Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOF LAND MANAGEMENT

No. 100 Dece

FORM APPROVED OMB
No. 1004-0137 Expires:
December 31, 2024

Lease Serial No.

BUREAU OF LAND MANAGEME	NТ	5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS OF		4	NMNM-01124	
Do not use this form for proposals to drill o		6. If Indian, Allottee	e or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for	such proposals.			
SUBMIT IN TRIPLICATE - Other instructions on	page 2	7. If Unit of CA/Ag	reement, Name and/or No.	
1. Type of Well				
✓ Oil Well Gas Well Other		8. Well Name and N	lo. Willard Beaty #003, #004	
2. Name of Operator Black Top Operating, LLC		9. API Well No. 30-	025-21892, 30-025-21929	
3a. Address 6605 E County Road 107		10. Field and Pool o	r Exploratory Area	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State		
SE/4, S/2NE/4, SE/4NW/4, NE/4SW/4 of Sec 35, T-13-S, R-33-E		Lea County, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTI	CE, REPORT OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF AC	ΓΙΟΝ		
▼ Notice of Intent	eepen Prod	uction (Start/Resume) Water Shut-Off	
Alter Casing H	ydraulic Fracturing Recla	amation	Well Integrity	
		mplete	✓ Other	
		oorarily Abandon r Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent detail the proposal is to deepen directionally or recomplete horizontally, give substitute Bond under which the work will be perfonned or provide the Bond No. of completion of the involved operations. If the operation results in a multiple of completed. Final Abandonment Notices must be filed only after all requirem is ready for final inspection.) This is notification that Black Top Operating, LLC is taking over oper Black Top Operating, LLC, as new operator, accepts all applicable to on this lease, or portion of lease described. Bond Coverage: BLM Bond File No: Change of Operator Effective 6/1/2023 Former Operator: Crownquest Operating, LLC (213190)	urface locations and measured and in file with BLM/BIA. Required completion or recompletion in a rents, including reclamation, have ations of Willard Beaty #003 at the arms, conditions, stipulations at the arms, conditions, stipulations at the arms.	In true vertical depths subsequent reports manew interval, a Form to been completed and willard Beaty #	of all pertinent markers and zones. Attach ust be filed within 30 days following 3160-4 must be filed once testing has been the operator has detennined that the site 004. Cerning operations conducted	
4. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Teena Robbins	Regulatory			
(1)	Title			
Signature Illa a Karana	Date	Date 07/12/2023		
THE SPACE FOR FEI	DERAL OR STATE OF	CE USE		
Approved by	Petroleum		07/21/2023	
Conditions of approval, if any, are attached. Approval of this notice does not warre ertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ont or lease Office RFO	1		
itle 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for my false, fictitious or fraudulent statements or representations as to any matter wit	any person knowingly and willfu	ally to make to any de	epartment or agency of the United States	

(Instructions on page 2)

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 247795

CONDITIONS

Operator:	OGRID:
Black Top Operating, LLC	331451
6605 E County Road 107	Action Number:
Midland, TX 79706	247795
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Accepted for Record	8/7/2023