natural Resources 525 N. French Dr., Hobbs, NM 88240			Resources	WELL AF	PI NO.	110 / 150	10,2015	
vistrict II - (575) 748-1283 OIL CONSERVATION DIVISION			5 T 1' 4	30-025	-34211			
811 S. First St., Artesia, NM 88210 Disrtict III - (505) 334-6178						Type of Le		
1000 Rio Brazos Rd. Aztec, NM 874		1220 South S	st. Francis	Dr.	STA	ATE	F	EE 🗸
<u>District IV - (</u> 505) 476-3460		Santa Fe,	NM 87505	i	6. State O	il & Gas Lea	se No.	
1220 S. St. Francis Dr., Santa Fe, NM	I 87505							
SUNDR	Y NOTICES AND REPO	RTS ON WEL	LLS		7. Lease N	lame or Unit	Agreeme	nt Name
(DO NOT USE THIS FORM FOR PR				IFFERENT		Joe C	amel	
RESERVIOR. USE "APPLICATION	FOR PERMIT" (FORM C-101)	FOR SUCH PRO	POSALS.)		8. Well N	ımber		
1. Type of Well: Oil Well 🗵	Gas Well ☐ Other						02	
2. Name of Operator					9. OGRID			
2 + 11	Apache Corporati	ion			10 7 13		73	
3. Address of Operator	Airmark Lana Cta 200	O Midland	TV 70705			lame or Wil		
4. Well Location	Airpark Lane, Ste. 300	u, Midiand,	IX /9/U5		House; B	linebry 5 (3	3225) & 1	ubb (78760)
Unit Letter	F : 2080	feet from the	N	line and	1650	feet from t	W	line
Section	13 Township		Range	38E	NMPM		County	
	11. Elevation (S							
	· ·		553' GR					
	2. Check Appropriate Bo	ox To Indicat	te Nature o	of Notice Re	nort or Ot	her Data		
	11 1	ox 10 maicu	ie riatare e		· ´			
	OF INTENTION TO:	NDON -	DEMEDIAL		SEQUENT	REPORT		
PERFORM REMEDIAL WORK	_	_	REMEDIAL	_		ALTERIN P AND A	J CASING	j ∐ □
TEMPORARILY ABANDON PULL OR ALTER CASING	☐ CHANGE PLAN☐ MULTIPLE CON			CE DRILLING EMENT JOB	OPNS. □ □	PANDA		Ш
DOWNHOLE COMMINGLE		/IFL 🗆	CASING/C	EMENT JOB				
CLOSED-LOOP SYSTEM								
OTHER:			OTHER:					
13. Describe proposed or c	ompleted operations. (C			nt details, and	l give nert	inent dates	includin	σ
estimated date of starting an	• •	•	•		•			•
diagram or proposed compl	* * *	TROLL 19.11	5.7.1 1 1 111	are. For wie	inipie coi	npretions.	i ittacii w	Choole
diagram of proposed compr	enon of recompletion.							
	. 5044	4.						4
Apache Corporation pro	•		-		-			ystem will
be used for all	fluids from this wellbo	ore and disp	osed of re	equired by O	CD Rule	19.15.17.14	NMAC.	
Spud Date:			Rig Relea	se Date:				
Space Bare.			rag racion	se Bute.				
I hereby certify that the info	ormation above is true a	nd complete t	to the best	of my knowl	edge and l	helief		
Thereby certify that the IIII	ormanon above is time al	na complete t	o me best	or my knowl	cuge and	ociici.		
CICMATUDE	Guínn Burks	TITLE	Cr. Doc	olemetics Es	. romon	DATE	7/4	0/22
SIGNATURE	gwww bwrky	TITLE	5r. Kec	clamation Fo	reinan	DATE _	1/1	9/23
Type or print name	Guinn Burks	_E-mail add.	guinn.bu	rks@apached	corp.com	PHONE: _	432-5	56-9143
For State Use Only								
APPROVED BY:		TITLE				DATE		
Conditions of Approval (if any	7):	_				· -		



EASE NAME	JOE CAMEL
VELL#	#002
API#	30-025-34211
COUNTY	LEA, NM

PROPOSED PROCEDURE

PLUG #1

MIRU P&A RIG. RIH & SET CIBP @ 6530', CIRC W/MLF, & SPOT 25 SX CLASS "C" CMT @ 6530'-6330'.

PLUG #2

PUH & SET CIBP @ 5950', CIRC W/MLF, & SPOT 50 SX CLASS "C" CMT @ 5950'-5478'.

PLUG #3

PUH TO 4327' & SPOT 25 SX CLASS "C" CMT @ 4327'-4127', WOC/TAG.

PLUG #4

PUH TO 2920' & SPOT 25 SX CLASS "C" CMT @ 2920'-2720', WOC/TAG.

PLUG #5

PUH TO 1685' & SPOT 25 SX CLASS "C" CMT@ 1685'-1460', WOC/TAG.

PLUG #6

PUH TO 300' & SPOT 35 SX CLASS "C" CMT FROM 300' TO SURF, FILL UP.



LEASE NAME	Joe Camel	1 480 10
WELL#	#02	
API#	30-025-34211	
COUNTY	Lea, NM	

DEPTH SX/CMT

		Direction of the second
0		
300		
600		
900		
1200		
1500	11" HOLE 8 5/8" 24# @1635'	
1801	W/ 475 SX TO SURFACE	
2101		
2401		
2701		
3001		
3301		
3601		
3901		
4201		
4501		
4801		
5101		
5402		
5702	TAC @ 5929'	
6002	TAC @ 5929' BLINEBRY PERFS @ 5990'-6108'	
6302	BLINEBRY PERFS @ 6214'-6504'	
6602	TUBB PERFS @ 6580"-6828'	
6902		
7202	7 7/8" HOLE 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE	PBTD @ 7107'
		TD @ 7202'

 LEASE NAME
 Joe Camel

 WELL #
 #02

 API #
 30-025-34211

 COUNTY
 Lea, NM

DEPTH SX/CMT

PROPOSED PROCEDURE

0 300]	PLUG #6 PUH TO 300' & SPOT 35 SX CLASS "C" CMT FROM 300' TO SURF, FILL UP. (SURF PLUG & WATER BOARD)
900				
1200] [PLUG #5
1500	11" HOLE 8 5/8" 24# @1635' W/ 475 SX TO SURFACE			PUH TO 1685' & SPOT 25 SX CLASS "C" CMT@ 1685'-1460', WOC/TAG. (SURF SHOE & RUSTLER)
1801			,	
2101				
2401				
2701			}	PLUG #4 PUH TO 2920' & SPOT 25 SX CLASS "C" CMT @ 2920'-2720',
3001			_	WOC/TAG. (YATES)
3301				
3601				
3901				PLUG #3
4201			}	PUH TO 4327' & SPOT 25 SX CLASS "C" CMT @ 4327'-4127', WOC/TAG. (SAN ANDRES)
4501				
4801				
5101				
5402			ן ן	PLUG #2
5702			}	PUH & SET CIBP @ 5950', CIRC W/MLF, & SPOT 50 SX CLASS "C" CMT @ 5950'-5478'. (BLINEBRY PERFS)
6002	BLINEBRY PERFS @ 5990'-6108'			
6302	BLINEBRY PERFS @ 6214'-6504'		}	PLUG #1 MIRU P&A RIG. RIH & SET CIBP @ 6530', CIRC W/MLF, & SPOT 25 SX CLASS "C" CMT @ 6530'-6330'. (TUBB PERFS)
6602	TUBB PERFS @ 6580"-6828'		ļ	, . , . , . , . , . , . , . , . ,
6902				
7202	7 7/8" HOLE 5 1/2" 17# @ 7202' W/ 3014 SX TO SURFACE	PBTD @ 7107'		

TD @ 7202'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 242431

COMMENTS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	242431
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	7/24/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 242431

CONDITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	242431
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By		Condition Date
kfortner	See attached COA	7/24/2023