

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		<sup>2</sup> OGRID Number 372171	
		<sup>3</sup> Reason for Filing Code/ Effective Date RC	
<sup>4</sup> API Number 30-039-06781	<sup>5</sup> Pool Name Blanco Mesaverde		<sup>6</sup> Pool Code 72319
<sup>7</sup> Property Code 319210	<sup>8</sup> Property Name San Juan 27-4 Unit		<sup>9</sup> Well Number 37

II. <sup>10</sup> Surface Location

UI or lot no. N	Section 33	Township 27N	Range 04W	Lot Idn	Feet from the 990	North/South Line South	Feet from the 1550	East/West Line West	County Rio Arriba
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	O
373888	Harvest Four Corners, LLC	G

IV. Well Completion Data

<sup>21</sup> Spud Date 8/5/1965	<sup>22</sup> Ready Date 6/30/2023	<sup>23</sup> TD 8461'	<sup>24</sup> PBTD 8342'	<sup>25</sup> Perforations 5510-6477'	<sup>26</sup> DHC, MC DHC-5202
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	
15"		10 3/4", 32.7#, H-10		312'	
9 7/8"		7 5/8", 26#, K-55		4201'	
6 1/4"		5 1/2", 17 & 15.5#, N-80 & K-55		8074'	
4 3/4"		4", 11.6#, J-55 Liner		7983' - 8461'	
		2 3/8", 4.7#, J-55		8243'	

V. Well Test Data

<sup>31</sup> Date New Oil N/A	<sup>32</sup> Gas Delivery Date 6/30/2023	<sup>33</sup> Test Date 6/30/2023	<sup>34</sup> Test Length 4	<sup>35</sup> Tbg. Pressure 370 PSI	<sup>36</sup> Csg. Pressure 200 PSI
<sup>37</sup> Choke Size 21/64"	<sup>38</sup> Oil 0 bbl	<sup>39</sup> Water 0 bbl	<sup>40</sup> Gas 76 mcf		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Cherylene Weston		OIL CONSERVATION DIVISION Approved by: Sarah McGrath	
Printed name: Cherylene Weston		Title: Petroleum Specialist - A	
Title: Operations Regulatory Tech Sr.		Approval Date: 07/31/2023	
E-mail Address: cweston@hilcorp.com			
Date: 07/21/2023	Phone: 713-289-2615		

<b>Well Name:</b> SAN JUAN 27-4 UNIT	<b>Well Location:</b> T27N / R4W / SEC 33 / SESW / 36.525375 / -107.259338	<b>County or Parish/State:</b> RIO ARRIBA / NM
<b>Well Number:</b> 37	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF080675	<b>Unit or CA Name:</b> SAN JUAN 27-4 UNIT--DK, SAN JUAN 27-4 UNIT--MV	<b>Unit or CA Number:</b> NMNM78408A, NMNM78408B
<b>US Well Number:</b> 3003906781	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

### Subsequent Report

**Sundry ID:** 2743444

**Type of Submission:** Subsequent Report

**Type of Action:** Recompletion

**Date Sundry Submitted:** 07/31/2023

**Time Sundry Submitted:** 08:52

**Date Operation Actually Began:** 04/20/2023

**Actual Procedure:** Record Cleanup: Please see revised recompletion sundry report attached.

### SR Attachments

#### Actual Procedure

SJ\_27\_4\_Unit\_37\_REV\_RC\_Sundry\_20230731085158.pdf

**Well Name:** SAN JUAN 27-4 UNIT

**Well Location:** T27N / R4W / SEC 33 /  
SESW / 36.525375 / -107.259338

**County or Parish/State:** RIO  
ARRIBA / NM

**Well Number:** 37

**Type of Well:** CONVENTIONAL GAS  
WELL

**Allottee or Tribe Name:**

**Lease Number:** NMSF080675

**Unit or CA Name:** SAN JUAN 27-4  
UNIT--DK, SAN JUAN 27-4 UNIT--MV

**Unit or CA Number:**  
NMNM78408A, NMNM78408B

**US Well Number:** 3003906781

**Well Status:** Producing Gas Well

**Operator:** HILCORP ENERGY  
COMPANY

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHERYLENE WESTON

**Signed on:** JUL 31, 2023 08:52 AM

**Name:** HILCORP ENERGY COMPANY

**Title:** Operations/Regulatory Tech - Sr

**Street Address:** 1111 TRAVIS STREET

**City:** HOUSTON

**State:** TX

**Phone:** (713) 289-2615

**Email address:** cweston@hilcorp.com

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** KENNETH G RENNICK

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742

**BLM POC Email Address:** krennick@blm.gov

**Disposition:** Accepted

**Disposition Date:** 07/31/2023

**Signature:** Kenneth Rennick

**SAN JUAN 27-4 UNIT 37**

30-039-06781

RECOMPLETION SUNDRY

**4/20/2023** SITP- 137 PSI. SICP- 137 PSI. MIRU, ND WH, NU BOPE, TEST BOP, PULL TBG HANGER. RDMO.

**4/21/2023** SITP-125 PSI. SICP-150 PSI. SIICP-0 PSI. SIBHP-0 PSI. MIRU SCANNER. SCAN TBG. TOOH 270 JTS. RDMO. M/U 4.75" MILL/SCRAPER. TIH TO 7,660' (TOP GALLUP PERF @ 7,665'). TOH. SISW. SDFW.

**4/24/2023** SICP-175 PSI. SIICP-0 PSI. SIBHP-0 PSI. MIRU BASIN. RIH 4.40" GR TO 7,665'. SET **5 1/2" CBP @ 7,615'** WLM. LOAD CSG W/ 170 BBLS WTR. **RUN GR/CBL/CCL ON 5 1/2" CSG 7,615' TO SURFACE.** RD. TIH W/ 2 3/8" TBG TO 3,076'. BEGIN CIRC WELL. SD DUE TO LIGHTNING/HAIL. SWSW.

**4/25/2023** SITP-0 PSI. SICP-0 PSI. SIICP-0 PSI. SIBHP-0 PSI. RU PUMP & CIRC CSG W/70 BBLS WTR. TEST 5 1/2" CSG TO 625 PSI/30 MINS. TEST GOOD. MIRU WELLCHECK SERVICES. **CONDUCT MIT TO 580 PSI X 30 MIN, TEST GOOD. MIT WITNESSED VIA FACE TIME BY MONICA KUEHLING WITH NMOCD.** RU BASIN. SET **5 1/2" CBP @ 6,580'** WLM. CONDUCT 5 1/2" CSG TEST TO 2,000 PSI/10 MINS. TEST GOOD. RD FLOOR, ND BOP. MIRU BIG RED SRVCS, ND TBG HEAD, STUB UP 5 1/2" CSG. INSTALLED 5K TBG HEAD. TEST VOID SEAL, GOOD. TEST 5 1/2" CSG TO 4,000 PSI/30 MINS. TESTED GOOD. NU BOP. RDMO BIG RED SRVCS & WELLCHECK. SISW. SDFN.

**4/26/2023** SICP-0 PSI. SIICP-0 PSI. SIBHP-0 PSI. RU FLOOR. TIH W/ 2 3/8" TBG, TOH, LD TBG. LD 262 JTS. LOAD 5 1/2" X 7 5/8" CSG ANNULUS W/20 BBLS KCL WTR. RD FLOOR. ND BOP. NU TREE. SISW. RD. W/O FRAC.

**5/31/2023** N/D TREE, N/U 7" X 5K FRAC STACK, TEST STACK AND CASING TO 4,000 PSI X 15 MINUTES.

**6/22/2023** RIG UP BASIN WL. **PERF PT LOOKOUT/LOWER MENEFE** W/0.33" DIA, SELECT FIRE 1 SPF @ 5510, 5557, 5610, 5623, 5632, 5645, 5652, 5670, 5677M 5694, 5702, 5723, 5736, 5741, 5746, 5770, 5790, 5811, 5827, 5849, 5874, 5902 & 5938' (22 HOLES TOTAL). RU FRAC. **FRAC STAGE 1:** BDW W/WATER & 500 GAL 15% HCL. FRAC W/ 125,145 LBS 20/40 SAND, 47,040 GAL SLICKWATER, 1.67M SCF N2 70 Q. SET **PLUG @ 5,960'.** **PERF CLIFFHOUSE/UPPER MENEFE** W/0.33" DIA, SELECT FIRE 1 SPF @ 5996, 6011, 6037, 6056, 6117, 6125, 6140, 6166, 6184, 6192, 6210, 6226, 6238, 6251, 6300, 6315, 6331, 6351, 6380, 6420, 6458 & 6477' (23 HOLES TOTAL). **FRAC STAGE 2:** BDW W/ WATER & 500 GAL 15% HCL. FRAC W/ 125,239 LBS 20/40 SAND, 46,326 GAL SLICKWATER, 1.58M SCF N2 70 QUALITY. SET **CBP @ 5,322'.** SISW. RDMO. **TOTAL FRAC LOAD=2247 BBLS (INCL 24 BBLS ACID). TOTAL SAND=250,384 LBS. TOTAL N2 = 3.25M SCF.**

**6/24/2023** SICP-0 PSI. SIICP-0 PSI. SIBHP-0 PSI. MIRU BIG RED. ND FRAC STACK. INSTALL TEST HANGER. NU FLOW/MUD SPOOL & BOP. TEST BOP, GOOD. TIH W/4.75" MILL TO 2,650'. UNLOAD 45 BBLS FLUID. SISW. SDFN.

**6/25/2023** SITP-0 PSI (FLOAT), SICP-600 PSI, SIICP-0 PSI, SIBHP-0 PSI. CONT TIH. TAG 1ST CBP @ 5,950' (WAS TO BE @ 5,322'). CBP FELL TO ABOVE 2ND CBP @ 5,960'. RU PWR SWIVEL. START AIR @ 1,300 CFM W/ 10-15 BPH MIST. **DO 1ST CBP @ 5,950'**, CONT TO 2ND CBP @ 5,960'. **DO 2ND CBP @ 5,960'.** CIRC CLEAN. SISW. SDFN.

**6/26/2023** SITP-0 PSI (FLOAT). SICP-700 PSI. SIICP-0 PSI. SIBHP-0 PSI. UNLOADED 80 BBLS WTR. TIH, TAG FILL @ 6,410' (3RD CBP @ 6,580'). RU PWR SWIVEL/AIR UNIT @ 1,300 CFM W/ 10-15 BPH MIST. **DO 3RD CBP. DO 3RD CBP @ 6,580'.** CIRC CLEAN. SISW. SDFN.

**6/27/2023** SICP-600 PSI. SIICP-0 PSI. SIBHP-0 PSI. UNLOAD 40 BBLS WTR. TAG FILL@ 7,575' (4TH CBP @ 7,615'). RU PWR SWIVEL/ AIR @ 1,300 CFM W/ 10-15 BPH MIST. CO TO 4TH CBP. **DO CBP @ 7,615'**. CIRC CLEAN. TAG FILL @ LINER TOP @ 7,983'. CIRC CLEAN ABOVE LINER TOP. SD AIR/MIST. TOO H TO 4,247'. SISW. SDFN.

**6/28/2023** SITP-0 PSI (FLOAT). SICP-600 PSI. SIICP-0 PSI. SIBHP-0 PSI. UNLOAD 20 BBLS WTR. TAG LINER TOP @ 7,983'. RU PWR SWIVEL/AIR @ 1,300 CFM W/ 10-15 BPH MIST. CO TO **PBTD 8,342'**. CIRC CLEAN. SISW. SDFN.

**6/29/2023** SITP-0 PSI (FLOAT). SICP-550 PSI. SIICP-0 PSI. SIBHP-0 PSI. UNLOAD 10 BBLS WTR. TIH W/ MILL, THRU LINER TOP W/NO ISSUES, TO 8,332'. NO NEW FILL. TOO H. TIH, PROD TBG BHA & DRIFT TOOLS. LAND # JTS 2 3/8" **TUBING @ 8,243'** (SN @ 8241'). ND BOP, NU WH. PUMP 5 BBLS WATER W/ 5 GAL CORROSION INH. DROP EXP CHK BALL & TEST TBG TO 500 PSI. TEST GOOD. RDRR @ 2000 HRS.

**THE WELL IS PRODUCING AS A MV/DK/GL TRIMMINGLE ON DHC-5202 WITH GAS ALLOWABLE WAITING ON RC-C104 APPROVAL.**

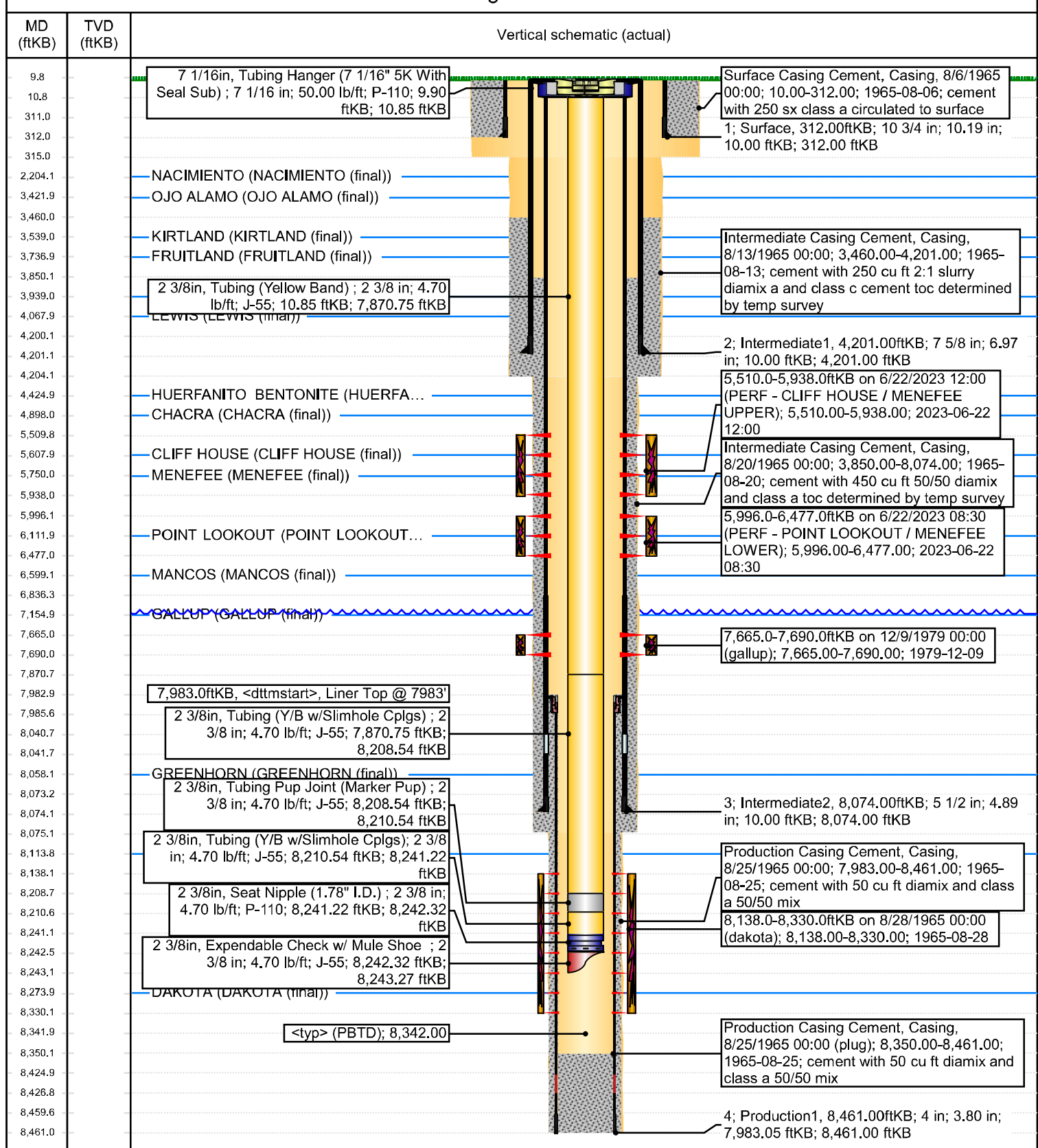


## Current Schematic - Version 3

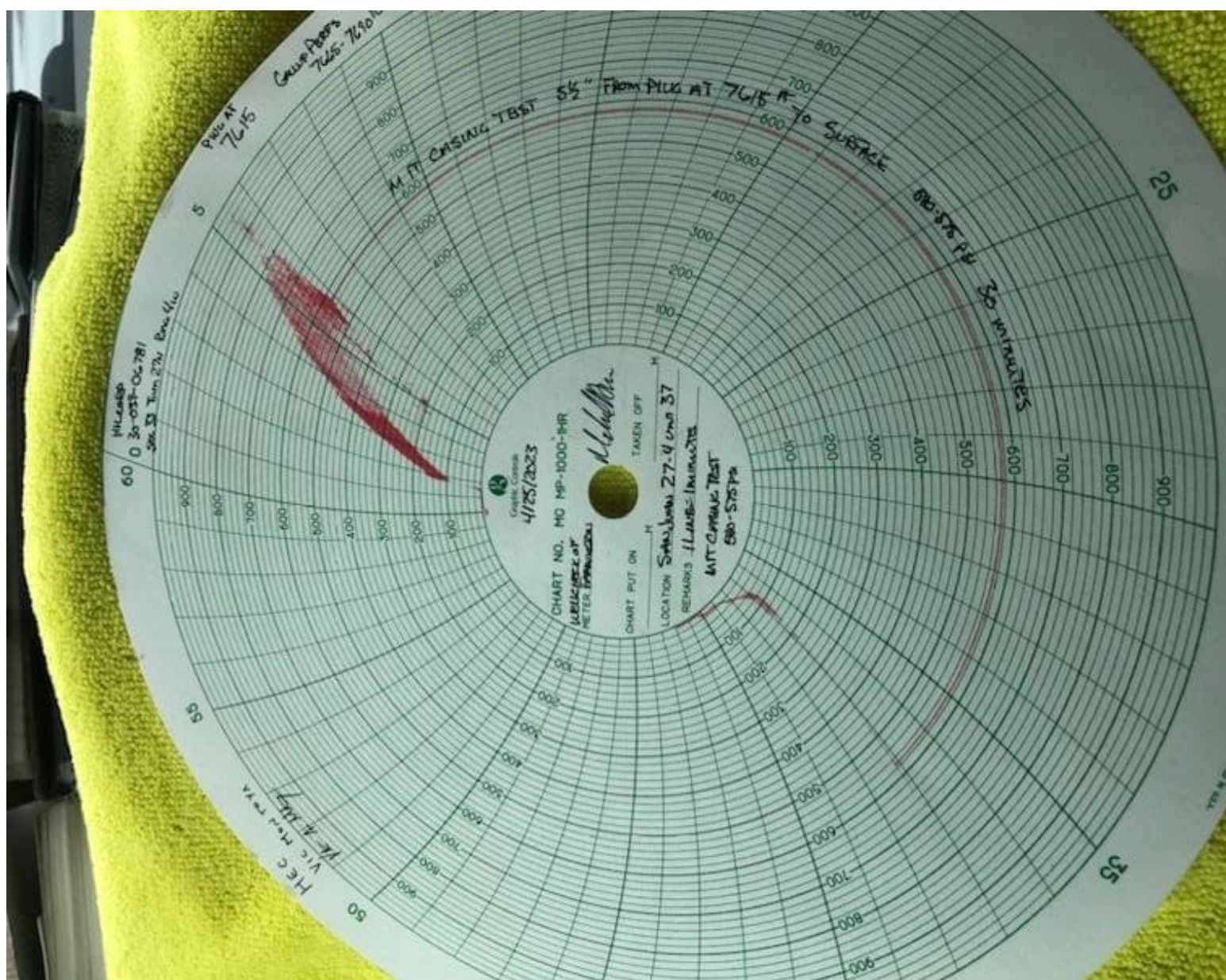
Well Name: SAN JUAN 27-4 UNIT #37

API / UWI 3003906781	Surface Legal Location 033-027N-004W-N	Field Name BS MESA GALLUP (GAS)	Route 1412	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 7,131.00	Original KB/RT Elevation (ft) 7,141.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

## Original Hole







## Cheryl Weston

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**From:** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
**Sent:** Friday, April 28, 2023 3:13 PM  
**To:** Rennick, Kenneth G; Kandis Roland  
**Cc:** Eliza Ann Moehlman; Scott Matthews; Ray Brandhurst; Bennett Vaughn; Brett Houston; James Osborn; Ben Hampton; Mandi Walker  
**Subject:** RE: [EXTERNAL] San Juan 27-4 Unit 37 (30-039-06781) - CBL

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NMOCD approval is given to recomplete through perforations from 5500 to 6500.

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Office Phone: 505-334-6178 ext. 123  
Cell Phone: 505-320-0243  
Email - monica.kuehling@emnrd.nm.gov

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**From:** Rennick, Kenneth G <krennick@blm.gov>  
**Sent:** Tuesday, April 25, 2023 1:54 PM  
**To:** Kandis Roland <kroland@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
**Cc:** Eliza Ann Moehlman <Eliza.Ann.Moehlman@hilcorp.com>; Scott Matthews <scmatthews@hilcorp.com>; Ray Brandhurst <rbrandhurst@hilcorp.com>; Bennett Vaughn <Bennett.Vaughn@hilcorp.com>; Brett Houston <Brett.Houston@hilcorp.com>; James Osborn <josborn@hilcorp.com>; Ben Hampton <bhampton@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>  
**Subject:** Re: [EXTERNAL] San Juan 27-4 Unit 37 (30-039-06781) - CBL

The BLM finds the proposed perforation appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402



Email: [krennick@blm.gov](mailto:krennick@blm.gov)  
Mobile & Text: 505.497.0019

---

**From:** Kandis Roland <[kroland@hilcorp.com](mailto:kroland@hilcorp.com)>  
**Sent:** Tuesday, April 25, 2023 8:31 AM  
**To:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>  
**Cc:** Eliza Ann Moehlman <[Eliza.Ann.Moehlman@hilcorp.com](mailto:Eliza.Ann.Moehlman@hilcorp.com)>; Scott Matthews <[scmatthews@hilcorp.com](mailto:scmatthews@hilcorp.com)>; Ray Brandhurst <[rbrandhurst@hilcorp.com](mailto:rbrandhurst@hilcorp.com)>; Bennett Vaughn <[Bennett.Vaughn@hilcorp.com](mailto:Bennett.Vaughn@hilcorp.com)>; Brett Houston <[Brett.Houston@hilcorp.com](mailto:Brett.Houston@hilcorp.com)>; James Osborn <[josborn@hilcorp.com](mailto:josborn@hilcorp.com)>; Ben Hampton <[bhampton@hilcorp.com](mailto:bhampton@hilcorp.com)>; Kandis Roland <[kroland@hilcorp.com](mailto:kroland@hilcorp.com)>; Mandi Walker <[mwalker@hilcorp.com](mailto:mwalker@hilcorp.com)>  
**Subject:** [EXTERNAL] San Juan 27-4 Unit 37 (30-039-06781) - CBL

**This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.**

Kenny/Monica,

Attached is the CBL that was ran during the recompleat wellbore prep for the subject well. Hilcorp is requesting permission to move forward with the recompleat as outlined in the approved NOI (MV Perf range: 5500' – 6500'), see link below. Please let me know if you need any additional information.

[https://ocdimage.emnrd.nm.gov/Imaging/FileStore/aztec/wf/320381/30039067810000\\_38\\_wf.pdf](https://ocdimage.emnrd.nm.gov/Imaging/FileStore/aztec/wf/320381/30039067810000_38_wf.pdf)

Thanks,

Kandis Roland  
HILCORP ENERGY  
San Juan East/South Regulatory  
713.757.5246  
[kroland@hilcorp.com](mailto:kroland@hilcorp.com)

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**Cheryl Weston**

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**From:** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
**Sent:** Friday, April 21, 2023 3:59 PM  
**To:** Eliza Ann Moehlman; Kandis Roland; Kenneth (Kenny) (krennick@blm.gov)  
**Cc:** Mandi Walker; Ben Hampton; James Osborn  
**Subject:** RE: [EXTERNAL] FW: San Juan 27-4 Unit 37 (30-039-06781) NOI amendment request

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Thank you – please add this to subsequent – Monica

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**From:** Eliza Ann Moehlman <Eliza.Ann.Moehlman@hilcorp.com>  
**Sent:** Friday, April 21, 2023 12:37 PM  
**To:** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kandis Roland <kroland@hilcorp.com>; Kenneth (Kenny) (krennick@blm.gov) <krennick@blm.gov>  
**Cc:** Mandi Walker <mwalker@hilcorp.com>; Ben Hampton <bhampton@hilcorp.com>; James Osborn <josborn@hilcorp.com>  
**Subject:** RE: [EXTERNAL] FW: San Juan 27-4 Unit 37 (30-039-06781) NOI amendment request

Good afternoon, Monica,

Thank you for your response yesterday. I just wanted to inform you that we will not be putting 20 feet of cement on top of the composite plug as previously mentioned.

We are still going to proceed with your approved switch from CIBP to a composite plug positioned at the same spot +/- 7615.

Thank you  
Eliza Ann Moehlman

---

**From:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>  
**Sent:** Thursday, April 20, 2023 3:17 PM  
**To:** Kandis Roland <[kroland@hilcorp.com](mailto:kroland@hilcorp.com)>; Kenneth (Kenny) ([krennick@blm.gov](mailto:krennick@blm.gov)) <[krennick@blm.gov](mailto:krennick@blm.gov)>  
**Cc:** Mandi Walker <[mwalker@hilcorp.com](mailto:mwalker@hilcorp.com)>; Eliza Ann Moehlman <[Eliza.Ann.Moehlman@hilcorp.com](mailto:Eliza.Ann.Moehlman@hilcorp.com)>; Ben Hampton <[bhampton@hilcorp.com](mailto:bhampton@hilcorp.com)>; James Osborn <[josborn@hilcorp.com](mailto:josborn@hilcorp.com)>  
**Subject:** RE: [EXTERNAL] FW: San Juan 27-4 Unit 37 (30-039-06781) NOI amendment request

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NMOCD approves the switch from a cibp to a composite plug positioned in the same spot +/- 7615 from original NOI with prior approval from the BLM

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector

New Mexico Oil Conservation Division  
North District  
Office Phone: 505-334-6178 ext. 123  
Cell Phone: 505-320-0243  
Email - [monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)

---

**From:** Kandis Roland <[kroland@hilcorp.com](mailto:kroland@hilcorp.com)>  
**Sent:** Thursday, April 20, 2023 1:59 PM  
**To:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Kenneth (Kenny) (<[krennick@blm.gov](mailto:krennick@blm.gov)>  
<[krennick@blm.gov](mailto:krennick@blm.gov)>  
**Cc:** Mandi Walker <[mwalker@hilcorp.com](mailto:mwalker@hilcorp.com)>; Kandis Roland <[kroland@hilcorp.com](mailto:kroland@hilcorp.com)>; Eliza Ann Moehlman  
<[Eliza.Ann.Moehlman@hilcorp.com](mailto:Eliza.Ann.Moehlman@hilcorp.com)>; Ben Hampton <[bhampton@hilcorp.com](mailto:bhampton@hilcorp.com)>; James Osborn <[josborn@hilcorp.com](mailto:josborn@hilcorp.com)>  
**Subject:** [EXTERNAL] FW: San Juan 27-4 Unit 37 (30-039-06781) NOI amendment request

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Monica/Kenny,

Please see request below.

Thanks,

Kandis Roland  
HILCORP ENERGY  
San Juan East/South Regulatory  
713.757.5246  
[kroland@hilcorp.com](mailto:kroland@hilcorp.com)

---

**From:** Eliza Ann Moehlman <[Eliza.Ann.Moehlman@hilcorp.com](mailto:Eliza.Ann.Moehlman@hilcorp.com)>  
**Sent:** Thursday, April 20, 2023 2:55 PM  
**To:** Kandis Roland <[kroland@hilcorp.com](mailto:kroland@hilcorp.com)>  
**Subject:** San Juan 27-4 Unit 37 NOI amendment request

Kandis,

Please see below summary of our proposed modifications to the San Juan 27-4 Unit 37:

Hilcorp proposes to set a 5.5" composite bridge plug 50' above the producing Gallup formation (~7615'). Then we will put 20 feet of cement on top of the plug. This in lieu of the Cast Iron Bridge Plug. Hilcorp proposes this change in order to protect the 4" liner top at 7983' when drilling out plugs after fracking the Mesa Verde. A composite bridge plug is easier to drill and will not damage the liner top.

Thank you,

Eliza Ann Moehlman

Operations Engineer – San Juan East  
Hilcorp Energy Company  
1111 Travis  
Houston, TX 77002  
[Eliza.ann.moehlman@hilcorp.com](mailto:Eliza.ann.moehlman@hilcorp.com)  
(346)237-2131 (office)

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**SAN JUAN 27-4 UNIT 37 – COMPLETION REPORT APPROVED BY BLM**

GLITCH IN AFMSS SYSTEM THAT DID NOT GENERATE AN APPROVAL EMAIL.

Operator Archived Well Completion Report Processes									Quick Search
WCR ID	BLM Office	Operator	Well Name	Well Number	US Well Number	Status	Date Accepted	Initiator Name	
						Accepted	From: mm/dd/yyyy	c	
							To: mm/dd/yyyy		
88763	Farmington	HILCORP ENERGY COMPANY	SAN JUAN 27-4 UNIT	37	3003906781	ACCEPTED	2023-07-20 23:39	CHERYLENE WESTON	
88758	Farmington	HILCORP ENERGY COMPANY	SAN JUAN 27-4 UNIT	57	3003920383	ACCEPTED	2023-07-20 23:18	CHERYLENE WESTON	
88751	Farmington	HILCORP ENERGY COMPANY	SAN JUAN 27-4 UNIT	59	3003920369	ACCEPTED	2023-07-20 21:23	CHERYLENE WESTON	



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2018

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. <b>NMSF080675</b>	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,										6. If Indian, Allottee or Tribe Name	
Other: <b>RECOMPLETE</b>										7. Unit or CA Agreement Name and No. <b>San Juan 27-4 Unit</b>	
2. Name of Operator <b>Hilcorp Energy Company</b>										8. Lease Name and Well No. <b>San Juan 27-4 Unit 37</b>	
3. Address <b>382 Rd 3100, Aztec NM 87410</b>					3a. Phone No. (include area code) <b>(505) 333-1700</b>					9. API Well No. <b>30-039-06781</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>Unit N (SESW), 990' FSL &amp; 1550' FWL</b>										10. Field and Pool or Exploratory <b>Blanco Mesaverde</b>	
At top prod. Interval reported below <b>Same as above</b>										11. Sec., T., R., M., on Block and Survey or Area <b>Sec. 33, T27N, R4W</b>	
At total depth <b>Same as above</b>										12. County or Parish <b>Rio Arriba</b>	
14. Date Spudded <b>8/5/1965</b>										13. State <b>New Mexico</b>	
15. Date T.D. Reached <b>8/20/1965</b>					16. Date Completed <b>6/30/2023</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.					17. Elevations (DF, RKB, RT, GL)* <b>7131'</b>	
18. Total Depth: <b>8461'</b>					19. Plug Back T.D.: <b>8342'</b>					20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CBL</b>										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled		
<b>15</b>	<b>10 3/4" H-10</b>	<b>32.7#</b>	<b>0</b>	<b>312'</b>	<b>n/a</b>	<b>250 sx</b>					
<b>9 7/8"</b>	<b>7 5/8" K-55</b>	<b>26#</b>	<b>0</b>	<b>4201'</b>	<b>n/a</b>	<b>200 cf</b>					
<b>6 1/4"</b>	<b>5-1/2"N80,K55</b>	<b>17#,15#</b>	<b>0</b>	<b>8074'</b>	<b>n/a</b>	<b>450 cf</b>					
<b>4 3/4"</b>	<b>4" J-55 liner</b>	<b>11.6#</b>	<b>7983'</b>	<b>8461'</b>	<b>n/a</b>	<b>50 cf</b>					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
<b>2 3/8"</b>	<b>8243'</b>										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) <b>Cliffhouse /Upper Menefee</b>		<b>5510'</b>	<b>5938'</b>	<b>1 SPF</b>		<b>.33"</b>	<b>23</b>	<b>open</b>			
B) <b>Point Lookout/Lower Menefee</b>		<b>5996'</b>	<b>6477'</b>	<b>1 SPF</b>		<b>.33"</b>	<b>22</b>	<b>open</b>			
C)											
D) <b>TOTAL</b>							<b>45</b>				
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval		Amount and Type of Material									
5510-5938		Broke well w/ H2O & 500 gal 15% HCL. Foam Frac w/ 46,326 gal 70 Q slick water, 125,239# 20/40 sand, 1.58M SCF N2									
5996-6477		Broke well w/ H2O & 500 gal 15% HCL. Foam Frac w/ 47,040 gal 70 Q slick water, 125,145# 20/40 sand, 1.67M SCF N2									
-											
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
<b>6/30/2023</b>	6/30/2023	4		0	76 mcf	0 bbls	n/a	n/a	<b>Flowing</b>		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
21/64"	370 psi	200 psi		0	76 mcf/d	0 bwpd	n/a	Producing			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	3422'	3539'	White, cr-gr ss	Ojo Alamo	3422'
Kirtland	3539'	3737'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3539'
Fruitland	3737'	3939'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3737'
Pictured Cliffs	3939'	4086'	Bn-Gry, fine gm, tight ss.	Pictured Cliffs	3939'
Lewis	4086'	4898'	Shale w/ siltstone stringers	Lewis	4086'
Chacra	4898'	5500'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4898'
Cliffhouse	5500'	5750'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	5500'
Menefee	5750'	5995'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5750'
Point Lookout	5995'	6599'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5995'
Mancos	6599'	7155'	Dark gry carb sh.	Mancos	6599'
Gallup	7155'	8113'	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	7155'
Greenhorn	8113'		Highly calc gry sh w/ thin lmst.	Greenhorn	8113'
Graneros		8273'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	
Dakota	8273'		Lt to dark gry foss carb sl calc slitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	8273'

## 32. Additional remarks (include plugging procedure):

**This well is currently producing as a MV/GL/DK trimmingle per DHC-5202. MV PA - NMNM078408A.**

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cherylene Weston Title Operations/Regulatory Tech-Sr.

Signature Cherylene Weston Date 7/18/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**SAN JUAN 27-4 UNIT 37 – COMPLETION REPORT APPROVED BY BLM**

GLITCH IN AFMSS SYSTEM THAT DID NOT GENERATE AN APPROVAL EMAIL.

Operator Archived Well Completion Report Processes									Quick Search
WCR ID	BLM Office	Operator	Well Name	Well Number	US Well Number	Status	Date Accepted	Initiator Name	
						Accepted	From: mm/dd/yyyy		
							To: mm/dd/yyyy		
88763	Farmington	HILCORP ENERGY COMPANY	SAN JUAN 27-4 UNIT	37	3003906781	ACCEPTED	2023-07-20 23:39	CHERYLENE WESTON	
88758	Farmington	HILCORP ENERGY COMPANY	SAN JUAN 27-4 UNIT	57	3003920383	ACCEPTED	2023-07-20 23:18	CHERYLENE WESTON	
88751	Farmington	HILCORP ENERGY COMPANY	SAN JUAN 27-4 UNIT	59	3003920369	ACCEPTED	2023-07-20 21:23	CHERYLENE WESTON	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2018

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. <b>NMSF080675</b>	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,										6. If Indian, Allottee or Tribe Name	
Other: <b>RECOMPLETE</b>										7. Unit or CA Agreement Name and No. <b>San Juan 27-4 Unit</b>	
2. Name of Operator <b>Hilcorp Energy Company</b>										8. Lease Name and Well No. <b>San Juan 27-4 Unit 37</b>	
3. Address <b>382 Rd 3100, Aztec NM 87410</b>					3a. Phone No. (include area code) <b>(505) 333-1700</b>					9. API Well No. <b>30-039-06781</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>Unit N (SESW), 990' FSL &amp; 1550' FWL</b>										10. Field and Pool or Exploratory <b>Blanco Mesaverde</b>	
At top prod. Interval reported below <b>Same as above</b>										11. Sec., T., R., M., on Block and Survey or Area <b>Sec. 33, T27N, R4W</b>	
At total depth <b>Same as above</b>										12. County or Parish <b>Rio Arriba</b>	
14. Date Spudded <b>8/5/1965</b>										13. State <b>New Mexico</b>	
15. Date T.D. Reached <b>8/20/1965</b>					16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>6/30/2023</b>					17. Elevations (DF, RKB, RT, GL)* <b>7131'</b>	
18. Total Depth: <b>8461'</b>					19. Plug Back T.D.: <b>8342'</b>					20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CBL</b>										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled		
<b>15</b>	<b>10 3/4" H-10</b>	<b>32.7#</b>	<b>0</b>	<b>312'</b>	<b>n/a</b>	<b>250 sx</b>					
<b>9 7/8"</b>	<b>7 5/8" K-55</b>	<b>26#</b>	<b>0</b>	<b>4201'</b>	<b>n/a</b>	<b>200 cf</b>					
<b>6 1/4"</b>	<b>5-1/2"N80,K55</b>	<b>17#,15#</b>	<b>0</b>	<b>8074'</b>	<b>n/a</b>	<b>450 cf</b>					
<b>4 3/4"</b>	<b>4" J-55 liner</b>	<b>11.6#</b>	<b>7983'</b>	<b>8461'</b>	<b>n/a</b>	<b>50 cf</b>					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
<b>2 3/8"</b>	<b>8243'</b>										
25. Producing Intervals										26. Perforation Record	
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status					
A) <b>Cliffhouse /Upper Menefee</b>	<b>5510'</b>	<b>5938'</b>	<b>1 SPF</b>	<b>.33"</b>	<b>23</b>	<b>open</b>					
B) <b>Point Lookout/Lower Menefee</b>	<b>5996'</b>	<b>6477'</b>	<b>1 SPF</b>	<b>.33"</b>	<b>22</b>	<b>open</b>					
C)											
D) <b>TOTAL</b>					<b>45</b>						
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval	Amount and Type of Material										
<b>5510-5938</b>	Broke well w/ H2O & 500 gal 15% HCL. Foam Frac w/ 46,326 gal 70 Q slick water, 125,239# 20/40 sand, 1.58M SCF N2										
<b>5996-6477</b>	Broke well w/ H2O & 500 gal 15% HCL. Foam Frac w/ 47,040 gal 70 Q slick water, 125,145# 20/40 sand, 1.67M SCF N2										
<b>-</b>											
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
<b>6/30/2023</b>	<b>6/30/2023</b>	<b>4</b>	<b>➡</b>	<b>0</b>	<b>76 mcf</b>	<b>0 bbls</b>	<b>n/a</b>	<b>n/a</b>	<b>Flowing</b>		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
<b>21/64"</b>	<b>370 psi</b>	<b>200 psi</b>	<b>➡</b>	<b>0</b>	<b>76 mcf/d</b>	<b>0 bwpd</b>	<b>n/a</b>	<b>Producing</b>			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			<b>➡</b>								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			<b>➡</b>								

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	3422'	3539'	White, cr-gr ss	Ojo Alamo	3422'
Kirtland	3539'	3737'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3539'
Fruitland	3737'	3939'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3737'
Pictured Cliffs	3939'	4086'	Bn-Gry, fine gm, tight ss.	Pictured Cliffs	3939'
Lewis	4086'	4898'	Shale w/ siltstone stringers	Lewis	4086'
Chacra	4898'	5500'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4898'
Cliffhouse	5500'	5750'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	5500'
Menefee	5750'	5995'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5750'
Point Lookout	5995'	6599'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5995'
Mancos	6599'	7155'	Dark gry carb sh.	Mancos	6599'
Gallup	7155'	8113'	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	7155'
Greenhorn	8113'		Highly calc gry sh w/ thin lmst.	Greenhorn	8113'
Graneros		8273'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	
Dakota	8273'		Lt to dark gry foss carb sl calc slitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	8273'

## 32. Additional remarks (include plugging procedure):

**This well is currently producing as a MV/GL/DK trimmingle per DHC-5202. MV PA - NMNM078408A.**

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cherylene Weston Title Operations/Regulatory Tech-Sr.

Signature Cherylene Weston Date 7/18/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

ACKNOWLEDGMENTS  
  
Action 246023

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 246023
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 246023

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 246023
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	7/31/2023