Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

OMB No. 1004-0137 Expires: October 31, 2021
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SUNDRY NOTICES AND REPORTS ON WELLS	
BUREAU OF LAND MANAGEMENT	
DETRICTMENT OF THE INTERIOR	

BUREAU OF LAND MANAGEMENT	MULTIPLE
SUNDRY NOTICES AND REPORTS ON W	/ELLS 6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for suc	o re-enter an
SUBMIT IN TRIPLICATE - Other instructions on page	e 2 7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well	MULTIPLE
Oil Well Gas Well Other	8. Well Name and No. MULTIPLE
2. Name of Operator EOG RESOURCES INCORPORATED	9. API Well No. MULTIPLE
3a. Address 1111 BAGBY SKY LOBBY 2, HOUSTON, TX 770 (713) 651-700	00 MULTIPLE
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) MULTIPLE	11. Country or Parish, State MULTIPLE
12. CHECK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent Acidize Deep	en Production (Start/Resume) Water Shut-Off
	aulic Fracturing Reclamation Well Integrity
Subsequent Report Casing Repair New	Construction Recomplete V Other
Change Plans Plug	and Abandon Temporarily Abandon
Final Abandonment Notice Convert to Injection Plug	Back Water Disposal
completed. Final Abandonment Notices must be filed only after all requirements is ready for final inspection.) EOG Resources, Inc. (EOG) respectfully requests a two-year extension following wells that expire on 5/10/2023: BARLOW 34 FED COM #101H 30-025-49084 BARLOW 34 FED COM #102H 30-025-49085 BARLOW 34 FED COM #103H 30-025-49086 BARLOW 34 FED COM #104H 30-025-49087 BARLOW 34 FED COM #105H 30-025-49088 BARLOW 34 FED COM #106H 30-025-49099 BARLOW 34 FED COM #201H 30-025-49090 BARLOW 34 FED COM #203H 30-025-49091 BARLOW 34 FED COM #204H 30-025-49092 Continued on page 3 additional information	npletion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been s, including reclamation, have been completed and the operator has detennined that the site of the permits to drill the
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) STAR HARRELL / Ph: (432) 848-9161	Regulatory Specialist Title
Signature	Date 04/05/2023
THE SPACE FOR FEDE	ERAL OR STATE OFICE USE
Approved by	
CODY LAYTON / Ph: (575) 234-5959 / Approved	Assistant Field Manager Lands & 04/28/2023 Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an	ny person knowingly and willfully to make to any department or agency of the United States

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Additional Remarks

BARLOW 34 FED COM #205H 30-025-49093

BARLOW 34 FED COM #402H 30-025-49094

BARLOW 34 FED COM #403H 30-025-49095

BARLOW 34 FED COM #404H 30-025-49096

BARLOW 34 FED COM #405H 30-025-49097

BARLOW 34 FED COM #501H 30-025-49101

BARLOW 34 FED COM #503H 30-025-49102

BARLOW 34 FED COM #504H 30-025-49103

BARLOW 34 FED COM #505H 30-025-49104

BARLOW 34 FED COM #506H 30-025-49105

Primary development in the Wolfcamp delayed development of the Leonard and Bone Spring. The simultaneous development and production of all formations would exceed infrastructure capacities potentially resulting in the need to flare gas and/or truck oil and water. Additionally, recent well results suggest that optimal development of these formations to harvest the most minerals and reduce waste will require supplemental permits.

We plan to drill these wells on 7/1/24.

Batch Well Data

BARLOW 34 FED COM 402H, US Well Number: 3002549094, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 403H, US Well Number: 3002549095, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 404H, US Well Number: 3002549096, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 405H, US Well Number: 3002549097, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 501H, US Well Number: 3002549101, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 503H, US Well Number: 3002549102, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 504H, US Well Number: 3002549103, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator:EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 505H, US Well Number: 3002549104, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 101H, US Well Number: 3002549084, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 506H, US Well Number: 3002549105, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 102H, US Well Number: 3002549085, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 103H, US Well Number: 3002549086, Case Number: null, Lease Number: null, Operator:EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 104H, US Well Number: 3002549087, Case Number: null, Lease Number: null, Operator:EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 105H, US Well Number: 3002549088, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 106H, US Well Number: 3002549089, Case Number: null, Lease Number: null, Operator:EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 201H, US Well Number: 3002549090, Case Number: null, Lease Number: null, Operator:EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 203H, US Well Number: 3002549091, Case Number: null, Lease Number: null, Operator: EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 204H, US Well Number: 3002549092, Case Number: null, Lease Number: null, Operator:EOG RESOURCES INCORPORATED

BARLOW 34 FED COM 205H, US Well Number: 3002549093, Case Number: null, Lease Number: null, Operator:EOG RESOURCES INCORPORATED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 245413

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	245413
	Action Type:
	[C-103] NOI APD Extension (C-103B)

CONDITIONS

Created By		Condition Date
pkautz	None	7/31/2023