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	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.
	RY NOTICES AND REPORTS ON WELLS	NMNM119759
Do not use th	his form for proposals to drill or to re-enter an ell. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
	T IN TRIPLICATE - Other instructions on page 2	7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well   Image: Contract of Well	Gas Well Other	8. Well Name and No. IGLOO 19-18 STATE FED COM/10H
2. Name of Operator CAZA OPE	RATING LLC	9. API Well No. 3002550388
3a. Address 200 N. Loraine Stre	eet, Suite 1550, Midland, TX 7 3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
	(432) 682-7424	LEA BONE SPRING SOUTH/LEA BONE SPRING SOU
4. Location of Well <i>(Footage, Sec.</i> SEC 19/T20S/R35E/NMP	., T.,R.,M., or Survey Description)	11. Country or Parish, State LEA/NM
12.	CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF N	NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	FACTION
Notice of Intent		Production (Start/Resume)   Water Shut-Off     Reclamation   Well Integrity
✓ Subsequent Report	Casing Repair New Construction Change Plans Plug and Abandon	Recomplete 🔽 Other Temporarily Abandon
Final Abandonment Notice		Water Disposal
the proposal is to deepen direct the Bond under which the wor completion of the involved op	ted Operation: Clearly state all pertinent details, including estimated start ctionally or recomplete horizontally, give subsurface locations and measur rk will be perfonned or provide the Bond No. on file with BLM/BIA. Requerations. If the operation results in a multiple completion or recompletion nt Notices must be filed only after all requirements, including reclamation	red and true vertical depths of all pertinent markers and zones. Attach uired subsequent reports must be filed within 30 days following n in a new interval, a Form 3160-4 must be filed once testing has been

Test Intermediate casing to 1500psi, test good. Perform FIT to 11ppg EMW, test good. Drill 8.75" hole to 20224'. Ran 5.5" 20# BTC CYP-110 casing to 20204'. Cement with 1450sx Lead 11.5ppg 2.18YLD 50/50 POZ H and 2985sx Tail 13.2ppg 1.51YLD 35/65 POZ H. Circulate 348bbls to surface.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)       STEVE MORRIS / Ph: (985) 415-9729	Engineer itle	
Signature D	ate	12/28/2022
THE SPACE FOR FEDEF	RAL OR STATE OFICE USE	
Approved by		
Jonathon W Shepard / Ph: (575) 234-5972 / Accepted	Petroleum Engineer Title	01/05/2023 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any part false, fictitious or fraudulent statements or representations as to any matter within it		to any department or agency of the United State

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# **Additional Information**

## Location of Well

0. SHL: SESE / 101 FSL / 900 FEL / TWSP: 20S / RANGE: 35E / SECTION: 19 / LAT: 32.5516619 / LONG: -103.4909618 (TVD: 0 feet, MD: 0 feet ) PPP: SWSE / 0 FSL / 2280 FEL / TWSP: 20S / RANGE: 35E / SECTION: 18 / LAT: 32.565944 / LONG: -103.495441 (TVD: 9819 feet, MD: 15041 feet ) PPP: SWSE / 100 FSL / 2280 FEL / TWSP: 20S / RANGE: 35E / SECTION: 19 / LAT: 32.5516517 / LONG: -103.495439 (TVD: 9906 feet, MD: 10360 feet ) BHL: NWNE / 20 FNL / 2280 FEL / TWSP: 20S / RANGE: 35E / SECTION: 18 / LAT: 32.580355 / LONG: -103.4954407 (TVD: 9722 feet, MD: 20286 feet ) District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	173328
	Action Type:
	[C-103] Sub. Drilling (C-103N)
CONDITIONS	

Created By		Condition Date
nmurphy	None	8/17/2023

CONDITIONS

Action 173328

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