

Well Name: JICARILLA FLORANCE D	Well Location: T23N / R4W / SEC 5 / SWNW / 36.2544516 / -107.2865556	County or Parish/State: RIO ARRIBA / NM
Well Number: 3	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC362	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003908078	Well Status: Producing Gas Well	Operator: DJR OPERATING LLC

Notice of Intent

Sundry ID: 2744156

Type of Submission: Notice of Intent Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/02/2023 Time Sundry Submitted: 12:08

Date proposed operation will begin: 08/02/2023

Procedure Description: This NOI to P&A is being submitted for engineering & geological review prior to onsite inspection as approved by Dave M. of the BLM. A Reclamation Plan will be submitted on a subsequent sundry at a later date. DJR Operating, LLC requests permission to Plug & Abandon the subject well according to the attached Procedure, Current & Proposed Wellbore Diagram.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

NOI_PA_BLM_20230802120802.pdf

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Conditions of Approval

Specialist Review

General_Requirement_PxA_20230802141013.pdf
2744156_NOIA_D_3_3003908078_KR_08022023_20230802140935.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAW-MARIE FORD
Signed on: AUG 02, 2023 12:08 PM
Name: DJR OPERATING LLC
Title: Regulatory Specialist
Street Address: 1 Road 3263
City: Aztec **State:** NM
Phone: (505) 632-3476
Email address: sford@djrlc.com

Field

Representative Name:
Street Address:
City: **State:** **Zip:**
Phone:
Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK
BLM POC Phone: 5055647742
Disposition: Approved
Signature: Kenneth Rennick
BLM POC Title: Petroleum Engineer
BLM POC Email Address: krennick@blm.gov
Disposition Date: 08/02/2023

**Plug and Abandonment Procedure
DJR Operating, LLC
Jicarilla Florance D 3
API # 30-039-08078
SW/NW, Unit E, Sec. 5, T23N, R4W
Rio Arriba County, NM**

1. Hold Pre job meeting, comply with all NMOCD, BLM and environmental regulations.
2. MIRU P&A rig and equipment.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
5. ND WH, NU BOP, function test BOP.
6. PU 1 ¼" workstring, TIH with workstring to 2640'.
7. Plug 1. Mix and pump a blind plug of 6 sx from 2640'.
8. Pull up to 2000'. WOC.
9. TIH, tag Plug 1.
10. Load and roll hole with water. Pressure test 2 7/8" casing.
11. TOOH, stand back workstring.
12. MIRU WL, run CBL from TOC to surface. Electronic copy of CBL to be sent to; Ken Rennick krennick@blm.gov, Monica Kuehling monica.kuehling@state.nm.us, Loren Diede ldiede@djrlc.com, and slindsay@djrlc.com.
13. Plug 2. Fruitland, Kirtland, Ojo Alamo and Nacimiento to surface: Mix and spot a plug or series of plugs from TOC (Plug 1) to surface, perforating and/or squeezing cement as determined from CBL.
14. RD cementing equipment. Cut off wellhead, fill any exposed annulus with cement as necessary. **Install surface P&A marker as per BIA requirements.** Record GPS coordinates for P&A marker and the final P&A Report. Photograph the P&A marker and attach to the report.
15. RD and MO all rig and cement equipment. Assure that location is free of trash before moving off.

16. Send all reports and attachments to DJR Aztec office for regulatory filings.

Note: All cement is to be Class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities +50' excess and outside capacities + 100% excess. Outside plugs will be determined once new CBL has been run.

Surface PxA marker is to be installed at surface, 12"x18", and exposed at the reclaimed GL surface.

DJR Operating, LLC
Current Wellbore Diagram
Jicarilla Florance D 3

API # 30-039-08078
 SW/NW, Unit E, Sec 5, T23N, R4W
 Rio Arriba County, NM

GL 6997'
 KB N/A
 Spud Date 5/24/1966

SURF CSG

Hole size 9.875"
 Csg Size: 7.625"
 Wt: 26# ?
 Grade: N/A
 ID: 6.9969"
 Depth 66'
 casing cap ft³/ft: 0.2648
 TOC: Pumped 75
 sx cement.

FORMATION TOPS

San Jose	Surface
Nacimiento	637'
Ojo Alamo	2110'
Kirtland	2242'
Fruitland	2357'
Pictured Cliffs	2572'

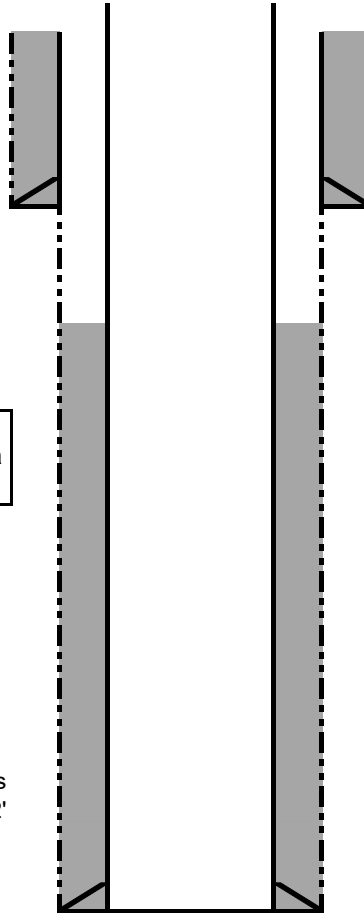
Formation tops estimated from correlation to Jicarilla Florance D 4

PROD CSG

Hole size 6.75"
 Csg Size: 2.875"
 Wt: 6.5#
 Grade: N/A
 ID: 2.441"
 Depth 2678'
 Casing cap ft³/ft: 0.0325
 Csq/csq Ann. ft³/ft 0.2269
 Csq/OH ft³/ft 0.1747
 TOC: Pumped 100
 sx cement

Pictured Cliffs perms
 2598'-2632'

PBTD N/A
 TD 2680'



8/2/2023

DJR Operating, LLC
Proposed P & A Plugs
Jicarilla Florance D 3
 API # 30-039-08078
 SW/NW, Unit E, Sec 5, T23N, R4W
 Rio Arriba County, NM

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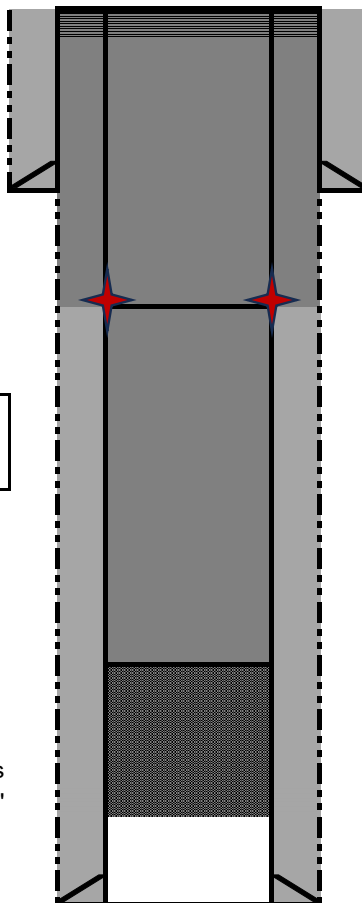
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 sx cement

Pictured Cliffs perms
 2598'-2632'

PBTD N/A
 TD 2680'



Plug 3: Top off plug. Cut off WH, top off casings and cellar as needed. Install P&A marker.

Plug 2: Fruitland, Kirtland, Ojo Alamo and Nacimiento to surface: Mix and place cement from TOC (Plug 1) to surface with a plug or series of plugs, perforating and/or squeezing cement as determined from CBL.

Run CBL from TOC (Plug 1 to surface)
 TIH, tag Plug 1.

Plug 1: Pictured Cliffs: Mix and pump blind plug of 6 sx down workstring from 2640'. Pull uphole, WOC.

8/2/2023

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

AFMSS 2 Sundry ID 2744156

Attachment to notice of Intention to Abandon

Well: Jicarilla Florence D 3

Plan involves filling wellbore up with cement, no BLM geology report was done.

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 08/02/2023

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 247776

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 247776
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD 8/4/23. BLM approved P&A 8/2/23	8/4/2023