Received by OCD: 7/24/2023 9:46:42 AM
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

**Page 1 of 21** Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

<sup>17</sup> C-129 Expiration Date

1220 South St. Francis Dr. Santa Fe, NM 87505

	I.	REQUE	ST FO	R ALL	OWABLE A	AND AUTHOR	IZATION T	O TRANSPO	RT	
<sup>1</sup> Operator name and Address							<sup>2</sup> OGRID Number			
Hilcorp Energy Company								372171		
382 Road 3							<sup>3</sup> Reason for Fi	ling Code/ Effectiv	ve Date	
Aztec, NM	87410							RC		
<sup>4</sup> API Numb	ber	<sup>5</sup> Poo	ol Name					<sup>6</sup> Pool Code		
30-039-22	363				Otero C	hacra		1	82329	
<sup>7</sup> Property 0	Code	<sup>8</sup> Pro	operty Na	me				<sup>9</sup> Well Number		
31	318432 San Juan 28-7 Unit						256E			
II. <sup>10</sup> Sur	face Lo	cation						·		
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
J	17	28N	07W		1960	South	1390	East	Rio Arriba	
<sup>11</sup> Bottom Hole Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
									Choose an	
									item.	

<sup>15</sup> C-129 Permit Number

<sup>16</sup> C-129 Effective Date

### III. Oil and Gas Transporters

<sup>12</sup> Lse Code

F

<sup>13</sup> Producing Method Code F <sup>14</sup> Gas Connection Date

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	0
151618	Enterprise	G

### **IV. Well Completion Data**

<sup>21</sup> Spud Date 1/14/1981		eady Date 21/2023	<sup>23</sup> TD 7805'	<sup>24</sup> PBTD 7798'	<sup>25</sup> Perforations 4246'-4405'	s <sup>26</sup> DHC, MC DHC-5270	
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
<b>13</b> <sup>3</sup> ⁄4"		9 5/8", 40#, 66-8		332'		325 cf	
<b>8</b> <sup>3</sup> /4"		7", 20#, K-55		3649'		361 cf	
6 <sup>1</sup> /4"		4 ½", 10.5#, 11.6#, K-55		7805'		685 cf	
		2 3/8"	?, 4.7#, J-55	5509'			

V. Well Test Data

<sup>31</sup> Date New Oil n/a	<sup>32</sup> Gas Delivery Date 6/21/2023	<sup>33</sup> Test Date 6/21/2023	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 280 psi	<sup>36</sup> Csg. Pressure 380 psi
<sup>37</sup> Choke Size 15/64"	<sup>38</sup> Oil 0 bbl	<sup>39</sup> Water 0 bbl	<sup>40</sup> Gas 19 mcf		<sup>41</sup> Test Method Flowing
been complied with a	t the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION Approved by: Sarah McGrath		
	Cherylene Westor	ר			
Printed name:	Cherylene Weston		Title: Petroleum Spo	ecialist - A	
Title:	perations Regulatory Tecl	ı Sr.	Approval Date: 07/28/2023		
E-mail Address:	cweston@hilcorp.com		Upload CBL to OCD Permitting/Well Logs		
Date: 07/21/20	Phone: 713-2	289-2615			

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State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

**Page 2 of 21** Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

Santa Fe, NM 87505

## **REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										
<sup>1</sup> Operator	<sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number									
Hilcorp Energy Company									372171	
382 Road 31								<sup>3</sup> Reason for Fi	ing Code/ Effectiv	ve Date
Aztec, NM 8	87410								RC	
<sup>4</sup> API Numb	ber	<sup>5</sup> Po	ol Name						<sup>6</sup> Pool Code	
30-039-22	363				Blanco Me	saverde			,	72319
<sup>7</sup> Property (	Code	<sup>8</sup> Pro	operty Na	me					<sup>9</sup> Well Number	
31	8432				San Juan 2	8-7 Unit			256E	
II. <sup>10</sup> Sur	face Loo	cation							·	
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h Line	Feet from the	East/West Line	County
J	17	28N	07W		1960	South	ı	1390	East	Rio Arriba
<sup>11</sup> Bot	tom Hol	le Locatio	n							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	h Line	Feet from the	East/West Line	County
										Choose an
										item.
<sup>12</sup> Lse Code F		ring Method Code					-129 Effective Da	te <sup>17</sup> C-129	Expiration Date	

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	0
151618	Enterprise	G

## **IV. Well Completion Data**

<sup>21</sup> Spud Date 1/14/1981		eady Date 21/2023	<sup>23</sup> TD 7805'	<sup>24</sup> PBTD 7798'	<sup>25</sup> Perfor 4918'-5		<sup>26</sup> DHC, MC DHC-5270
<sup>27</sup> Hole Siz	e	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set			<sup>30</sup> Sacks Cement
<b>13</b> <sup>3</sup> ⁄4"	<b>13</b> <sup>3</sup> / <sub>4</sub> "		°, 40#, 66-S	332'		325 cf	
8 3/4"		7", 20#, K-55		3649'		361 cf	
6 ¼"		4 ½", 10.5#, 11.6#, K-55		7805'		685 cf	
		2 3/8"	, 4.7#, J-55	5509'			

V. Well Test Data

<sup>31</sup> Date New Oil n/a	<sup>32</sup> Gas Delivery Date 6/21/2023	<sup>33</sup> Test Date 6/21/2023	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 280 psi	<sup>36</sup> Csg. Pressure 380 psi
<sup>37</sup> Choke Size 15/64"	<sup>38</sup> Oil 0 bbl	<sup>39</sup> Water 0 bbl	<sup>40</sup> Gas 45 mcf		<sup>41</sup> Test Method Flowing
been complied with a	t the rules of the Oil Conser nd that the information give of my knowledge and belief.	n above is true and	OIL CONSERVATION DIVISION		
Signature.	Cherylene Westor	ו			
Printed name:	Cherylene Weston		Title: Petroleum Sp	ecialist - A	
Title: O	perations Regulatory Tech	ı Sr.	Approval Date: 07/28/2023		
E-mail Address:	cweston@hilcorp.com		Upload CBL to OCD Permitting/Well Logs		
Date: 07/21/20	Phone: 713-2	289-2615			

	Sundry Print Repo
	1995 - A.S. 2000
Well Location: T28N / R7W / SEC 17 / NWSE / 36.65921 / -107.591812	<b>County or Parish/State</b> : RIO ARRIBA / NM
<b>Type of Well:</b> CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Unit or CA Name: SAN JUAN 28-7 UNITDK	Unit or CA Number: NMNM78413C
Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY
	NWSE / 36.65921 / -107.591812 <b>Type of Well:</b> CONVENTIONAL GAS WELL <b>Unit or CA Name:</b> SAN JUAN 28-7 UNITDK

#### **Subsequent Report**

Sundry ID: 2741688

Type of Submission: Subsequent Report

Date Sundry Submitted: 07/19/2023

Date Operation Actually Began: 03/06/2023

Type of Action: Recompletion

Time Sundry Submitted: 07:58

Actual Procedure: The following well has been recompleted into the Mesaverde and Chacra formations and is now producing as a DHC MV/CH. Please see the attached recompletion operations.

SR Attachments

#### **Actual Procedure**

SJ\_28\_7\_Unit\_256E\_RC\_Subsquent\_Sundry\_20230719075730.pdf

Well Name: SAN JUAN 28-7 UNIT	Well Location: T28N / R7W / SEC 17 / NWSE / 36.65921 / -107.591812	County or Parish/State: RIO ARRIBA / NM
Well Number: 256E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078417	<b>Unit or CA Name</b> : SAN JUAN 28-7 UNITDK	Unit or CA Number: NMNM78413C
US Well Number: 3003922363	Well Status: Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: JUL 19, 2023 07:57 AM

Zip:

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: cweston@hilcorp.com

#### Field

Representative Name:		
Street Address:		
City:	State:	
Phone:		
Email address:		

#### **BLM Point of Contact**

BLM POC Name: MATTHEW H KADE BLM POC Phone: 5055647736 Disposition: Accepted Signature: Matthew Kade BLM POC Title: Petroleum Engineer BLM POC Email Address: MKADE@BLM.GOV Disposition Date: 07/24/2023 San Juan 28-7 Unit 256E API # 30-039-22363 Recomplete Subsequent Sundry

3/6/23 BH-0, CSG-50, TBG-90. MIRU. BWD. ND WH, NU BOP. PT BOP, good test. TIH tag fill @ 7786' (12' of fill). RU Premier NDT. TOH scanning tbg. RD premier NDT. PU 3-7/8" string mill. TIH w/tbg. PU 8 jts 2-3/8" to 7562'. TOOH w/mill. SISW. SDFN.

3/7/23 BH-0 PSI, CSG-100 PSI, TBG-0 PSI. BWD. RIH & set CIBP @ 7518'. PT well (good). RD floor. ND BOP. NU WH. SISW.

3/21/23 BH-0 PSI, CSG-0 PSI RU SLB WL. ND WH. NU lubricator. RIH, run CBL. POH. RU Wellcheck. Ran MIT, passed by Lenny Moore w/NMOCD. RIH, set CBP @ 6,000'. POH. NU WH. RD WL. Submit CBL to BLM/NMOCD. Verbal approval to proceed with Recomplete as planned.

3/27/23 BH-0 PSI, CSG-0 PSI, TBG-0 PSI. ND WH. ND 3K tbg head. NU 5K tbg head. NU frac stack. RU Wellcheck. PT csg to 4000 PSI. RD Wellcheck.

3/29/23 BH-0 PSI, CSG-0 PSI. RU. ND frac stack. NU BOP. RU floor. FT/PT BOP (good). PU 4-1/2" pkr. PU tubing looking for hole. Test from 356' to surface (good), test from 4233' to CBP @ 6000' (fail). 4233' to surface (good). Test from 5056' to CBP @ 6000' (good). 5056' to surface (fail). Isolate leak from 5059' to 4931'. Release pkr. SISW. SDFN.

3/30/23 BH-0 PSI, CSG-0 PSI, TBG-0 PSI. Verbal approvals BLM/Kenny Rennick and NMOCD/Monica Keuhling to count leak off as MV perfs & squeeze cmt from 4926'-5051'. Set pkr @ 4931'. MIRU Well Check. PT csg 4931' to surf at 4000# (good). TOOH LD pkr. MIRU A-Plus. Spot 231' (18 sxs, 3.7 bbl Class "G" neat) balanced cmt plug from 5062'-4931'. Full returns. ND BOP. NU frac stack. RDRR. W/O Frac.

5/17/23 BH-0 PSI, CSG-0 PSI, TBG-0 PSI. RU, ND frac stack, NU BOP. MU 3-7/8'' bit and TIH. Tag cmt @ 4870'. PU power swivel. DO cmt from 4870' - 4881', 4881'- 4912', 4912'-4945', 4945'-4978', 4978'-5010', 5010'-5040', 5040'-5073'. Circ clean. PT squeeze 4931'-5056'. Good test. SDFN.

5/18/23 BH-0 PSI, CSG-0 PSI. PU 4 1/2" scraper/bit. RIH to 5962'. Circ bottoms up, POH. ND BOP, NU frac stack. RU SL, run 3.75" GR to 5960', no issues. RD SL. SISW. RD. SDFN.

6/15/23 BH-0 PSI, CSG-0 PSI. MIRU Gore Services. RU Basin WL. Perf Point Lookout w/.35" dia, 3-1/8" HSC gun, Select Fire 3 SPF @ 5498, 5509, 5518, 5527, 5534, 5542, 5566 & 5591' (24 holes). RU frac/N2. Test frac/N2 lines to 4500 psi. Good test. Frac Point Lookout @70 BPM w/70 Q N2 foam, Total Load: 810 bbls, Total Acid: 12 bbls, Total Slickswater: 798 bbls, Total 20/40 sand: 107,130#, Total N2: 976,000 SCF. SISW.

6/16/23 BH-0 PSI, CSG-400 PSI, TBG-0 PSI. RIH, set dissolvable BP @ 5450'. PT plug x2000 PSI (good). Perf Menefee w/.35" dia, 3-1/8" HSC gun, Select Fire 3 SPF @ 5192, 5204, 5238, 5248, 5302, 5351, 5394 & 5403' (24 holes). Frac Menefee @ 55 BPM W/70 Q N2 foam, Total Load: 649 bbls, Total Acid: 12 bbls, Total Slickwater: 637 bbls, Total 20/40 sand: 92,343#, Total N2: 1.16M. Set dissolvable BP @ 5120'. Perf Cliffhouse w/.35" dia, 3-1/8" HSC gun, Select Fire 3 SPF @ 4918, 4931, 4960, 4972, 4998, 5024, 5033 & 5046' (24 holes). Frac Cliff House @ 70 BPM w/70 Q N2 foam, Total Load: 703 bbls, Total Acid: 12 bbls, Total Slickwater: 691 bbls, Total 20/40 sand: 107,187#, Total N2: 864,000 SCF. Set dissolvable BP @ 4430'. Perf (Chacra) w/.35" dia, 3-1/8" HSC gun, Select Fire 3 SPF @ 4246, 4265, 4272, 4280, 4318, 4332, 4395 & 4405' (24 holes). Frac Chacra @ 30 BPM w/70 Q N2 foam, Total Load: 12 bbls, Total Slickwater: 530 bbls, Total 20/40 sand: 125,510#, Total N2: 623,000 SCF. SISW. RDMO.

6/17/23 BH-0 PSI, CSG-2600 PSI, TBG-0 PSI. BDW. PSI dropped to 50 PSI. RU Big Red, install 2way check. ND frac stack. NU BOP. PT 350/low, 3K/high. PSI climbed to 900 PSI, att to BD well, cutting out 3" connections. PSI up to 1350 PSI. SWI. Notified Engineer, decision made to kill well, set kill plug in the morning. Pumped 67 bbl flush. SISW. SDFN.

6/18/23 BH-0 PSI, CSG-800 PSI, TBG-0 PSI. RU WL. RIH set kill plug @ 4060'. RDWL. BO PSI. PU 3-7/8'' 5 blade junk mill. PU pipe, tag CBP @4060'. PU power swivel, DO CBP @ 4060'. CO with air/mist, 5 gal soap, 5 gal inhibitor. Left EOT@ 4060'.

6/19/23 BH-0 PSI, CSG-690 PSI, TBG-0 PSI. RIH, Plugs @ 4430' & 5120' dissolved. Cleaned up hole @ 5150'. Tagged fill @ 5408'. CO fill, DO plug @ 5450'. RIH, tag fill @ 5900'. CO fill, CBP @ 6002'. DK CIBP @ 7519'. RU air, unload hole until returns cleaned up. Secure well. SDFN.

6/20/23 PU BHA, Land 173 jts 2 3/8" 4.7# J-55 tbg @ 5509' (SN @ 5507'). ND BOP, NU WH. PT tbg 500 PSI. RDRR @ 1930 hrs.

This well is currently producing as a Mesaverde/Chacra Commingle on DHC-5270 with Gas Allowable C-104 waiting on RC C-104 approval. The existing Dakota is TA'd.

.PI/UWI 80039223	363	Surface Legal Location 017-028N-007W-J	Field Name DK		Route 1004	State/Provin NEW ME		Well Configuration Type Vertical	
iround Eleva	ation (ft)	Original KB/RT Elevation (ft) 6,649.00	кв-с 12.	Ground Distance (ft) 00	KB-Casing Flange D 12.00	istance (ft)	KB-Tubing Hanger Distance (ft) 12.00		
			Origi	nal Hole [Vertio	cal]				
MD (ftKB)	TVD (ftKB)			Vertical schema	itic (actual)				
9.8 11.8		SAN JOSE (SAN JOSE (f				10:00; 12	2.00-332.00; 1	nt, Casing, 1/14/1981 981-01-14 10:00; S B, CIRC 7 BBLS TO	
12.1 12.5 331.0 332.0			ftKB			[ <u>SURFAC</u> 1; SURF/ 8.84 in; 1 data avai	E ACE CASING 2.00 ftKB; No	, 332.00ftKB; 9 5/8 in; Casing or Wellbore porting well from	
342.8 656.2 2,250.0 2,448.2		OJO ALAMO (OJO ALAM	added by WellView			Intermed 1/17/198 01-17 10 65/35 PC	iate Casing C 1 10:00; 2,250 :00; CMT W/1 0Z, FOLLWED	ement, Casing, ).00-3,649.00; 1981- 50 SX CLASS B ) BY 100 SK CLASS	
2,493.1 3,061.0 3,100.1 3,293.0		2 3/8in, Tubing { Yellow ba Ib/ft; J-55; 12.60	ftKB; 5,473.74 ftKB			SURVEY 2; INTER 7 in; 6.46	MEDIATE CA in; 12.00 ftKl	RMINED BY TEMP SING, 3,649.00ftKB; 3; 3,649.00 ftKB	
3,448.2		— LEWIS (LEWIS (final)) —				(PERF - -06-16 SQUEEZ 12:00; 4,	CHACRA); 4,. E PLUG, Squ 900.00-5,062.	n 6/16/2023 00:00 246.00-4,405.00; 2023 leeze, 3/28/2023 00; 2023-03-28 12:00;	
4,242.1		— CHACRA (CHACRA (final	))			SQUEEZ (3.7 BBL PPG). FF	E LEAK, FRO ) CLASS "G" ROM 5064' TO . FRESH WAT	NCED PLUG TO DM 5062'-4931' 18SXS CEMENT NEAT (15.8 ) 4831'. BALANCE W/ 'ER. 1BBL	
4,912.1 4,918.0 5,045.9		— MESA VERDE (MESA VE	RDE (final))			4,918.0-5	5,046.0ftKB or CLIFF HOUS	n 6/16/2023 00:00 E); 4,918.00-5,046.00;	

X.

I			
	www.pe	eloton.cor	n
I			

5,051.8

5,062.0

5,191.9

5,402.9

5,473.8

5,475.7

5,498.0

5 507 2

5,508.5

5,509.2

5,515.1

5,590.9

6,460.6 6,535.1

7,442.9

7,508.9 7,518.0 7,519.0

7,561.0

7,642.1

7,771.0

7,786.1

7.797.6

7,797.9

7,798.2 7.804.1

7,805.1

MENEFEE (MENEFEE (final))

2 3/8in, Tubing Pup Joint { New }; 2 3/8 in;

lb/ft; J-55; 5,475.64 ftKB; 5,507.34 ftKB

lb/ft; J-55; 5,507 34 ftKB; 5,508 44 ftKB

lb/ft; J-55; 5,508.44 ftKB; 5,509.24 ftKB

2 3/8in, Expendable Check; 2 3/8 in; 4.70

4.70 lb/ft; J-55; 5,473.74 ftKB; 5,475.64 ftKB

2 3/8in, Tubing { Yellow band.}; 2 3/8 in; 4.70

2 3/8in, Pump Seating Nipple; 2 3/8 in; 4.70

POINT LOOKOUT (POINT LOOKOUT ...

GRANEROS (GRANEROS (final)) 4 in, Bridge Plug - Temporary, 7,518.0, 7,519.0; 7,518.00-7,519.00; HEC 4-1/2"

4 in, Fill/Junk, 7,786.0, 7,798.0; 7,786.00-

Cement Plug (PBTD); 7,798.00

CIBP SET AT 7519'

7,798.00

GALLUP (GALLUR (final)) **GREENHORN (GREENHORN (final))** 

DAKOTA (DAKOTA (final))

5,192.0-5,403.0ftKB on 6/16/2023 00:00 (PERF - MENEFEE); 5,192.00-5,403.00;

1/21/1981 10:00; 3,100.00-7,805.00; 1981-

@3100' DETERMINED BY TEMP SURVEY

01-21 10:00; CMT W/240 SX CLASS B

FOLLOWED BY 100 SX CLASS B, TOC

5,498.0-5,591.0ftKB on 6/15/2023 00:00

(PERF - POINT LOOKOUT); 5,498.00-

7,561.0-7,771.0ftKB on 4/28/1981 00:00

CEMENT PLUG, Plug, 5/7/1981 00:00;

3; PRODUCTION CASING, 7,805.00ftKB; 4

1/2 in; 4.00 in; 12.00 ftKB; 7,805.00 ftKB

7,798.00-7,805.00; 1981-05-07

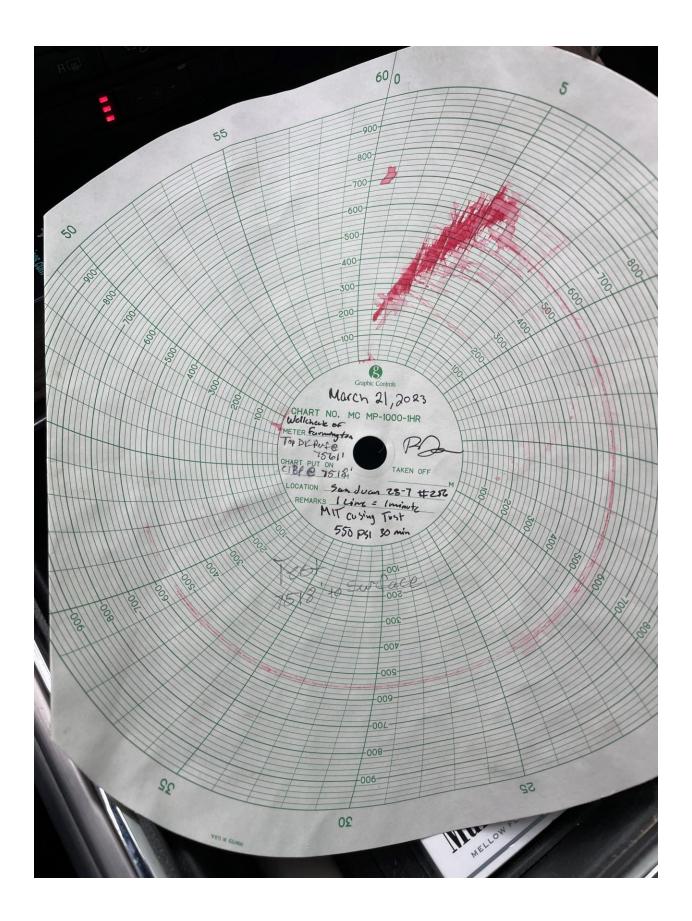
(PERF - DAKOTA); 7,561.00-7,771.00; 1981

5,591.00; 2023-06-15

-04-28

Production Casing Cement, Casing,

2023-06-16



## **Cheryl Weston**

From:	Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov></monica.kuehling@emnrd.nm.gov>
Sent:	Friday, March 24, 2023 10:00 AM
То:	Kandis Roland
Cc:	Jake Perry; Mandi Walker
Subject:	RE: [EXTERNAL] SJ 28-7 Unit 256E (30-039-22363) CBL

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

Hilcorp Energy has approval to continue with recomplete that includes MV perforations 4912-5900 and Chacra perforations 4242-4500.

Thank you

Monica Kuehling Compliance Officer Supervisor Deputy Oil and Gas Inspector New Mexico Oil Conservation Division North District Office Phone: 505-334-6178 ext. 123 Cell Phone: 505-320-0243 Email - monica.kuehling@emnrd.nm.gov

From: Kandis Roland <kroland@hilcorp.com>
Sent: Friday, March 24, 2023 8:12 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Jake Perry <Jake.Perry@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; Kandis Roland
<kroland@hilcorp.com>
Subject: RE: [EXTERNAL] SJ 28-7 Unit 256E (30-039-22363) CBL

Monica,

I just wanted to follow up on this approval.

Thanks,

Kandis Roland HILCORP ENERGY San Juan East/South Regulatory 713.757.5246 <u>kroland@hilcorp.com</u> From: Rennick, Kenneth G <<u>krennick@blm.gov</u>>
Sent: Wednesday, March 22, 2023 9:55 AM
To: Kandis Roland <<u>kroland@hilcorp.com</u>>; Kuehling, Monica, EMNRD <<u>monica.kuehling@emnrd.nm.gov</u>>
Cc: Jake Perry <<u>Jake.Perry@hilcorp.com</u>>; Mandi Walker <<u>mwalker@hilcorp.com</u>>
Subject: Re: [EXTERNAL] SJ 28-7 Unit 256E (30-039-22363) CBL

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The BLM finds the proposed perforations appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: <u>krennick@blm.gov</u> Mobile & Text: 505.497.0019

From: Kandis Roland <kroland@hilcorp.com>
Sent: Wednesday, March 22, 2023 6:25 AM
To: Rennick, Kenneth G <krennick@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Jake Perry <Jake.Perry@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; Kandis Roland
<kroland@hilcorp.com>
Subject: [EXTERNAL] SJ 28-7 Unit 256E (30-039-22363) CBL

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Monica/Kenny,

Attached is the CBL that was ran during the recomplete wellbore prep for the subject well. Hilcorp is requesting permission to move forward with the recomplete as outlined in the approved NOI (MV Perf range: 4912'- 5900', CH Perf range: 4242' – 4500'), see link below. Please let me know if you need any additional information.

https://ocdimage.emnrd.nm.gov/Imaging/FileStore/santafe/wf/20221121/30039223630000\_11\_21\_2022\_08\_08\_44.pd

### Thanks,

Kandis Roland HILCORP ENERGY San Juan East/South Regulatory 713.757.5246 <u>kroland@hilcorp.com</u>

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## **Cheryl Weston**

From:	Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov></monica.kuehling@emnrd.nm.gov>
Sent:	Thursday, March 30, 2023 2:30 PM
To:	Rennick, Kenneth G; Jake Perry
Cc:	Farmington Regulatory Techs; Issac Overright - (C)
Subject:	RE: [EXTERNAL] San Juan 28-7 Unit 256E - Pressure Test and Cement (300-39-22363)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approval is given to run cement between 4926 and 5051

Thank you

Monica Kuehling Compliance Officer Supervisor Deputy Oil and Gas Inspector New Mexico Oil Conservation Division North District Office Phone: 505-334-6178 ext. 123 Cell Phone: 505-320-0243 Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Thursday, March 30, 2023 1:09 PM
To: Jake Perry <Jake.Perry@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Issac Overright - (C)
<Issac.Overright@hilcorp.com>
Subject: Re: [EXTERNAL] San Juan 28-7 Unit 256E - Pressure Test and Cement (300-39-22363)

The BLM finds the procedure appropriate. Please include this message conversation with the subsequent of work completed.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

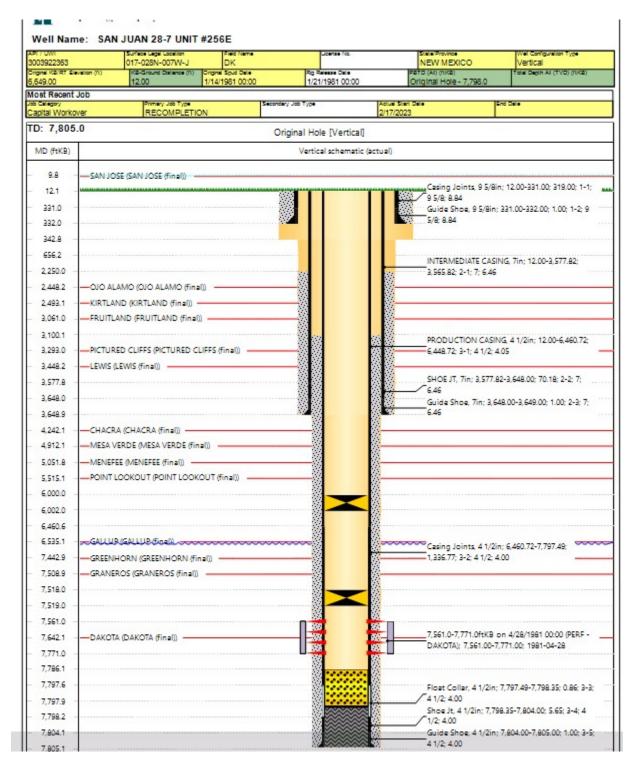
Email: <u>krennick@blm.gov</u> Mobile & Text: 505.497.0019 From: Jake Perry <Jake.Perry@hilcorp.com>
Sent: Thursday, March 30, 2023 12:50 PM
To: Monica Kuehling (monica.kuehling@state.nm.us) <monica.kuehling@state.nm.us>; Rennick, Kenneth G
<krennick@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Issac Overright@hilcorp.com>
Subject: [EXTERNAL] San Juan 28-7 Unit 256E - Pressure Test and Cement (300-39-22363)

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Monica/Kenny,

Per our phone calls we confirmed with a packer that we have a high pressure leak off between 4926'-5051' (Cliffhouse). Our Mesaverde NOI was 4912'-5900'. We would like to count this leak off as perforations. We pressured up to 3000 PSI and were leaking at about 1.5 BPM. We have contacted A Plus to pump a 3-4 bbl. squeeze on this interval to eliminate the leak off so it will not effect the quality of the frac on the deeper intervals in the Mesaverde. Please let me know if you have any further questions.

Jake Perry Prod/Ops Engineer – SJS Hilcorp Energy Co. (O) 346-237-2053 (M) 864-303-3793



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## Cheryl Weston

From:	blm-afmss-notifications@blm.gov
Sent:	Monday, July 24, 2023 9:10 AM
То:	Cheryl Weston
Subject:	[EXTERNAL] Well Name: SAN JUAN 28-7 UNIT, Well Number: 256E, Notification of
	Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

## The Bureau of Land Management

# **Notice of Acceptance for Well Completion Report**

- Operator Name: HILCORP ENERGY COMPANY
- Well Name: SAN JUAN 28-7 UNIT
- Well Number: 256E
- US Well Number: 3003922363
- Well Completion Report Id: WCR2023072488727

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

Received by	OCD: 7/24/.	2023 9:4	6:42	AM										Page 16 of 21
(00.00 20.0)				U		STATES							FORM APPRC	VED
							NTERIO GEMEN						OMB No. 1004 Expires: July 31	
										~	с т.	use Serial No.	Explices. July 51	, 2018
	VVE		FLC		RECO					G	5. Lea	ise Senai no.	NMSF07841	17
1a. Type of Wel	l	Oil Well	•	X Gas We	11	Dry	Oth	er	_		6. If I	ndian, Allottee	or Tribe Name	
b. Type of Con	pletion:	New Well		Work O	ver	Deepen	Plug	g Back	Diff.	Resvr.,	7 110	hit or CA Agros	ment Name and	
		Other:			RECO	MPLETE					7. 01		San Juan 28-7	
2. Name of Oper	rator			<b>-</b>							8. Lea	ise Name and W		
3. Address			HIICO	orp Ener	gy Com		No. (includ	le area code	)		9. AP	San I Well No.	Juan 28-7 l	JNIT 256E
4. Location of W	382 Rd 3100	/			uid Fele	1		) 333-170	0		10 E		30-039-22	363
4. Location of w	en ( <i>keport locati</i>	ion clearly a	ina in a	accoraance	with Feder	ai requirem	lents)*				10. F1	eld and Pool or	Blanco Mes	saverde
At surface	Unit J (NWSI	E), 1960'	FSL 8	& 1390' FI	EL						11. S	ec., T., R., M., o		
												Survey or Are	a ec. 17, T28N	I, R7W
At top prod. I	nterval reported b	below				Same a	as above				12. C	County or Parish		13. State
At total depth	l				Same a	is above						Rio A	rriba	New Mexico
14. Date Spudde	<sup>.d</sup>   <b>4/1981</b>	15. 1		D. Reached. 1/21/198			te Complete D & A	d 6/21	/2023	rod	17. E	levations (DF, I	RKB, RT, GL)* 6637'	
18. Total Depth:		78	05'		lug Back T		D&A	7798'	-	20. Depth	Bridge	Plug Set:	MD	7519'
					-					•	U	U .	TVD	1
21. Type Electric	ic & Other Mecha	inical Logs I	Run (S	Submit copy CBL	of each)					22. Was			X No X No	Yes (Submit analysis)
				CDL										Yes (Submit report) Yes (Submit copy)
23. Casing and I	Liner Record (Rep	ort all strin	gs set i	in well)						Dire	enona	Survey		res (submit copy)
Hole Size	Size/Grade	Wt. (#/	ft.)	Top (MI	D) B	ottom (MD)	) – – – – – – – – – – – – – – – – – – –	Cementer Depth		o. of Sks. & pe of Ceme		Slurry Vol. (BBL)	Cement top*	Amount Pulled
13 3/4"	9 5/8" 66-S	40#		0		332'		n/a	1 9	325 cf	-int	/		
8 3/4" 6 1/4"	7" K-55 4-1/2" K-55	20#		0		3649' 7805'		n/a n/a		361 cf 685 cf				
• 174	4 1/2 1000	11.0 & 1	0.0#	v		1000		n/a		005 01				
24. Tubing Reco		I			1								r	
Size 2 3/8"	Depth Set (M 5509'	D) Pa	icker D	Depth (MD)	S	ize	Depth Set (	MD) I	Packer	Depth (MD	<b>D</b> )	Size	Depth Set (ME	D) Packer Depth (MD)
25. Producing In			T				6. Perforat				1	<i>a</i> :		
A)	Formation Cliffhouse			Top 4918'		ttom 46'	P	erforated In 3 SPF				Size .34"	No. Holes 24	Perf. Status Open
B)	Menefee			5192'		03'		3 SPF				.34"	24	open
C) D)	Point Looko MV Squeeze p			5498' 4931'		91' 602'		3 SPF				.35"	24	open squeezed
E)	TOTAL	. 9	ļ										72	
27. Acid, Fractu	Depth Interval	ment Squee	ze, etc.					A	mount	and Type	of Mate	rial		
	4918-5046 5192-5403		-			<u> </u>				0			87# 20/40 sand 3# 20/40 sand,	1, 864,000 SCF N2
	5498-5591		Bro	oke well w	/H2O & 50	00 gal 15%	HCL. For	am Frac w/	33,51	6 gal of 70	) Q slic	k water, 107,1	30# 20/40 sand	l, 976,000 SCF N2
28. Production -	4931-5602 Interval A		Ce	ement sque	eze w/ 18	sx Class "	'G" Neat C	ement, 15.	8 PPG	. Balance	w/ 18.	2 bbl fresh wat	er.	
Date First	Test Date	Hours	Test		Oil	Gas	Water	Oil Gravity	/	Gas		Production M		
Produced		Tested	Produ	iction	BBL	MCF	BBL	Corr. API		Gravity			Flow	ving
6/21/2023	6/21/2023	24			0	45 mcf	0 bbls	n/s	a		/a			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate		Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Sta	atus			
	-			→									<b>D</b>	
15/64" 28a. Production	280 psi - Interval B	380 psi		*	0	45 mcf	0 bwpd	n/	a				Producing	
Date First	Test Date	Hours	Test		Oil	Gas	Water	Oil Gravity	/	Gas		Production M	ethod	
Produced		Tested	Produ	iction	BBL	MCF	BBL	Corr. API		Gravity				
		0	0.1.**		0.1	0	<b>XX</b> 7 ·	0 /0"		<b>W</b> 11 7				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate		Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Sta	atus			
	SI			$\rightarrow$										

\*(See instructions and spaces for additional data on page 2)

20h Due due et	ing Internel C								
	ion - Interval C	-	-		-		-		
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	S
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI								
28c. Producti	ion - Interval D								
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
<u>(1)</u>	TI D	0	24.11	01	6	XX 7 .	G (01	W. 11 Cr. r	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	S
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI								
29. Dispositi	on of Gas (Solid, us	sed for fuel, v	ented, etc.)						

Sold

31. Formation (Log) Markers

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

		Bottom			Тор
Formation	Formation Top		Descriptions, Contents, etc.	Name	Meas. Depth
Ojo Alamo		,	White, cr-gr ss	Ojo Alamo	,
Kirltand		,	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	•
Fruitland		3293'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	,
Pictured Cliffs	3293'	3448'			3293'
Lewis	3448'	4241'	Shale w/ siltstone stingers	Lewis	3448'
Chacra	4241'	4912'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4241'
Cliffhouse	4912'	5052'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	4912'
Menefee	5052'	5515'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5052'
			Med-light gry, very fine gr ss w/ frequent sh breaks in lower part		
Point Lookout	5515'	6535'	of formation	Point Lookout	5515'
Mancos	6535'	6943'	Dark gry carb sh.	Mancos	6535'
Gallup	6943'	7443'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6943'
Greenhorn	7443'	7504'	÷	Greenhorn	7443'
			Highly calc gry sh w/ thin Imst.		
Graneros	7504'	7642'	Dk gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh	Graneros	7504'
Dakota	7642'		bands cly Y shale breaks	Dakota	7642'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss		,

32. Additional remarks (include plugging procedure):

#### This well is currently producing as a MV/CH commingle per DHC-5270. MV PA - NMNM078411A

33. Indicate which items have been att	tached by placing a check in the appropriate	boxes:			
Electrical/Mechanical Logs (1 fu	ıll set req'd.)	Geologic Report	DST Report	Directional Survey	
Sundry Notice for plugging and	cement verification	Core Analysis	Other:		
34. I hereby certify that the foregoing	and attached information is complete and con	rrect as determined from all av	vailable records (see attach	ned instructions)*	
Name (please print)	Cherylene Weston	Title	Operati	ions/Regulatory Technician	_
	Cherylene Weston	Date		7/12/2023	
Signature		Date		1112/2020	

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4 Received by	OCD: 7/24/2	2023 9:4	6:42 AN	M											Page 18 of 21
()						STATES							FORM APP	ROVE	D
							NTERIO						OMB No. 10 Expires: July		
	WF						ON REPO		סוס	G	5 Lee	se Serial No.	,	,	
										<u> </u>	5. Let	ise Berlai 140.	NMSF078	417	
1a. Type of Wel		Oil Well		Gas Well		Dry	Othe		<b>-</b>		6. If I	ndian, Allottee	or Tribe Name		
b. Type of Con	pletion:	New Well	L '	Work Over		Deepen	Plug	g Back	Diff.	Resvr.,	7. Un	it or CA Agre	ement Name a	and No	0.
		Other:		]	RECO	MPLETE							San Juan 2		
2. Name of Open	rator		Hilcorp	Energy	Comi	nanv					8. Lea	se Name and Sa	Well No. <b>n Juan 28-</b> 7	7 Uni	it 256F
3. Address	202 D 1 2100						No. (includ				9. AP	I Well No.			
4. Location of W	382 Rd 3100 Vell (Report locate				Federa	ıl requirem		) 333-170	0		10. Fi	eld and Pool o	<b>30-039-2</b> r Exploratory	2230	3
At surface	Unit J (NWSI	E) 1960' F	SI & 13								11 8	ec., T., R., M.,	Otero Cha	acra	
At suitace		_), 1900 1									11. 5	Survey or Ar	ea		
At top prod. 1	nterval reported b	elow				Same a	as above				12. C	ounty or Paris	Sec. 17, T2	8N, F	<b>R7W</b> 13. State
	-														
At total depth 14. Date Spudde		15. I	Date T.D. F		ime as	s above 16. Da	te Complete	d 6/21	/2023		17. E		<b>rriba</b> RKB, RT, GL) <sup>,</sup>	*	New Mexico
	4/1981			1/1981			D & A	X Rea					663	7'	
18. Total Depth:		78	05'	19. Plug H	Back T.	D.:		7798'		20. Depth	Bridge	Plug Set:	MD TVD	)	7519'
21. Type Electric	ic & Other Mecha	nical Logs F			ach)				2	22. Was	well co	red?	X No		es (Submit analysis)
			C	BL							DST run? X No Yes (Submit report)			es (Submit report) es (Submit copy)	
23. Casing and I	Liner Record (Rep	ort all string	gs set in we	ell)						Dire	cuonai	Survey?	X No	Ĭ	es (Submit copy)
Hole Size	Size/Grade	Wt. (#/f	t.) 7	Cop (MD)	Bo	ottom (MD)	-	Cementer Depth		o. of Sks. & the of Ceme		Slurry Vol. (BBL)	Cement to	op*	Amount Pulled
13 3/4"	9 5/8" 66-S	40#		0		332'		n/a	ту	325 cf	/III				
<u>8 3/4"</u> 6 1/4"	7" K-55 4-1/2" K-55	20# 11.6 & 1	0.5#	0		3649' 7805'		n/a n/a		361 cf 685 cf					
24. Tubing Reco Size	Depth Set (M	(D) Pa	cker Deptł	(MD)	Si	70	Depth Set (1	MD)	Dockor I	Depth (ME	N)	Size	Depth Set (I	MD)	Packer Depth (MD)
2 3/8"	5509'		eker Depu	(WID)	51.					Septii (ME	,	Size	Deptil Set (I	(ND)	Tacker Depth (MD)
25. Producing In	tervals Formation		5	Гор	Bott		6. Perforat P	ion Record erforated In				Size	No. Holes		Perf. Status
A)	Chacra		42	246'	44(	05'		3 SPF				0.35	24		open
B) C)															
D) E)	TOTAL												24		
27. Acid, Fractu	re, Treatment, Ce	ment Squeez	e, etc.												
	Depth Interval 4246-4405		Broke	well w/ H20	O & 50	0 gal 15%	6 HCL. Foa			and Type ( ) gal of 70			510# 20/40 sa	ind, 62	23,000 SCF N2
	-														
	-														
28. Production - Date First	Interval A Test Date	Hours	Test	Oil		Gas	Water	Oil Gravit	v	Gas		Production N	Iethod		
Produced		Tested	Production			MCF	BBL	Corr. API		Gravity				owing	g
6/21/2023	6/21/2023	24			0	19 mcf	0 bbls	n/	a	n	/a				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas/Oil Ratio		Well Sta	atus				
	U U														
15/64" 28a. Production	280 psi - Interval B	380 psi			0	19 mcf/d	0 bwpd	n/	a				Producing		
Date First	Test Date	Hours	Test	Oil		Gas	Water	Oil Gravit	y	Gas		Production N	lethod		
Produced		Tested	Production	n BBL		MCF	BBL	Corr. API		Gravity					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Gas	Water	Gas/Oil		Well Sta	atus				
Size	Flwg.	Csg. Press.	Rate	BBL		MCF	BBL	Ratio		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
	SI														

\*(See instructions and spaces for additional data on page 2)

Released to Imaging: 7/28/2023 10:18:08 AM

28b. Producti	ion - Interval C					-			
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio		
	on - Interval D								
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio		

29. Disposition of Gas (*solia, usea for fuel, veniea, eld* 

30. Summary of Porous Zones (Include Aquifers):

Sold

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo		,	White, cr-gr ss	Ojo Alamo	,
Kirltand		•	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	•
Fruitland		3293'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	
Pictured Cliffs	3293'	3448'			3293'
Lewis	3448'	4241'	Shale w/ siltstone stingers	Lewis	3448'
Chacra	4241'	4912'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4241'
Cliffhouse	4912'	5052'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	4912'
Menefee	5052'	5515'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5052'
			Med-light gry, very fine gr ss w/ frequent sh breaks in lower part		
Point Lookout	5515'	6535'	of formation	Point Lookout	5515'
Mancos	6535'	6943'	Dark gry carb sh.	Mancos	6535'
Gallup	6943'	7443'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg, interbed sh.	Gallup	6943'
•		-	e	1	
Greenhorn	7443'	7504'	Highly calc gry sh w/ thin Imst.	Greenhorn	7443'
Graneros	7504'	7642'	Dk gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh	Graneros	7504'
Dakota	7642'		bands cly Y shale breaks	Dakota	7642'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss		

32. Additional remarks (include plugging procedure):

#### This well is currently producing as a MV/CH commingle per DHC-5270.

55. Indicate which items have been at	tached by placing a check in the appropriate boxes:		
Electrical/Mechanical Logs (1 fu	Ill set req'd.)	Report DST	Report Directional Survey
Sundry Notice for plugging and	cement verification Core Ana	alysis Othe	я:
34. I hereby certify that the foregoing	and attached information is complete and correct as	determined from all available re	······································
	and attached information is complete and correct as	determined from an available fo	cords (see attached instructions) <sup>**</sup>
Name (please print)	Cherylene Weston	Title	Operations/Regulatory Technician
, , , , , , , , , , , , , , , , , , , ,			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	243576
	Action Type:
	[C-104] Completion Packet (C-104C)

#### ACKNOWLEDGMENTS $\overline{\checkmark}$ I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion. $\overline{\checkmark}$ I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

Action 243576

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	243576
	Action Type:
	[C-104] Completion Packet (C-104C)

CONDITIONS

Conditions				
Created By	Condition	Condition Date		
smcgrath	Upload CBL to OCD Permitting/ Well Logs	7/28/2023		
smcgrath	TA expires 03/07/2028 for the Basin Dakota Pool [71599]	7/28/2023		

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