eceived by OCD: 3/21	1/2022 5:00:	:50 PM											Pag	
Form 3160-5 UNITED STATES (June 2015) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an							FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NM-2748			7 018				
	abandoned wel	I. Use Form 3160-3 (A	PD) for such	propos	sals.		-			6. If Indian, Allot	tee or T	Tribe Nam	ie	
SUI	BMIT IN TR	RIPLICATE - Oth	er instru	ction	s on pa	nge 2.				7. If Unit or CA/A	lgreem	ient, Name	e and/or No.	
1. Type of Well X Oil Well	Ga	as Well	Other							8. Well Name an	nd No.			
2. Name of Operator				ala territori ya kati ya kati ya				ter an	Win O Charles presentes	Bones Fede	eral 5	5H	Randon av an	
MR NM Operating 3a. Address			3b.	Phone	No. (inclu	le area code	a)			9. API Well No. 30-015-479	52			
5950 Berkshire Lane	, Suite 1000,	Dallas, TX 75225			-906-2004				10. Field and Pool or Exploratory Area					
4. Location of Well (Footag	ge, Sec.,T.,R.,M.	., OR Survey Descriptio	n)							Loco Hills; G 11. County or Pa	Statement of the statement of	and and the second s		
1244'FNL & 503'FE	1244'FNL & 503'FEL of Section 10-T17S-R30E (U				it A, NENE)						Eddy County, New Mexico			
12. CHECH	C THE APPI	ROPRIATE BOX	(ES) TO II	NDIC	ATE NA	TURE O	F	NOTI	CE, R	EPORT OR	OTH	IER DA	TA	
TYPE OF SUBM	IISSION					TYPE OF ACTION			N					
X Notice of Inter Subsequent Rep Irinal Abandom 13. Describe Proposed of Comp the proposal is to deepen dir Attach the Bond under whic following completion of the ir testing has been completed. determined that the site is re This is notification t MR NM Operating LLL operations conducted Bond Coverage: BLM Change of Operator E Former Operator: EO	nent Notice leted Operation: C rectionally or recon h the work will be involved operations Final Abandonme ady for final inspect hat MR NM C, as new o o n this leas Bond File N Effective:	nplete horizontally, give su performed or provide the . If the operation results in int Notices must be filed of otion. Operating LLC perator, accepts a e, or portion of lea o.: B013862 6/1/2021	tails, including e bsurface locatio Bond No on fili n a multiple con nly after all requ is taking c til applicab	e with BL mpletion of DVCPT O ble term poed.	neasured an M/BIA Re or recomplet including r peratio ns, conc	uction andon e of any propo d true vertical o quired subseq ion in a new in eclamation, ha ns of this litions, stij	depi quen hterv ave t 5 W	Reclar Recon Tempe Water Water work and ths of all p it reports r ral, a Forn been comp rell.	nation nplete Dispos approx n 3160 oleted a and	imate duration there t markers and zones e filed within 30 da 4 must be filed once and the operator has	eof. If s. e s	(
14. Thereby certily that the I	oregoing is true	and correct. Name (Pa	rinted/Typed)	T										
Ben Bar				T	ille	Vice President			Name of parts of the second state of the second st					
0	p21	in				lonuer		2000)					
Signature		THIS SD	ACE FOR F	-			-					NUTRING AND		
Approved by	mart - 6	Fundring/				and the second sec	1000	Contraction of the local division of the loc			+02	2/14/20	022	
Conditions of approval, it any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Title Petroleum Engineer Date 02/14/2022 Office RFO										
Title 18 U.S.C. Section 1001 any false, fictitious or fraudul	and Title 43 U.S	S.C. Section 1212, mak					llful	ly to mak	e to ar	ny department or	agency	y of the Un	nited States	
(Instructions on page 2)														
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Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain $1 \frac{1}{2}$ times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:					
MR NM Operating LLC	330506					
5950 Berkshire Lane	Action Number:					
Dallas, TX 75225	91776					
	Action Type:					
	[C-103] NOI General Sundry (C-103X)					
CONDITIONS						

Created By	Condition	Condition		
		Date		
dmcclure	accepted for record	7/27/2023		

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Action 91776