

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-43078 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. 19520 |
| 7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit |
| 8. Well Number 659 |
| 9. OGRID Number 157984 |
| 10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector | |
| 2. Name of Operator Occidental Permian LTD | |
| 3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294 | |
| 4. Well Location Unit Letter B : 44 feet from the NORTH line and 1699 feet from the EAST line Section 24 Township 18S Range 37E NMPM County LEA | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3674' GL | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|--|--|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see performed procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 08/10/2023

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/18/23
Conditions of Approval (if any)

Well: NHSAU 659-24
Project: OAP
Start date: 12/21/2022

12/21/22: Mipu, mi equipment, rupu, ru equipment, tbg had 400psi, csg had 0psi, pumped 40bbls down tbg, SIP was 500psi, csg held 600psi, pumped 5bbls of 14.8#mud down tbg, ndwh, nubop, ru workfloor, unjayed off inj pkr, circ mud back out, circ well w/170bbls of 10#bw, latched back onto inj pkr, pumped 50bbls of 10#bw down tbg, secured well in, and sion.

12/22/2022: HTGSM: tbg had 50 psi/csg had 0 psi, got off pkr w o/o tool, circulated well w 170 bbls of 10# brine, well on slight vacuum, latched on to pkr, crew decided to shut down due to wind, performed bop closing drill, Sion.

12/27/2022: HTGSM: tbg had 50 psi, csg had 0 psi, unjay off of pkr, circulated well w 170 bbls of 10# brine, latched back on to pkr, released injection pkr, Pooh w 142 2 7/8" duoline jts, o/o off tool, layed down injection pkr, Rih w 7" CICR, picked up 137 2 7/8" Ws jts, N/u stripper head, set CICR @ 4457', pressured tested csg to 600 psi held good, pumped 26 bbls down tbg @ 2.6 bpm @ 1000 psi, performed bop closing drill, Sion.

12/28/2022: HTGSM: tbg had 70 psi, csg had 0 psi, pumped 30 bbls down tbg of 10# brine, Ru Petroplex cmt crew, pumped 52 bbls of cmt (29 bbls into formation) reversed out, Rd cmt crew, Nd stripper head, pooh w 137 2 7/8" jts, layed down Mst, Rih w 6 1/8" bit, picked up 6 3 1/2" drill collars, x-over, 60 2 7/8" jts, performed bop closing drill, Sion.

12/29/2022: HTGSM: tbg/csg had 0 psi, Rih w 71 2 7/8" jts, tagged @ 4453', R/u power swivel, n/u stripper head, Drilled cmt from 4453' to 4457', drilled out CICR from 4457' to 4461', circulated well clean, R/d power swivel, performed bop closing drill, Sion.

12/30/2022: HTGSM: tbg/csg had 0 psi, R/u power swivel, finished drilling CICR cone kept spinning, drilled from 4461'-4463', circulated well clean, R/d power swivel, performed bop closing drill. Sion.

01/03/2023: HTGSM: tbg/csg had 0 psi, finished drilling rest of CICR, drilled out cmt from 4463' down to 4575', circulated well clean, Rd power swivel, Sion.

1/4/2022: Held TGSM, tbg had 0psi, csg had 0psi, rups, cont drilling cmt from 4575' down to cibp@4650', circ well clean, tested squeeze to 600psi which lost 100psi in 30mins, notified Drew, cont drilling on cibp, bit quit cutting, circ well clean, rdps, and sion.

1/5/2022: Held TGSM, tbg had 0psi, csg had 0psi, pooh w/147jts, dc's, bit, rih w/new 6-1/8"bit, dc's, 147jts, rups, nush, drilled on on cibp @4650', cibp fell, rdps, cont rih w/bit down to 4900', circ well clean, got inj rate down to 600psi@ .5bpm, pooh above perfs, and sion.

01/06/2023: HTGSM: tbg/csg had 0 psi, circulated well, pooh w tbg & layed down 6 3 1/2" drill collars, Rih w 7" trating pkr, 145 2 7/8" jts, 6' sub, set and test pkr @ 4719', csg dropped 200 psi in 30 min, got injection rate of 1 bpm @ 2000 psi, performed bop closing drill, Sion.

1/9/22: Held TGSM, tbg had 0psi, csg had 0psi, nu stripperhead, nu stripperhead, ru Petroplex acid truck, spotted 3000gals of 15%HCL acid, was able to 4bpm @2000psi, flushed tbg w/30bbls of bw, rd acid crew,

released pkr, pooh w/144jts, 7"pkr, rih w/7" AS-1X Inj pkr, 143jts, set pkr@4560', unjayed off pkr, secured well in, and sion.

1/10/2023: Held TGSM, tbg had 0psi, csg had 0psi, pooh w/143jts, on&off tool, rih w/on&off tool w/no j-slot, 7jts of internally/externally 2-3/8" coated tbg with turned down collars, 137jts, set top pkr@4460', l&t csg to 600psi which held ok, l&t tbg to 500psi also held, unjayed off pkr,circ well w/170bbls of 10#pkr fluid, pooh laying down 137jts of ws tbg on float, secured well in, and sion.

1/11/2023: Held TGSM, csg had 0psi, rih w/on&off tool, 142jts of 2-7/8"duoline tbg, spaced well out, latched onto inj pkr, tested tbg to 1500psi, rd workfloor, ndbop, nuwh, tested tree to 5000psi, ran MIT for the NMOCD which held 600psi, pumped out pump out plug @2300psi, got inj rate of 2.8bpm @1300psi, hooked up inj line, and sion.

1/12/23: Held TGSM, rdpu, rd equipment, cleaned location, and moved off of location.



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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 250580

CONDITIONS

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|---|--|
| Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294 | OGRID: 157984 |
| | Action Number: 250580 |
| | Action Type: [C-103] Sub. Workover (C-103R) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| kfortner | None | 8/18/2023 |