## Received by OCD: 7/20/2023 9:24:08 AM

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Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No. AMULTICE		
					M	JLTIPLE
-		IOTICES AND REPO			6. If Indian, Allottee or	Tribe Name
			to drill or to re-enter an PD) for such proposals		MULTIPLE	
1. Type of Well	SUBMIT IN T	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agreen MULTIPLE	ment, Name and/or No.
Oil Well	🗌 Gas W				8. Well Name and No.	MULTIPLE
2. Name of Operator CC	G PRODUC	TION LLC			9. API Well No. MULT	IPLE
3a. Address 2208 West Main Street, Artesia, NM 88210			3b. Phone No. <i>(include area code)</i> (575) 748-6940		10. Field and Pool or Exploratory Area	
					MULTIPLE	
4. Location of Well (Foo	tage, Sec., T.,R	,M., or Survey Description)	)		11. Country or Parish, S	State
MULTIPLE					MULTIPLE	
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOT	ICE, REPORT OR OTH	ER DATA
TYPE OF SUBMI	SSION		ТҮ	PE OF AC	TION	
✓ Notice of Intent		Acidize	Deepen	Proc	luction (Start/Resume)	Water Shut-Off
• Notice of Intent		Alter Casing	Hydraulic Fracturing	Recl	amation	PLE and Pool or Exploratory Area PLE try or Parish, State PLE ORT OR OTHER DATA art/Resume) Water Shut-Off Well Integrity Other bandon
Subsequent Report	-t	Casing Repair	New Construction	Reco	omplete	✓ Other
	t	Change Plans	Plug and Abandon	Tem	Reclamation       Well Integrity         Recomplete       ✓ Other         Temporarily Abandon       Water Disposal	
Final Abandonme	nt Notice	Convert to Injection	Plug Back	Wate	er Disposal	
the proposal is to dee the Bond under whic completion of the inv	epen directiona h the work wil volved operation andonment Not	Ily or recomplete horizontal l be perfonned or provide thores. If the operation results in	ly, give subsurface locations and r e Bond No. on file with BLM/BL n a multiple completion or recomp	measured a A. Required pletion in a	nd true vertical depths of l subsequent reports mus new interval, a Form 31	f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been

COG Production requests permission to pump a 2-stage cement job for this well on the 7-5/8 inch intermediate casing string as described in the attached detailed procedure.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)         STAN WAGNER / Ph: (432) 253-9685	Regulatory Advisor			
Signature I	Date	03/13/2023	3/2023	
THE SPACE FOR FEDE	RAL OR STATE OFICE US	E		
Approved by				
ZOTA M STEVENS / Ph: (575) 234-5998 / Approved	Petroleum Engineer Title	Date	07/13/2023	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.	Office CARLSBAD			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		ake to any department	or agency of the United States	

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# **Additional Information**

# **Batch Well Data**

QUESO FEDERAL COM 602H, US Well Number: 300255014900X1, Case Number: NMLC063228, Lease Number: NMLC063228, Operator:COG PRODUCTION LLC

QUESO FEDERAL COM 601H, US Well Number: 300255014800X1, Case Number: NMLC063228, Lease Number: NMLC063228, Operator:COG PRODUCTION LLC

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	242501
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

#### CONDITIONS

Created By		Condition Date
pkautz	None	8/11/2023

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Action 242501