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<i>cccirca by 0.cb. 12/1/</i>						1 450 1 0
Form 3160-5 UNITED STATES June 2019) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No. NMNM134883	
Do not us	e this form for	r proposals to	RTS ON WELLS o drill or to re-enter an PD) for such proposals		6. If Indian, Allottee or T	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreem	nent, Name and/or No.
1. Type of Well V Oil Well	Gas Well	Other			8. Well Name and No. D	ESERT ROSE 17-8 FEDERAL/5H
2. Name of Operator CAZA OPERATING LLC					9. API Well No. 300255	50451
3a. Address 200 N. Loraine Street, Suite 1550, Midland , TX 7 3b. Phone No. <i>(include area code)</i> (432) 682-7424					10. Field and Pool or Exploratory Area FEATHERSTONE/BONE SPRING	
4. Location of Well (<i>Footage, Sec., T.,R.,M., or Survey Description</i>) SEC 17/T20S/R35E/NMP					11. Country or Parish, St LEA/NM	tate
	12. CHECK THE A	PPROPRIATE BO	X(ES) TO INDICATE NATURE	OF NOT	TICE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSIO	DN		TY	PE OF AC	CTION	
Notice of Intent		eidize ter Casing	Deepen Hydraulic Fracturing		duction (Start/Resume) lamation	Water Shut-Off Well Integrity
Subsequent Report		ising Repair hange Plans	New Construction	=	omplete	V Other
Final Abandonment No		onvert to Injection	Plug Back		ter Disposal	
the proposal is to deepen the Bond under which the	directionally or reco work will be perfor	mplete horizontally med or provide the	, give subsurface locations and n Bond No. on file with BLM/BIA	easured a	and true vertical depths of a subsequent reports must	and approximate duration thereof. If all pertinent markers and zones. Attach be filed within 30 days following 0-4 must be filed once testing has been

completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

10/7/2022 - Drilled 17.5" hole to 2227'. Ran 13.375" 54.5# J55 BTC casing to 2217'. Cement with lead 1385sx 13.8ppg 1.6yld Class C and tail 485sx 14.8ppg 1.33yld Class C. Circulate 811sx to surface.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) STEVE MORRIS / Ph: (985) 415-9729	Engineer Title			
Signature I	ate 11/07/2022			
THE SPACE FOR FEDE	RAL OR STATE OFICE USE			
Approved by				
Jonathon W Shepard / Ph: (575) 234-5972 / Accepted	Petroleum Engineer Title	12/02/2022 Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		to any department or agency of the United States		

(Instructions on page 2)

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GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSE / 90 FSL / 1980 FEL / TWSP: 20S / RANGE: 35E / SECTION: 17 / LAT: 32.566157 / LONG: -103.47731 (TVD: 0 feet, MD: 0 feet) PPP: SWSE / 0 FSL / 2270 FEL / TWSP: 20S / RANGE: 35E / SECTION: 8 / LAT: 32.580428 / LONG: -103.478185 (TVD: 11407 feet, MD: 16601 feet) PPP: NWSE / 1320 FSL / 2264 FEL / TWSP: 20S / RANGE: 35E / SECTION: 17 / LAT: 32.569544 / LONG: -103.478203 (TVD: 11503 feet, MD: 12640 feet) PPP: SWSE / 140 FSL / 2264 FEL / TWSP: 20S / RANGE: 35E / SECTION: 17 / LAT: 32.566305 / LONG: -103.478231 (TVD: 11366 feet, MD: 11418 feet) BHL: NWSE / 2400 FSL / 2275 FEL / TWSP: 20S / RANGE: 35E / SECTION: 8 / LAT: 32.58703 / LONG: -103.478274 (TVD: 11323 feet, MD: 19143 feet)

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	163184
	Action Type:
	[C-103] Sub. Drilling (C-103N)
CONDITIONS	

Created By	Condition	Condition Date
nmurphy	None	8/4/2023

CONDITIONS

Action 163184