Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 20
Lagga Carial No.

BUREAU OF LAND MANAGEMENT			5. Lease Serial No. MU	LTIPLE		
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee or T	Гribe Name	_	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			MULTIPLE			
abandoned well.	Use Form 3160-3 (APD)	tor sucn proposa	is.	Z ICII ' COA/A	4 XY 1/ XY	_
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreem MULTIPLE	nent, Name and/or No.		
1. Type of Well				8. Well Name and No. N		
Oil Well Gas V	Well Other			Nem rume und rue.	IULTIPLE	
2. Name of Operator EOG RESOUR	CES INCORPORATED			9. API Well No. MULTII	PLE	
3a. Address 1111 BAGBY SKY LOBBY 2, HOUSTON, TX 77( 3b. Phone No. (include area code)			10. Field and Pool or Ex	ploratory Area		
(713) 651-7000			MULTIPLE			
4. Location of Well (Footage, Sec., T., F	R.,M., or Survey Description)			11. Country or Parish, S	tate	
MULTIPLE				MULTIPLE		
12. CHE	ECK THE APPROPRIATE BOX(ES	S) TO INDICATE NATU	RE OF NOTI	CE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION		Т	YPE OF AC	ΓΙΟΝ		
✓ Notice of Intent	Acidize [	Deepen	Prod	uction (Start/Resume)	Water Shut-Off	
Trottee of Intent	Alter Casing [	Hydraulic Fracturing	Recl	amation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	omplete	<b>✓</b> Other	
	Change Plans	Plug and Abandon	Tem <sub>j</sub>	porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal		
the Bond under which the work will completion of the involved operation	ally or recomplete horizontally, give Il be perfonned or provide the Bond ons. If the operation results in a mul stices must be filed only after all req	No. on file with BLM/B ltiple completion or recor	IA. Required npletion in a	subsequent reports must new interval, a Form 316	be filed within 30 days following 0-4 must be filed once testing has b	oeei
EOG Resources, Inc. (EOG) r	espectfully requests a two-year	extension of the permit	s to drill the			
following wells that expire on 5		·				
BARLOW 34 FED COM #101	H 30-025-49084					
BARLOW 34 FED COM #102						
BARLOW 34 FED COM #103						
BARLOW 34 FED COM #104						
BARLOW 34 FED COM #105						
BARLOW 34 FED COM #106						
BARLOW 34 FED COM #201						
BARLOW 34 FED COM #203						
BARLOW 34 FED COM #204						
Continued on page 3 additiona		imad)				_
4. I hereby certify that the foregoing is STAR HARRELL / Ph: (432) 848-9			ory Speciali	st		
Signature		Date		04/05/202	23	
		·				=

## THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

CODY LAYTON / Ph: (575) 234-5959 / Approved

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Assistant Field Manager Lands & | Date | Date |

Office | CARLSBAD |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

## **Additional Information**

### Additional Remarks

BARLOW 34 FED COM #205H 30-025-49093

BARLOW 34 FED COM #402H 30-025-49094

BARLOW 34 FED COM #403H 30-025-49095

BARLOW 34 FED COM #404H 30-025-49096

BARLOW 34 FED COM #405H 30-025-49097

BARLOW 34 FED COM #501H 30-025-49101

BARLOW 34 FED COM #503H 30-025-49102

BARLOW 34 FED COM #504H 30-025-49103

BARLOW 34 FED COM #505H 30-025-49104

BARLOW 34 FED COM #506H 30-025-49105

Primary development in the Wolfcamp delayed development of the Leonard and Bone Spring. The simultaneous development and production of all formations would exceed infrastructure capacities potentially resulting in the need to flare gas and/or truck oil and water. Additionally, recent well results suggest that optimal development of these formations to harvest the most minerals and reduce waste will require supplemental permits.

We plan to drill these wells on 7/1/24.

## **Batch Well Data**

BARLOW 34 FED COM 402H, US Well Number: 3002549094, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 403H, US Well Number: 3002549095, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 404H, US Well Number: 3002549096, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 405H, US Well Number: 3002549097, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 501H, US Well Number: 3002549101, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 503H, US Well Number: 3002549102, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator:EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 504H, US Well Number: 3002549103, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator:EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 505H, US Well Number: 3002549104, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 101H, US Well Number: 3002549084, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 506H, US Well Number: 3002549105, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 102H, US Well Number: 3002549085, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 103H, US Well Number: 3002549086, Case Number: null, Lease Number: null, Operator:EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 104H, US Well Number: 3002549087, Case Number: null, Lease Number: null, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 105H, US Well Number: 3002549088, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 106H, US Well Number: 3002549089, Case Number: null, Lease Number: null, Operator:EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 201H, US Well Number: 3002549090, Case Number: null, Lease Number: null, Operator:EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 203H, US Well Number: 3002549091, Case Number: null, Lease Number: null, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 204H, US Well Number: 3002549092, Case Number: null, Lease Number: null, Operator:EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 205H, US Well Number: 3002549093, Case Number: null, Lease Number: null, Operator:EOG RESOURCES INCORPORATED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 245411

## **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	245411
	Action Type:
	[C-103] NOI APD Extension (C-103B)

## CONDITIONS

Created By		Condition Date
pkautz	None	7/31/2023