

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-05423
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington San Andres Unit
8. Well Number 38
9. OGRID Number 241333
10. Pool name or Wildcat San Andrew
4. Well Location Unit Letter <u>F</u> : <u>1650</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>6</u> Township <u>17 S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator  
Chevron Midcontinent, L.P.

3. Address of Operator  
6301 Deauville Blvd Midland, Texas 79706

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE Engineer DATE 7/19/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 7/25/23

Conditions of Approval (if any): [Signature]



P&A Operations Summary - External

Well Name LOVINGTON SAN ANDRES UNIT 038	Field Name Lovington	Lease Lovington San Andres Unit	Area Central Permian
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002505423
Basic Well Data			
Current RKB Elevation	Original RKB Elevation (ft)	Latitude (°)	Longitude (°)
Daily Operations			
Start Date	Summary		
8/5/2022	Reviewed JSa, checked well for pressure, realized the intermedaite casing had a vavle that was non-functioning, so crew dug down to casing and never found a second valve, crew backfilled and moved wells.		
8/10/2022	Review JSA, ahdn dig and expose risers, use backhoe to slough off soil, new risers in stalled on production, intermediate was T'ed due to plug, and surface will need to be tapped by Cudd. Crew started breaking out concrete pad and shut down.		
8/11/2022	Review JSA, continue breaking coconrete, back fill hole, grade location and move to next well.		
8/25/2022	Review JSA, have CUdd hot tap risers, bleed pressure, dig and install new riser, grade location.		
12/12/2022	Review JSA // Review Road rig requirements // Road WSU & P&A Equipment From LSAU 39 to LSAU 38// RU WSU.		
12/13/2022	Held safety meeting with crew. Pumped 165 bbls of 10 ppg brine water to kill the well. R/U TBG equip. Release on/off tool. TOH laying down 139 jts 2-3/8" EUE TBG. RIH with GR and tag packer at 4530'. Shut in well and secure location. SDFN.		
12/14/2022	Review JSA // RU WireLine Unit // Set CIBP @ 45+- // RD WL // Load CSG // Test // RD WSU // Move To LSAU 23		
1/20/2023	Held safety meeting with crew. R/U CT. PT. TIH and tagged CIBP @ 4484'. Spotted 58 bbls MLF. Spotted 47 sks. TOH Spotted 27 sks. TOH. Spotted 27 sks. TOH to surface. WOC over night.		
1/21/2023	Held safety meeting with crew. R/U CT, PT, Bubble tested, Failed Bubble test on Intermediate and Surface Casing. RIH with 1.50" CT to 2120'. Spot 37 sacks Class C cement from 2120' to 1884, POOH to Surface. Flush Eq RDMO		
2/16/2023	Review JSA, Spot In Wireline Crane, Spot In Wireline Loggin Unit, Check PSI, RU, RIH tag TOC @ 1815, CBL OOH to Surface, RD Loggin Unit and Equipment, Prep Surface with Serfice Crew		
7/1/2023	Move rig and equipment. MIRU.		
7/6/2023	N/D wellhead. N/U BOPE and pressure test. RIH with tubing. Spot MLF from TOC 1,815'-800'. POOH. Cut 7" casing @ 800'. N/D BOP. N/U wellhead.		
7/7/2023	Spear casing, unland and lay down. RIH to 850'. Spot 50 sxs 14.8 ppg class C cement 1.32 yield from 850'-764'. POOH. Set 9-5/8" packer @ 30'. Shut in well.		
7/9/2023	HSM. Pressure test well. Release packer. Tag TOC @ 689'. Set CIBP @ 688'. Perform CBL from 688' to surface. Perf casing at 680'. RIH with packer to 280'. Cement squeeze 53 sxs class C cement 14.8 ppg 1.32 yield. Displace 17 bbls. Release packer pull up to 30' and set. SNFN.		
7/10/2023	HSM. Check pressures. Tag TOC at 469'. TOH. Cut at 400'. N/D 13" wellhead.		
7/11/2023	Lay down casing. Spot cement inside stub 65 sxs class c cement 14.8 ppg 1.32 yield from 450'-298'. WOC. Tag plug @ 350'. Bubble test failed. Upgrade Cement plug from 350'-247' w/ 60 sx Class C. TOH.		
7/12/2023	SM, TOC @ 250', circulate well clean. POOH, Bubble test failed, attempt to run scraper. unable to get in the Well-head.		
7/13/2023	No activity at well site		
7/14/2023	MIRU Nu-Wave, Cut and remove WH, RIH casing w/ Casing Scraper to ensure it will go.		
7/17/2023	Hydrovac down cellar to cement base of cellar . RIH w/ scraper to 240', circulate well bore clean. TOH, RIH w/ CIBP Set @ 237' . Spot 25 sks Class C cmt plug on top of CIBP f/ 237'-199', TOH & SDFN.		
7/18/2023	Perform Successful bubble test, RIH Tag TOC @ 195, Spot 125 sks Class C cmt plug no displacement f/ 195'-16' (top of 13" casing), TOH, RDMO.		

## As Plugged Wellbore Diagram

Created: 04/24/19 By: \_\_\_\_\_  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: Lovington San Andres Unit  
 Field: Lovington  
 Surf. Loc.: 1650 FNL & 1980 FWL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: \_\_\_\_\_

Well #: 38 St. Lse: \_\_\_\_\_  
 API: 30-025-05423  
 Unit Ltr.: F Section: 6  
 TSHP/Rng: 17S-37E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 TSHP/Rng: \_\_\_\_\_  
 Directions: Lovington, NM  
 Chevno: FA6550

## Surface Casing

Size: 13"  
 Wt., Grd.: 40#  
 Depth: 310'  
 Sxs Cmt: 250  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 15"

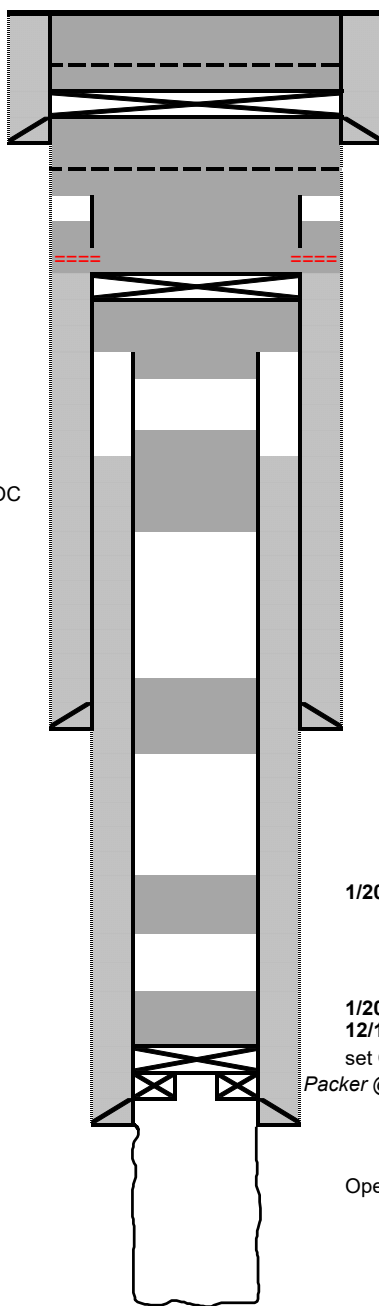
## Intermediate Casing

Size: 9-5/8"  
 Wt., Grd.: 36#  
 Depth: 2950'  
 Sxs Cmt: 350  
 Circulate: \_\_\_\_\_  
 TOC: 700 est calc TOC  
 Hole Size: 10-3/4"

## Production Casing

Size: 7"  
 Wt., Grd.: 24#  
 Depth: 4590'  
 Sxs Cmt: 300  
 Circulate: No  
 TOC: \_\_\_\_\_  
 Hole Size: 8-1/4"

Rustler	1,984
Salt	2,120
Seven Rivers	3,278
Queen	3,900
Grayburg	4,342
San Andres	4,609
TD	4,945



7/18/23: Spot 125 sx Class C f/ 195' - 0'  
 7/17/23: Set CIBP @ 237'; spot 25 sx Class C f/ 237' - 199'; tag plug @ 195'  
 7/11/23: Spot 60 sx Class C f/ 350' - 247'; tag plug @ 250'

7/11/23: Cut/pull 9-5/8" int. csg f/ 400'; spot 65 sx Class C f/ 450' - 298'; tag plug @ 350'

7/9/23: Set CIBP @ 688'. Perf 9-5/8" @ 680' & est. inj Squeeze 53 sx Class C; tag @ 469'

7/7/23: Spot 50 sx Class C f/ 850' - 764'; tag @ 692'

7/6/23: Cut/pull 7" prod csg f/ 800'

1/21/23: Spot 37 sx Class C f/ 2,120' - 1,884'  
 Tag plug @ 1,815'; perform CBL, pipe free to surface

1/20/23: Spot 27 sx Class C f/ 3,000' - 2,838'

1/20/23: Spot 27 sx Class C f/ 3,900' - 3,737'

1/20/23: Spot 47 sx Class C f/ 4,500' - 4,191'  
 12/14/22: Release on/off tool and leave packer in hole; set CIBP @ 4,500'  
 Packer @ 4,511'

Open Hole: 4590' - 4945'

KB: 3,819  
 DF: \_\_\_\_\_  
 GL: \_\_\_\_\_  
 Ini. Spud: 08/05/39  
 Ini. Comp.: 09/08/39

PBTD(est.): \_\_\_\_\_  
 TD: 4,945  
 Deepened: \_\_\_\_\_

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**State of New Mexico**  
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**Santa Fe, NM 87505**

CONDITIONS

Action 242155

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 242155
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None - Well P&A'd 7/18/23	7/25/2023