

State of New Mexico  
Energy, Minerals and Natural ResourcesForm **CD-103**  
Revised July 18, 2013

Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-49479
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator GREAT WESTERN DRILLING COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 1659 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name URSSEY TANK DARYL STATE
4. Well Location Unit Letter A : 660 feet from the NORTH line and 900 feet from the EAST line Section 36 Township 21S Range 35E NMPM County LEA		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3629		9. OGRID Number 009338
		10. Pool name or Wildcat JALMAT;TAN-YATES-7-RVRS (OIL)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-25-21 TD 8 3/4" hole at 4,600'. Run 22 jts 5 1/2" 15.5# J-55 LTC. RU cementers. Pump 550 sacks 11.0 ppg, yield 2.54, 15.1 gal FW/sk. Tail 290 sacks 14.8 ppg, yield 1.34, 6.42 gal FW/sk. SD and drop plug. Displace with 108 bbls FW, bump plug, bled off. Floats held – got back 68 bbls cement. WOC. The production casing was tested to 1080 psi when the cementing plug was bumped and held, along with-it being pressure tested to 500# during completion operations.

12-26-21 Rig down drilling rig.

Spud Date:

12/19/2021

Rig Release Date:

12/25/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE PRODUCTION TECHNICIAN

DATE 12/26/2021

Type or print name GINA KING

E-mail address: gking@gwdc.com

PHONE: (432)682-5241

**For State Use Only**

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

State of New Mexico  
Energy, Minerals and Natural ResourcesForm **Page 2 of 3**  
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12/19/2021 Spud 12 1/4" hole.

12/20/2021 TD @ 1,790'. Run 44 jts (1794') 9 5/8" 36# K-55 LTC. Wash last 12 jts to bottom – casing set @ 1790'. RD casing crew & LD truck. RU Halliburton cementer & hold safety meeting. Pump 20 bbls gel spacer @ 84 PPG, 535 sks (183 bbls) lead cement @ 12.9 PPG, 205 sks (59 bbls) tail cement @ 14.8 PPG. Displacement 138 bbls fresh water. 90 bbls (263 sks) cement. Circulate to surface. Plug did not bump, floats held.

12/21/2021 Depth 1790', wait on cement, cut off conductor and casing, weld on well head, test to 1500 psi, nipple up BOP, function test BOP. Test casing to 1500 psi,

Spud Date:

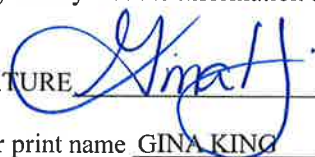
12/19/2021

Rig Release Date:

12/25/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE PRODUCTION TECHNICIAN

DATE 12/21/2021

Type or print name GINA KING

E-mail address: gking@gwdc.com

PHONE: (432)682-5241

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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 245182

CONDITIONS

Operator: GREAT WESTERN DRILLING CO P.O. Box 1659 Midland, TX 79701	OGRID: 9338
	Action Number: 245182
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	8/7/2023