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Received by OCI	D: 7/31/2023 2:	56:50 PM						Page 1 o	
Form 3160-5 UNITED STATES (June 2019) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					5. Le	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No. MULTIPLE			
	SUNDRY N		rs on w	ELLS	6 If	Indian, Allottee or			
	not use this f	form for proposals to c Use Form 3160-3 (APD	drill or to	re-enter an		JLTIPLE			
	SUBMIT IN	TRIPLICATE - Other instruction	ons on page	2		Unit of CA/Agreen	nent, Name a	nd/or No.	
1. Type of Well					-	TIPLE			
Oil Oil	Well Gas W	Vell Other			8. We	ell Name and No. N	IULTIPLE		
2. Name of Operato		CES INCORPORATED			9. AF	PI Well No. MULTI	PLE		
3a. Address 1111	BAGBY SKY LOB	Phone No. (1)							
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) MULTIPLE					11. Country or Parish, State MULTIPLE				
	12. CHE	CK THE APPROPRIATE BOX(ES) TO IND	ICATE NATURI	E OF NOTICE, R	EPORT OR OTHE	R DATA		
TYPE OF SU	UBMISSION			TY	PE OF ACTION				
✓ Notice of In	tent	Acidize	Deepe	n ulic Fracturing	Production Reclamation	n (Start/Resume)		Shut-Off ntegrity	
Subsequent	Report	Casing Repair Change Plans	=	Construction nd Abandon	Recomplet	e ly Abandon	✔ Other		
Final Aband	onment Notice	Convert to Injection	Plug E	Back	Water Disp	oosal			
the Bond under completion of t completed. Fina is ready for fina	which the work wil he involved operational Abandonment No al inspection.)	Illy or recomplete horizontally, gi Il be perfonned or provide the Bo ons. If the operation results in a n tices must be filed only after all r espectfully requests a two-year	nd No. on fil nultiple comp requirements,	e with BLM/BIA pletion or recomp , including reclar	A. Required subse pletion in a new in nation, have beer	equent reports must nterval, a Form 316 a completed and the	be filed with 0-4 must be operator has	in 30 days following filed once testing has been s detennined that the site	
Thrasher 33	Fed Com 705H 3	0-025-48394							
	Fed Com 710H 3								
Thrasher 33	Fed Com 711H 3	0-025-48400							
potentially re been stagge developmen	esulting in the nee ered in order to ass at of this stratigraph	ecause the simultaneous deve d to flare gas and truck produ- sess the reservoir quality for th hic column to harvest the mos I by December 30, 2023.	ced oil and ne best poss	water. Additiona sible multi-zone	ally, the develop e development.	oment and utilizat Recent well result	ion of these is suggest t	permits has	
_ c c c gc a .									
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)				Regulatory Specialist					
STAR HARRELL / Ph: (432) 848-9161				Title					
Signature				Date	e 01/04/2023				
		THE SPACE F	OR FEDE	RAL OR ST	TATE OFICE	USE			
Approved by									
CODY LAYTON / Ph: (575) 234-5959 / Approved				Assi Title	stant Field Man	ager Lands & Da	ite	05/02/2023	
certify that the appli	icant holds legal or e	hed. Approval of this notice does equitable title to those rights in the iduct operations thereon.			ARLSBAD	.			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

THRASHER 33 FED COM 705H, US Well Number: 3002548394, Case Number: NMNM120363, Lease Number: NMNM120363, Operator:EOG RESOURCES INCORPORATED

THRASHER 33 FED COM 710H, US Well Number: 3002548399, Case Number: NMNM120363, Lease Number: NMNM120363, Operator:EOG RESOURCES INCORPORATED

THRASHER 33 FED COM 711H, US Well Number: 3002548400, Case Number: NMNM120363, Lease Number: NMNM120363, Operator:EOG RESOURCES INCORPORATED

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:			
EOG RESOURCES INC	7377			
P.O. Box 2267	Action Number:			
Midland, TX 79702	246274			
	Action Type:			
	[C-103] NOI APD Extension (C-103B)			

CONDITIONS

Created By		Condition Date
pkautz	None	8/1/2023

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Action 246274