Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

			FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
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DEVINOTIONS AND DEPORTS ON WELLS	
BUREAU OF LAND MANAGEMENT	
BETTHETINET OF THE HATEROON	

BURI	EAU OF LAND MANAGEMENT	5. Lease Serial No.	5. Lease Serial No. MULTIPLE		
SUNDRY N	OTICES AND REPORTS ON W	6. If Indian, Allottee			
Do not use this f	orm for proposals to drill or to Jse Form 3160-3 (APD) for suc	MULTIPLE	or mocreane		
SUBMIT IN 1	TRIPLICATE - Other instructions on pag	7. If Unit of CA/Agre	eement, Name and/or No.		
1. Type of Well	The state of the s	<u> </u>	MULTIPLE		
Oil Well Gas W	Vell Other		8. Well Name and No). MULTIPLE	
2. Name of Operator EOG RESOURC	CES INCORPORATED		9. API Well No. MUL	TIPLE	
	BY 2, HOUSTON, TX 770 3b. Phone No. (713) 651-70		10. Field and Pool or MULTIPLE	Exploratory Area	
4. Location of Well (Footage, Sec., T.,R	.,M., or Survey Description)		11. Country or Parish	, State	
MULTIPLE			MULTIPLE		
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NO	OTICE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF A	ACTION		
✓ Notice of Intent	Acidize Deep	=	roduction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report			ecomplete	✓ Other	
Subsequent Report	Change Plans Plug	and Abandon To	emporarily Abandon		
Final Abandonment Notice	Convert to Injection Plug	Back W	/ater Disposal		
completion of the involved operation completed. Final Abandonment Not is ready for final inspection.) EOG Resources, Inc. (EOG) results of the complete of th	-025-47275 -025-47276 -025-47277 -025-47278 -025-47279 -025-47280 -025-47281 -025-47282	npletion or recompletion in s, including reclamation, h	n a new interval, a Form 3 nave been completed and	8160-4 must be filed once testing has been the operator has detennined that the site	
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)	Danislatani Cara	:-1:-4		
STAR HARRELL / Ph: (432) 848-9	Regulatory Spec	alist			
Signature	Date	05/19/2	2022		
	THE SPACE FOR FED	ERAL OR STATE (OFICE USE		
Approved by			1		
CODY LAYTON / Ph: (575) 234-59	59 / Approved	Assistant Fi	eld Manager Lands & I	10/21/2022 Date	
Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to con		\D			
Title 19 U.S.C. Section 1001 and Title 43	STES C Section 1212 make it a crime for a	y person knowingly and y	willfully to make to any d	enartment or agency of the United States	

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Additional Remarks

In order to service depletion, we prioritized development in the 1st Bone Spring formation delaying the development of the 2nd Bone Spring and Wolfcamp targets. The simultaneous development and production of all formations would exceed infrastructure capacities potentially resulting in the need to flare gas and/or truck oil and water.

EOGs goal is to spud these wells by 3/31/23.

Batch Well Data

GALLEON 21 FED 701H, US Well Number: 3002547279, Case Number: NMNM017241, Lease Number: NMNM017241, Operator: EOG RESOURCES INCORPORATED

GALLEON 21 FED 704H, US Well Number: 3002547282, Case Number: NMNM017241, Lease Number: NMNM017241, Operator: EOG RESOURCES INCORPORATED

GALLEON 21 FED 703H, US Well Number: 3002547281, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

GALLEON 21 FED 702H, US Well Number: 3002547280, Case Number: NMNM017241, Lease Number: NMNM017241, Operator: EOG RESOURCES INCORPORATED

GALLEON 21 FED 504H, US Well Number: 3002547278, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

GALLEON 21 FED 503H, US Well Number: null, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

GALLEON 21 FED 502H, US Well Number: 3002547276, Case Number: NMNM017241, Lease Number: NMNM017241, Operator: EOG RESOURCES INCORPORATED

GALLEON 21 FED 501H, US Well Number: 3002547275, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

GALLEON 21 FED 303H, US Well Number: 3002547274, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 242185

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	242185
	Action Type:
	[C-103] NOI APD Extension (C-103B)

CONDITIONS

Created By	Condition	Condition Date
smcgrat	h None	7/27/2023