Received by O Submit To Appropr	CD: 8/.	3/2023	<i>12:51</i> :	34 P)	<i>M</i>	-						ı						Page 1 o
Two Copies	iate Distri	ti Office		State of New Mexico									_		rm C-105			
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						Revised April 3, 2017  1. WELL API NO.								
District II											NO.							
811 S. First St., Artesia, NM 88210 District III									30-025-33 2. Type of L									
1000 Rio Brazos Rd., Aztec, NM 87410						122	0 South St	t. Fra	ncis	D	r.		Z. Type of L		☐ FEE	· ⊠ F	ED/IND	IAN
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505											3. State Oil a				LD/IND	IAN		
				DE	COM		TION RE				1.00							
4. Reason for fili			ON OF	NE.	COIVI	FLE	HON KE	PUR	I AI	טאו	LUG		5. Lease Nan	ne or I	Init Agree	ement N	ame	
4. Reason for fin	ng.												Blue Quail Fe		mit Agree	emem iv	anie	
<b>⊠</b> COMPLETI	ON REF	PORT (F	Fill in box	es #1 t	through #	#31 fc	or State and Fee	e wells o	only)			-	6. Well Num	ber: 1				
C-144 CLOS												/or						
7. Type of Comp	letion:						PLUGBACE					OIR	OTHER	conve	rsion fron	n oil to I	IIC	
8. Name of Opera		_ work	aro (Erc		JEI EI III				11 1 21	· CLI	TREBERT		9. OGRID	CONTE	151011 11011	i oii to c	,re	
Foundation Energ		gement, I	LLC										370740					
10. Address of Op 5057 Keller Sprin		luite 650	) Addison	TY 74	5001								11. Pool name Bell Canyon	or W	ildcat			
3037 Kener Spin						1								1				1
12.Location	Unit Ltr		ection		ownship		Range	Lot			Feet from t	he	N/S Line	1	t from the		Line	County
Surface:	O	07	7	23	BS		32E				660		FSL	198	0	FEL		Lea
BH:	O	07	7	23	BS		32E				660		FSL 1980		0	FEL		Lea
13. Date Spudded		ate T.D. 1/1996	. Reached	1	15. Date	Rig I	Released			16. Date Completed (Ready to Pro 5/10/2023			duce)			tions (DF etc.) 3559	and RKB, O' GL	
18. Total Measure 8850'	ed Depth	of Well			19. Plug 4714'	Back	Measured Dep	oth		20. Was Directional			1 Survey Made? 21. Type None		pe Electr	pe Electric and Other Logs Run		
22. Producing Int Bell Canyon 4			ompletion	- Top,	, Bottom	ı, Nan	ne		I.						1			
23.	1000 17	12			C	ASI	NG REC	ORD	(Re	enc	ort all st	ring	s set in w	ell)				
CASING SIZ	ZE	WE	EIGHT LI					HOLE SIZE			CEMENTING RECORD AMOUNT PU			PULLED				
13-3/8" 48#		850'				17"			600 sxs to surface				No					
8-5/8" 32#		4527'					12-1/4"				1600 sxs to surface			None				
5-1/2" 17#		:			8849'				-7/8"		1350 sxs to 380'				No			
24.					I	LINE	R RECORD					25.		ΓUΒΙ	NG REC	CORD		
SIZE	TOP		В	OTTO	)M		SACKS CEM	ENT	SCRI	EEN		SIZ			EPTH SE	Т	_	ER SET
												2-7	7/8"	4:	559'		4567	•
26 2 3																	<u> </u>	
26. Perforation	record (i	nterval,	size, and	numbei	er)								ACTURE, CI					
4680' – 4712' 4 \$	SPF (3-1/	8" CSG	gun)						DEPTH INTERVAL 4759'			AMOUNT AND KIND MATERIAL USED CIBP						
		·	,										42' cement on top of CIBP					
								-	4/3	9 –	-4/14		72 cenient on top of Cibi					
								DDA	TI		CION							
28.			D   1		3.6.4. 1	/E1					<u>rion</u>	١	W 11 Ct +	/D	1 61			
Date First Produc	tion		Prod	iction .	Method	(Flow	ving, gas lift, p	umping	- Size	e ana	t type pump	)	Well Statu	s (Pro	a. or Shu	t-in)		
Date of Test	Hour	s Tested		Choke S	Size		Prod'n For Test Period	[	Oil -	Bbl		Gas	s - MCF	W	ater - Bbl	l.	Gas - C	Oil Ratio
Flow Tubing	Cacin	g Pressu	ure (	'alcula	ated 24-		Oil - Bbl.	L	(	iac .	MCF		Water - Bbl.		Oil Gr	avity - A	PI - ( <i>Cor</i>	r)
Press.	Casin	ig i iessu		Iour R		I	Oli - Bol.		T	Jas -	WICI	ı	water - Dor.		Oll Gla	avity - A	11-(00	1.)
29. Disposition of	f Gas (So	ld, used	for fuel, v	ented,	etc.)									30.7	Γest Witn	essed By	/	
31. List Attachme	ents																	
																	× = 1	
32. If a temporary	_				_			_		t.				33. F	Rig Releas	se Date:	υ5/09 <del>/20</del> :	23
34. If an on-site b	urial was	used at	the well,	report t	the exac	t loca	tion of the on-s Latitude	site buri	al:		·		Longitude				NI A	.D83
I hereby certij	fy that t	he info	ormation	shov	vn on b		sides of this	form	is trı	ue a	and compl	lete		of my	knowle	dge an		
Signature C	Jan	R.H	~				rinted ame James	Smith			Title H	ISE	-Regulatory	Mar	ager	]	Date 08	3/03/2023
E-mail Addre	ss jsmit	<u>h@fo</u> u	<u>undatio</u> n	<u>energ</u>	gy.com	1												
	_	_	_		_	_	_	_	_	_	_	_	_	_	_	_	_	

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Canyon T. Strawn T. Atoka T. Miss	T. Ojo Alamo T. Kirtland T. Fruitland	T. Penn A" T. Penn. "B"
T. Atoka		
	T Fruitland	
T Mice	1.11uitiaiiu	T. Penn. "C"
1. IVIISS	T. Pictured Cliffs	T. Penn. "D"
T. Devonian	T. Cliff House	T. Leadville
T. Silurian	T. Menefee	T. Madison
T. Montoya	T. Point Lookout	T. Elbert
T. Simpson	T. Mancos	T. McCracken
T. McKee	T. Gallup	T. Ignacio Otzte
T. Ellenburger	Base Greenhorn	T.Granite
T. Gr. Wash	T. Dakota	
T. Delaware Sand	T. Morrison	
T. Bone Springs	T.Todilto	
T	T. Entrada	
T	T. Wingate	
T	T. Chinle	
T	T. Permian	
1	Γ. Montoya Γ. Simpson Γ. McKee Γ. Ellenburger Γ. Gr. Wash Γ. Delaware Sand	Γ. Montoya         T. Point Lookout           Γ. Simpson         T. Mancos           Γ. McKee         T. Gallup           Γ. Ellenburger         Base Greenhorn           Γ. Gr. Wash         T. Dakota           Γ. Delaware Sand         T. Morrison           Γ. Bone Springs         T.Todilto           Γ.         T. Entrada           Γ.         T. Wingate           Γ.         T. Chinle

			SANDS OR ZONE
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of water	er inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
I	LITHOLOGY RECORD	Attach additional sheet if nece	essary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

ACKNOWLEDGMENTS

Action 244179

#### **ACKNOWLEDGMENTS**

Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	244179
	Action Type:
	[C-105] Well (Re)Completion (C-105)

#### **ACKNOWLEDGMENTS**

✓	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 244179

### **CONDITIONS**

Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	244179
	Action Type:
	[C-105] Well (Re)Completion (C-105)

#### CONDITIONS

Created By		Condition Date
dmcclure	None	8/4/2023