Office <u>District I</u> – (575) 393-6161	State of New Mexico	Form C <sup>-4831</sup>
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	ces Revised July 18, 2013 WELL API NO.
<u>District II</u> - (575) 748-1283	OIL CONSERVATION DIVISIO	30 025 41354
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NC	DTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	A Magnum Pronto 32 State SWD
1. Type of Well: Oil Well	Gas Well X Other SWD	8. Well Number 1
2. Name of Operator Solaris Water Midstream, I	LLC	9. OGRID Number 371643
3. Address of Operator		10. Pool name or Wildcat
907 Tradewinds Blvd., Sui	te B., Midland, TX 79706	SWD; Devonian
4. Well Location		
Unit Letter K		and <u>2120</u> feet from the <u>West</u> line
Section 32	Township 19S Range 32E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, C 3532'	эк, екс.)
12. Check	k Appropriate Box to Indicate Nature of N	otice, Report or Other Data
NOTICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK [		·
TEMPORARILY ABANDON [	CHANGE PLANS COMMEN	ICE DRILLING OPNS. P AND A
		CEMENT JOB
CLOSED-LOOP SYSTEM [ OTHER:	Workover X OTHER:	П
		tails, and give pertinent dates, including estimated date
	work). SEE RULE 19.15.7.14 NMAC. For Multi	iple Completions: Attach wellbore diagram of
proposed completion or i	recompletion.	
Solaris would like to give noti	ce of intent for a remedial workover on the above	cantioned well to repair a suspected tubing leak
	ice of intent for a remedial workover on the above /2023. The plan is to rig up a pulling unit with hydrogeneration is to right a pulling unit with hydrogeneration is to react the plan is to react t	
beginning on or around 08/01/	ice of intent for a remedial workover on the above /2023. The plan is to rig up a pulling unit with hydring string will be ran along with the refurbished or	draulic BOPs and pull the existing tubing and
beginning on or around 08/01/ retrievable packer. A new tub existing packer once it gets ou	/2023. The plan is to rig up a pulling unit with hydring string will be ran along with the refurbished of the hole). The plan is to set the replacement p	draulic BOPs and pull the existing tubing and r new retrievable packer (pending condition of packer in the approximately the same location as it
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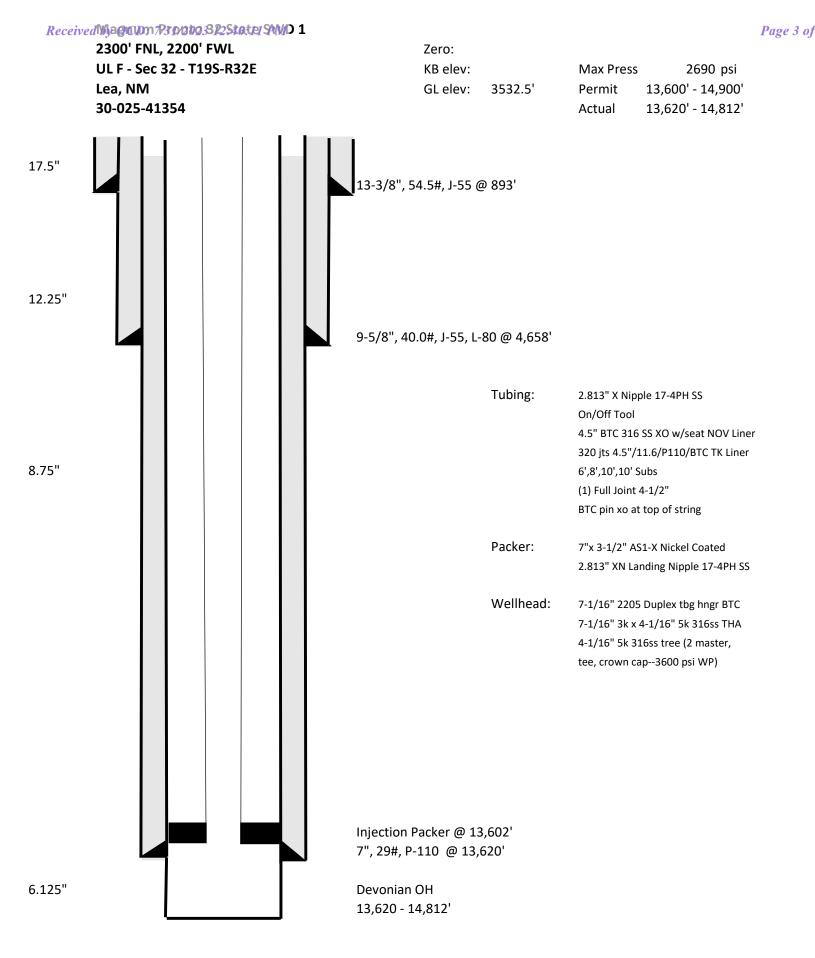
Released to Imaging: 8/7/2023 1:29:35 PM

07/27/2023

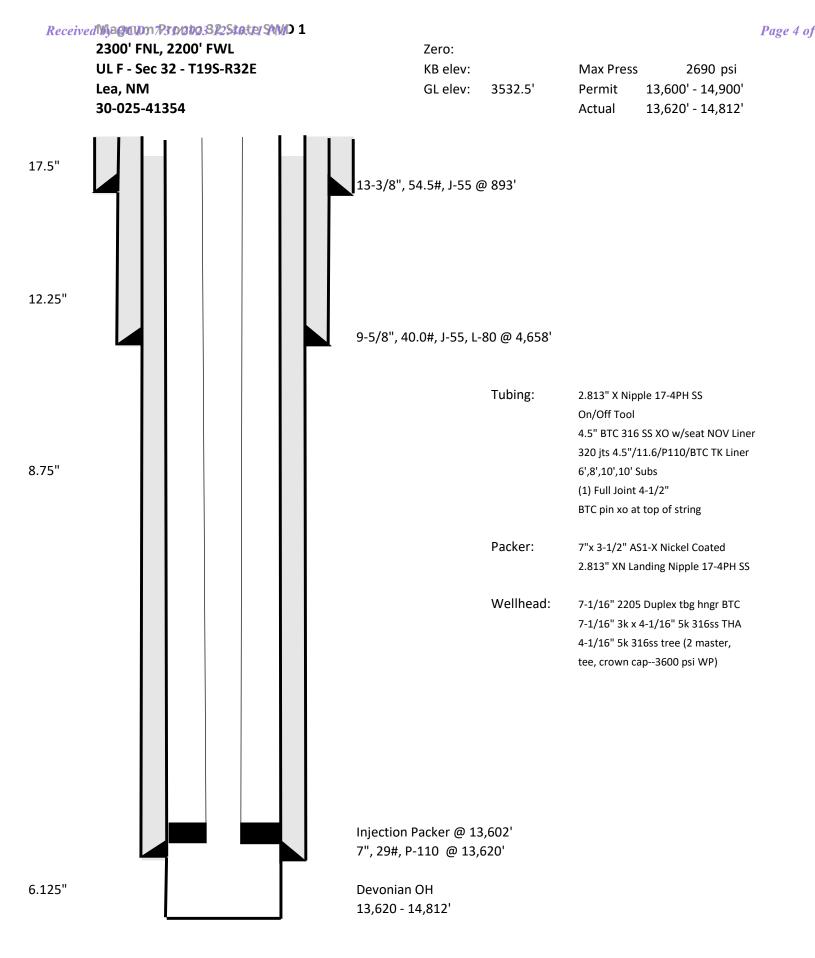
Magnum Pronto 32 St SWD #1 Workover NOI

Solaris would like to give notice of intent for a remedial workover on the above captioned well to repair a suspected tubing leak beginning on or around 08/01/2023. The plan is to rig up a pulling unit with hydraulic BOPs and pull the existing tubing and retrievable packer. A new tubing string will be ran along with the refurbished or new retrievable packer (pending condition of existing packer once it gets out of the hole). The plan is to set the replacement packer in the approximately the same location as it currently is. The replacement tubing string will be like kind to what is currently installed. A new MIT will be called out and performed after the workover to ensure wellbore integrity. A current and proposed wellbore diagram are attached for reference.

Christopher Giese Drilling Engineer Solaris Midstream



Jan 2016: Went into service.



Jan 2016: Went into service.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
SOLARIS WATER MIDSTREAM, LLC	371643
907 Tradewinds Blvd, Suite B	Action Number:
Midland, TX 79706	246112
	Action Type:
	[C-103] NOI Workover (C-103G)

## CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	8/7/2023

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Action 246112