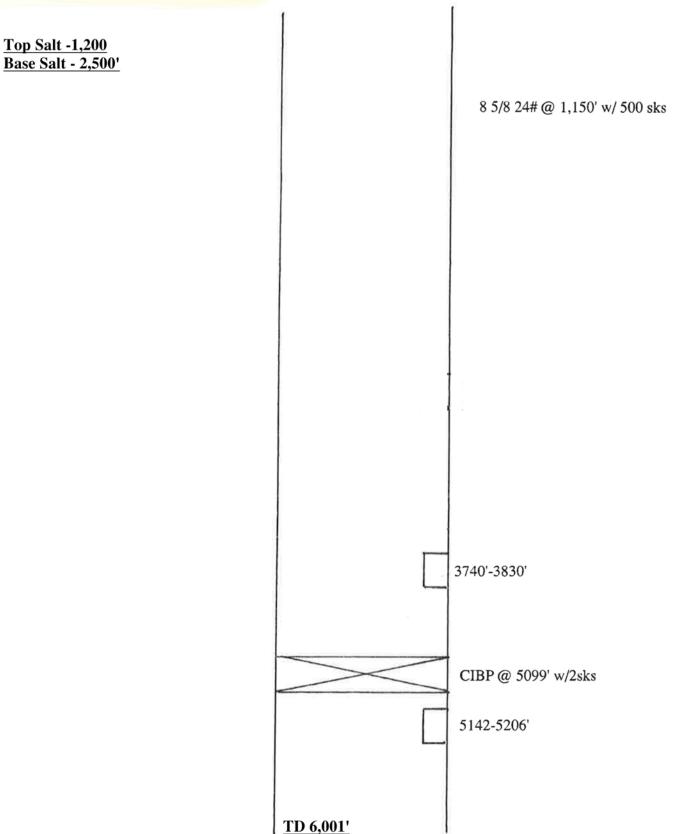
Submit I Copy To Appropriate District Office		ate of New Mo					Form C-103	
<u>District I</u> – (575) 393-6161	Energy, M	inerals and Nati	ural Resources	WELL A	PINO	Revise	d July 18, 2013	٦
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		25-33297			
811 S. First St., Artesia, NM 88210		ISERVATION			ate Type o	f Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		South St. Fra			TATE X			
<u>District IV</u> – (505) 476-3460	Sa	anta Fe, NM 8	7505	6. State	Oil & Gas	Lease No.		7
1220 S. St. Francis Dr., Santa Fe, NM 87505				685	343			
	ICES AND REPO	RTS ON WELLS	3	7. Lease	Name or	Unit Agree	ment Name	1
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR	TO DEEPEN OR PL	UG BACK TO A			J		
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMI	T" (FORM C-101) F	OR SUCH		y D State			
1. Type of Well: Oil Well x	Gas Well O	ther		8. Well	Number	5		
Name of Operator     Momentum Operating Co., Inc.	 c.				ID Numbe	r		1
3. Address of Operator					name or \	Wildcat		
P.O. Box 2439 Albany, Texas 7	6430			Padd	ock Monu	ment		
4. Well Location								7
Unit Letter I	1840 feet fro	om the SOUTH	line and _33	0	_feet from	the EAS	Tline	
Section 1	Towns	ship 20S R	ange 36E	NMPM	LEA	County	NM	
以 无名称 地名金克克伯克勒拉尔	11. Elevation (S	how whether DR	, RKB, RT, GR, etc.	)	FIRE	3000	2	0
是市场表现。(2015年12月2日)	3654				6/05/0			
12. Check	Appropriate Box	x to Indicate N	lature of Notice,	Report o	r Other I	Data		
NOTICE OF IN	ITENTION TO		SUB	SEOUE	NT REP	ORT OF	<b>:</b> •	
PERFORM REMEDIAL WORK	PLUG AND ABA		REMEDIAL WOR				CASING	
TEMPORARILY ABANDON	CHANGE PLAN		COMMENCE DR			P AND A		
PULL OR ALTER CASING	MULTIPLE COM	_	CASING/CEMEN					
DOWNHOLE COMMINGLE					_			
CLOSED-LOOP SYSTEM								
OTHER:			OTHER:					
13. Describe proposed or comp								е
of starting any proposed we		19.15.7.14 NMA	C. For Multiple Co	mpletions:	Attach we	ellbore diag	ram of	
proposed completion or rec	•		20001					
I. Tag CIBP @5097' spot 2		•	3800' RUN CBL if	not circulate	d cement			
1a. Set CIBP @3700' 25 sx cet		tag (DV tool)						
1b. Spot 25 sx 3235 (Top <u>0</u> u	een)							
2. Pressure test csg to 500	2400!							
3. Spot a 25 sx plug 2600'-2 4. P&S 50 sx plug 1250'-105								
5. Spot 50sx plug 300'-surfa								
6. Cut wellhead off 3' below		fy cement to surf	face all strings insta	ll upright P	& A			
marker	8	,						
4" diameter 4' tall	Above Groun	d Markor		•	EE	ACHED	CONDITI	ON
4 diameter 4 tan 7	Above Groun	a warker			F APPF		CONDITI	ON
Spud Date:		Rig Release Da	ate:					
Space Bate.								
I hereby certify that the information	above is true and	complete to the b	est of my knowledg	ge and belie	f.			-
$\Lambda$								
	71	Time of Decision	latam:		DAS	TE 08/03/2	2023	
SIGNATURE	0	TITLE Regu	latory		DA	IE 08/03/	2023	-
Type or print name Megaen Birdw	ااه	F-mail addres	s: megaen@momei	ntumonerati	ing comHC	ONE: 325-	762-4018	
For State Use Only	-11	L-iliali addies	· messentamente		THE CONFESSION			
	1 4							
	Fortner	TITLE Con	npliance Office	r A	DAT	E 8/4/23	3	=
Conditions of Approval (if any								

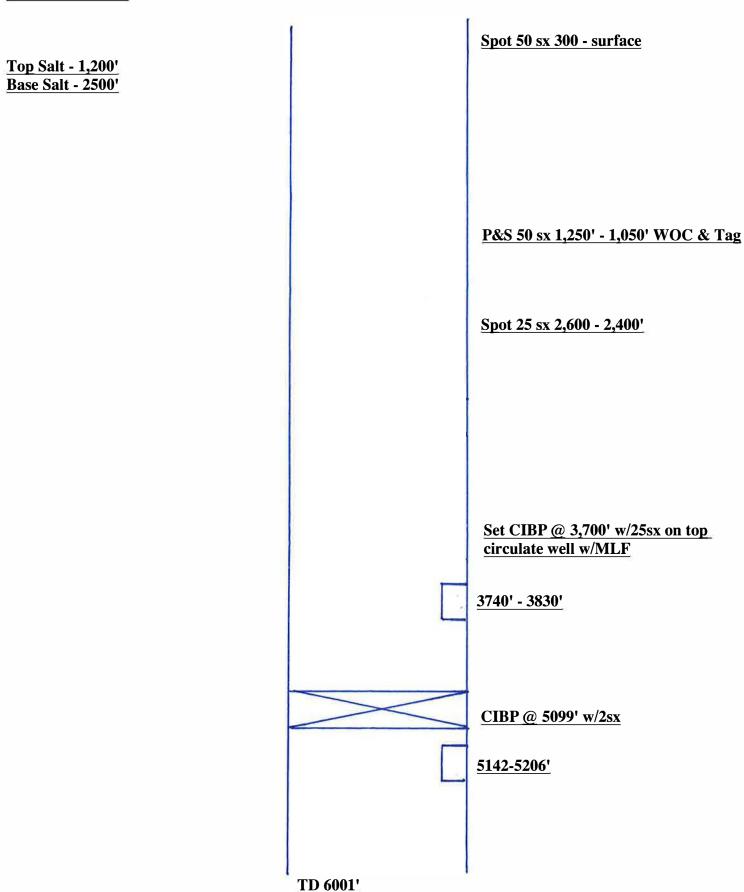
Momentum Operating Co., Inc. Skelly "D' State #5
API 30-025-33297

CURRENT WELLBORE DIAGRAM



**CURRENT WELLBORE DIAGRAM SKELLY D STATE 5** 

Momentum Operating Co., Inc. Skelly D State #5 API 30-025-33297



PROPOSED WELLBORE DIAGRAM SKELLY D STATE #5

Released to Imaging: 8/4/2023 3:13:51 PM

# CONDITIONS FOR PLUGGING AND ABANDONMENT

#### OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office II at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.

- 1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- 2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- 5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
- 6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- 8. Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- 10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- 13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- 14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

- 16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- 18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
  - A) Fusselman
  - B) Devonian
  - C) Morrow
  - D) Wolfcamp
  - E) Bone Springs
  - F) Delaware
  - G) Any salt sections
  - H) Abo
  - 1) Glorieta
  - J) Yates.
  - K) Cherry Canyon Eddy County
  - L) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
- 21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

# **DRY HOLE MARKER REQUIRMENTS**

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

# R-111-P Area

#### T 18S - R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

### T 19S - R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A-F. Sec 27 Unit A,B,C,F,G,H.

#### T 19S - R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

## T 19S - R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

#### T 20S - R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

## T 20S - R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

## T 20S - R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

## T 21S - R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

### T 21S - R 30E

Sec 1 – Sec 36

# T 21S - R 31E

Sec 1 – Sec 36

# T 22S - R 28E

Sec 36 Unit A,H,I,P.

#### T 22S - R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

### T 22S - R 30E

Sec 1 – Sec 36

### T 22S - R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

### T 23S - R 28E

Sec 1 Unit A

## T 23S - R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

#### T 23S - R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

## T 23S - R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

### T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

#### T 24S - R 30E

Sec 1 Unit A - H, J - N. Sec 2, Sec 3. Sec 4 Unit A,B,F - K, M,N,O,P. Sec 9 Unit A - L. Sec 10 Unit A - L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B - G. Sec 15 Unit A,B,G,H.

#### T 24S - R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

# T 25S - R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

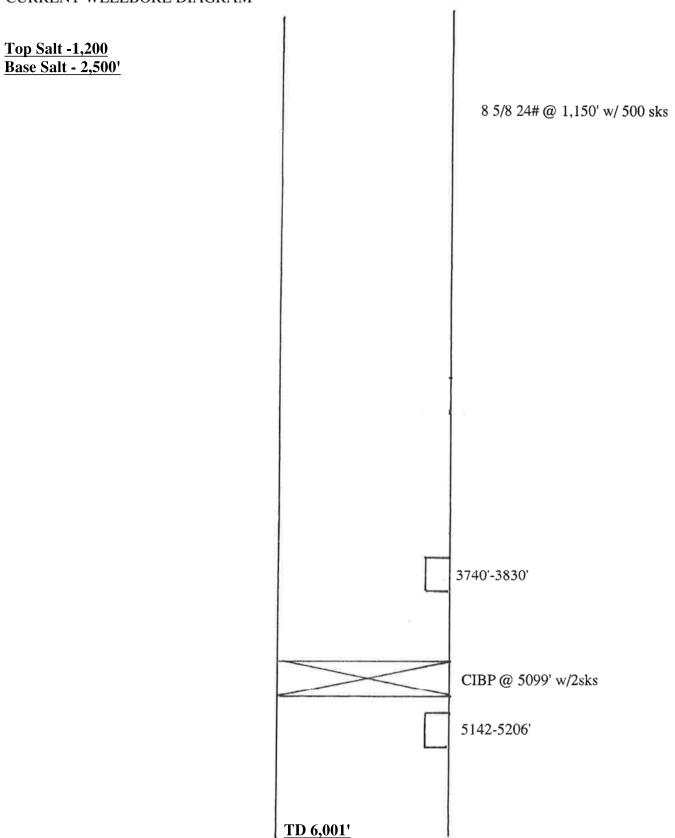
Submit I Copy To Appropriate District	State of New Mexico		Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		3297
District III – (505) 334-6178	1220 South St. Francis Dr.		Type of Lease  □ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		FE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 14141 6750.		& Gas Lease No.
87505		685343	
SUNDRY NOTIC	ES AND REPORTS ON WELLS		me or Unit Agreement Name
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DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	TION FOR PERMIT" (FORM C-101) FOR SU	OROHY D	
	as Well 🔲 Other	8. Well Nur	nber 5
2. Name of Operator		9. OGRID	Number
Momentum Operating Co., Inc.		19606	
3. Address of Operator		10. Pool na	me or Wildcat
P.O. Box 2439 Albany, Texas 764	30	Paddock	Monument
4. Well Location	30		
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	Township 20S Range		EA County NM
Section 1	11. Elevation (Show whether DR, RK	302	EX County NIVI
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OTHER:  13. Describe proposed or complete of starting any proposed worth proposed completion or recount in the starting any proposed worth proposed completion or recount in the starting any proposed worth proposed completion or recount in the starting and starting and proposed worth proposed worth proposed worth in the starting and proposed worth pr	Rig Release Date:  TITLE Regulator  TITLE Regulator	nent details, and give pertinent or Multiple Completions: At g CIBP @5097' spot 25sx clausting install upright P&A	ss C cement spot MLF up to 3800' marker
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Momentum Operating Co., Inc. Skelly D State #5 API 30-025-33297

Spot 50 sx 300 - surface **Top Salt - 1,200'** Base Salt - 2500' spot 25 sx 1,250' - 1,050' WOC & Tag Spot 25 sx 2,600 - 2,400' Set CIBP @ 3,700' w/25sx on top circulate well w/MLF 3740' - 3830' CIBP @ 5099' w/2sx 5142-5206'

TD 6001'

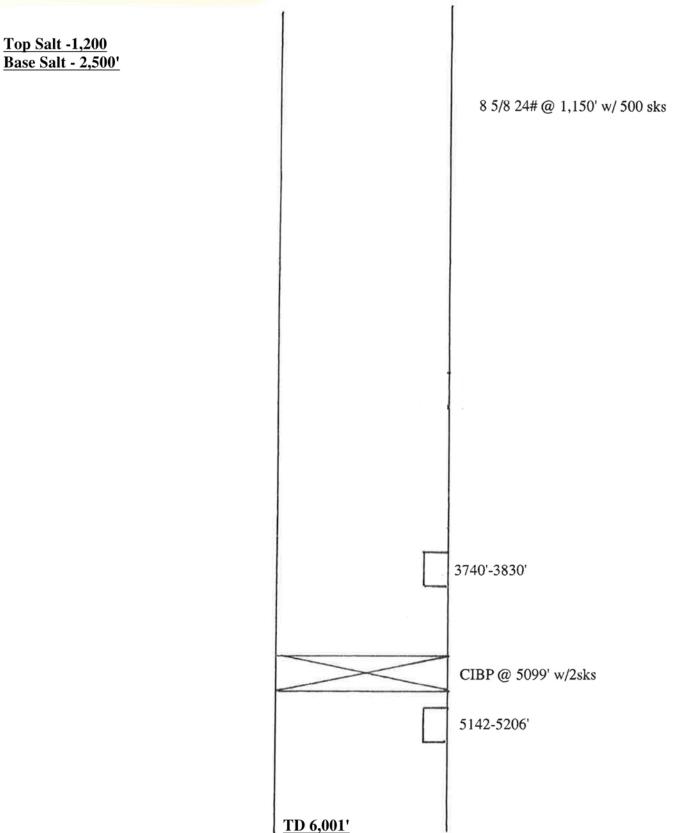
Momentum Operating Co., Inc. Skelly "D' State #5 API 30-025-33297 CURRENT WELLBORE DIAGRAM



Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resou	rces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 30-025-33297
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE X FEE
<u>District IV</u> – (505) 476-3460	Salita Fe, INIVI 67505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		685343
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
DIFFERENT RESERVOIR. USE "APPLICA	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Skelly D State
PROPOSALS.)	Gas Well Other	8. Well Number 5
	Gas Well Other	9. OGRID Number
2. Name of Operator Momentum Operating Co., Inc.		196069
		10. Pool name or Wildcat
3. Address of Operator		
P.O. Box 2439 Albany, Texas 764	.30	Paddock Monument
4. Well Location		
Unit LetterI:_	1840 feet from the SOUTH line	and 330 feet from the EAST line
Section 1	Township 20S Range 36E	NMPM LEA County NM
	11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
	3654	
12 Check A	ppropriate Box to Indicate Nature of I	Notice, Report or Other Data
12. CHECK A	ppropriate box to maleute reacte of	
NOTICE OF INT	FNTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		AL WORK ALTERING CASING
TEMPORARILY ABANDON		NCE DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING		/CEMENT JOB
	MOETH EE GOWN E	
CLOSED-LOOP SYSTEM	☐ OTHER:	
OTHER:	eted operations (Clearly state all pertinent d	etails, and give pertinent dates, including estimated date
of starting any proposed wor	k) SEE RULE 19.15.7.14 NMAC. For Mu	ltiple Completions: Attach wellbore diagram of
proposed completion or reco	muletion	
1 G 4 CIPP @27001 25	mont on ton WOC & tog (DV tool) Tag CIBI	P @5097' spot 25sx class C cement spot MLF up to 3800'
	ment on top woc & tag (DV tool) Tag CIDI	(W.5077 Spot 255% class C coment spot 1121 up to coos
2. Pressure test csg to 500	0.01	
3. Spot a 25 sx plug 2600'-24		
4. Spot a 25 sx plug 1250'-10		
5. Spot 50sx plug 300'-surfac	e	'
<ol><li>Cut wellhead off 3' below;</li></ol>	ground level verify cement to surface all string	igs install uprignt P&A marker
Spud Date:	Rig Release Date:	
Spud Date.		
	1 and complete to the hest of my l	cnowledge and helief
I hereby certify that the information a	bove is true and complete to the best of my l	Mowledge and benefit
() 62		
STONE A COLOR	TITLE Regulatory	DATE 08/03/2023
SIGNATURE	TILL Regulatory	
Thurs on maint name M. Dist	F-mail address: manage	@momentumoperating.comHONE: 325-762-4018
Type or print name Megaen Birdwe	L-man address. megaen	(G) III AII C III III AII AII AII AII AII A
For State Use Only		
ADDDOVED DV	TITLE	DATE
APPROVED BY: Conditions of Approval (if any):	11122	
Conditions of Approval (11 any).		

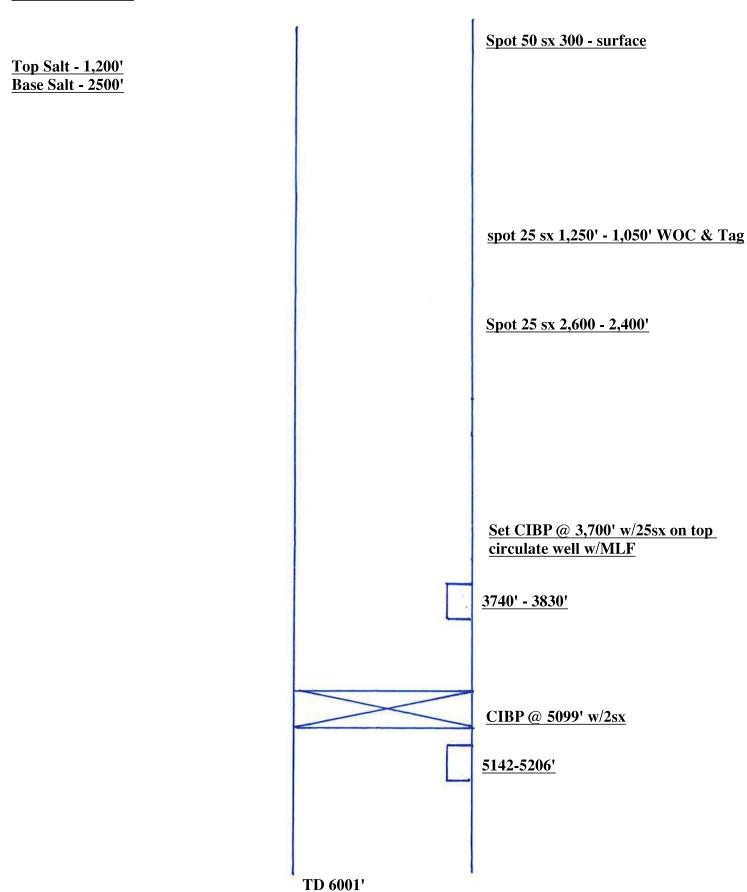
Momentum Operating Co., Inc. Skelly "D' State #5
API 30-025-33297

CURRENT WELLBORE DIAGRAM



**CURRENT WELLBORE DIAGRAM SKELLY D STATE 5** 

Momentum Operating Co., Inc. Skelly D State #5 API 30-025-33297



PROPOSED WELLBORE DIAGRAM SKELLY D STATE #5

Released to Imaging: 8/4/2023 3:13:51 PM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 248372

## **COMMENTS**

Operator:	OGRID:
MOMENTUM OPERATING CO INC	196069
P. O. Box 2439	Action Number:
Albany, TX 76430	248372
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

## COMMENTS

Cr	eated By	Comment	Comment Date
р	lmartinez	DATA ENTRY PM.	8/4/2023

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**State of New Mexico** 

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#### CONDITIONS

Created By		Condition Date
kfortner	See attached COA	8/4/2023