

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

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ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

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Response to this request is mandatory.

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Additional Information

Additional Remarks

-NOTIFIED BLM OF BOP TEST
08/08-08/09/2022-TEST PIPES, RAMS, CHOKE, VALVES, 250 LOW/5000 HIGH; 10 MIN EA. TEST; ALL GOOD TEST
-TEST ANNULAR 250 LOW/3500 HIGH; 10 MIN; GOOD TEST
08/09/2022-PRESSURE TEST 13.375" INT#1 CSG, 1500 PSI, 30 MIN; GOOD TEST
08/11/2022-DRILL 12.25" INT #2 HOLE TO 5435'MD
08/12/2022-NOTIFIED BLM OF INTENT TO RUN 9.625", INT #2 CSG
-RUN 37 JTS, 9.625", 40# HCL-80 CSG AND 85 JTS, 9.625", 40#, J-55 BTC CSG SET @ 5420'MD W/DV TOOL SET @ 3376'MD
-NOTIFY BLM OF INTENT TO CMNT 9.625" INT #2 CSG
-CMNT STAGE 1 W/548 BBLs (1100 SXS) CLASS C LEAD CMNT @ 2.8 YIELD FOLLOWED BY 42 BBLs (180 SXS) CLASS C TAIL CMNT @ 1.32 YIELD
-DROP DV TOOL BOMB; OPEN DV TOOL
-PUMP 2ND STAGE CMNT W/259 BBLs (520 SXS) CLASS C LEAD CMNT @ 2.8 YIELD FOLLOWED BY 72 BBLs (300 SXS) CLASS C TAIL CMNT @ 1.34 YIELD W/55 BBLs (110 SXS) CMNT CIRCULATED TO SURFACE
08/12-08/13/2022-WOC 12 HOURS
08/13/2022-PRESSURE TEST 9.625" INT #2 CSG TO 1500 PSI; 30 MIN; GOOD TEST
08/26/2022-DRILL 7.875" PROD HOLE TO 19,411' TD
-NOTIFY BLM OF INTENT TO RUN 5.5" PROD CSG
08/27-08/28/2022- RUN 470 JTS, 5.5", 20#, HCP-110 BTC CSG SET @ 19407' MD
08/28/2022-CMNT 5.5 PROD CSG W/456 BBLs (840 SXS) CLASS H LEAD CMNT @ 3.05 YIELD FOLLOWED BY 400 BBLs (1770 SXS) CLASS H TAIL CMNT @ 1.27 YIELD W/ 170 BBLs (313 SXS) CMNT CIRCULATED BACK TO SURFACE
-RIG RELEASED

Location of Well

0. SHL: LOT D / 150 FNL / 1315 FWL / TWSP: 19S / RANGE: 33E / SECTION: 34 / LAT: 32.623554 / LONG: -103.65533 (TVD: 0 feet, MD: 0 feet)
PPP: LOT C / 330 FNL / 2620 FWL / TWSP: 19S / RANGE: 33E / SECTION: 34 / LAT: 32.623055 / LONG: -103.651094 (TVD: 9977 feet, MD: 10473 feet)
BHL: LOT N / 330 FSL / 2620 FWL / TWSP: 20S / RANGE: 33E / SECTION: 3 / LAT: 32.595809 / LONG: -103.651258 (TVD: 10140 feet, MD: 20832 feet)

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 152158

CONDITIONS

Operator: Earthstone Operating, LLC 1400 Woodloch Forest; Ste 300 The Woodlands, TX 77380	OGRID: 331165
	Action Number: 152158
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
kelly.roberts	Report pressure test for production casing next sundry.	7/27/2023