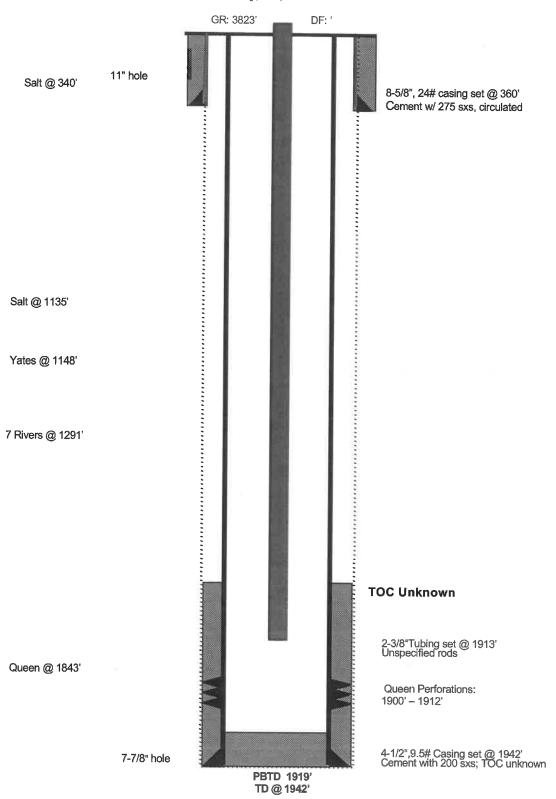
| Continue | | of New Me | exico | | Form C-103 |
|--|---|------------------|------------------------|-----------------------|-----------------------|
| District - CSTS 748-128 30-005-60174 30-005 | <u>District I</u> – (575) 393-6161 Energy, Mine | rals and Natu | ral Resources | Revised July 18, 2013 | |
| SIL S. First St., Aneisi, NM 8210 Damed III (Sols) 344-6178 Santa Fe, NM 87505 To State Oil & Gas Lease No. 308697 7. Lease Name or Unit Agreement Name Double L. Queen Unit Boule L. Queen Unit Sate of New Mexico formerly Caryon E&P Company Sate of New Mexico formerly Caryon E&P Company 10. Pool name or Wildcat Double L. Queen 10. Pool name or Wildcat Double L. Queen 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORMAN SANDON 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORMAN SANDON 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORMAN SANDON 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.157.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion recompletion. Must run CBL Intent to P&A this well. Notify NMOCD to winness plugging operations. MIRU, NU BOP, POH with rods and tubing (4-1/2" casing @ 1942' w.200 sas cement, did not circulated, TOC Unknown) Set CIBP @ 1850'. Run CBL. Note: Plugs may chapse based on CBL results. 100th plug straddling the TOC for production casing Spot 25 sex Class G Cement above CIBP @ 1850'. WOC and ug. TOH. Perforate @ 140'. (8-58' Casing @ 500' w/25' sas circulated) Cement with 131 sxs Class G down 4-1/2" casing, circulate cement to surface out annuli. Cut off WH. Install 4" diameter 4" tall Above | District II (575) 748 1283 | DALATIONI | DIVIGION | | |
| Santa Fe, NM 87505 Santa F | 811 S. First St., Artesia, NM 88210 OIL CONST | | | 5. Indicate Type | |
| 1200 S. S. Fenich D., Santa Fe, NM 308697 SUNDRY NOTICES AND REPORTS ON WELLS TO A DIFFERENT RESERVORK. USE "APPLICATION FOR PRODIT (*ORM C-101) FOR SUCI 1 Double I, Queen Unit Agreement Name Double I, Queen Unit Double I, Queen Unit S. Well Number, 005 Double I, Queen Unit S. Well Number, 005 Double I, Queen Unit S. Well Number Double I, Queen Unit S. Well Number Double I, Queen Unit S. Well Number Double I, Queen Unit Double I, Queen Double I, Quee | 1000 Rio Brazos Rd., Aztec, NM 87410 | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS DONOT USB THIS PORM FOR PROPOSALS TO BUBLL OR TO DEPENOR PELUG BACK TO A DIPPERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM-C-10) FOR SUCH PROPOSALS]. Type of Well: Oil Well X Gas Well Other Injection S. Well Number . 005 2. Name of Operator 9. OGRID Number . 269864 3. Address of Operator 10. Pool name or Wildcat . Double L. Queen . 1625 N. French Drive, Hobbs, N 88240 4. Well Location Unit Letter F 980 feet from the N line and 1650 feet from the W line . Section 25 Township 145 Range 29E NMPM Chaves County . | 1220 S. St. Francis Dr., Santa Fe, NM | <u> </u> | | | is Lease No. |
| DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PELLG BACK TO A DIFFERENT SERVOR. USE "APPLICATION FOR PROPING" OF PROPING" OF PROPING ALS.) 1. Type of Well: Oil Well X Gas Well Other Injection 9. OGIRID Number 269864 | | S ON WELLS | | 7. Lease Name of | r Unit Agreement Name |
| PROPOSALS 1. Type of Well: Oil Well | (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | | | |
| 2. Name of Operator 2. Name of Operator 2.09864 3. Address of Operator 10. Pool name or Wildcat 10. Pool name or Wild | PROPOSALS.) | | _ | | |
| State of New Mexico formerly Canyon E&P Company 10, Pool name or Wildcat 1625 N. French Drive, Hobbs, N 88240 10, Pool name or Wildcat 1625 N. French Drive, Hobbs, N 88240 10, Pool name or Wildcat 1625 N. French Drive, Hobbs, N 88240 10, Pool name or Wildcat 1625 N. French Drive, Hobbs, N 88240 10, Pool name or Wildcat 1625 N. French Drive, Hobbs, N 88240 1625 N. French Drive, Hobb | | Other Injection | | | |
| 10. Pool name or Wildest 10. Pool name or Wi | | ny | | | er |
| 4. Well Location Unit Letter F: 1980 feet from the N line and 1650 feet from the W line Section 25 Township 14S Range 29E NMPM Chaves County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3823* 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON X COMMENCE DRILLING OF SHORE ALTERING CASING COMMENCE DRILLING OF SHORE ALTERING CASING COMMENCE DRILLING OF SHORE ALTERING CASING COMMENCE DRILLING OF SHORE COMMINGLE CO | 3. Address of Operator | | | | |
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| Set CIBP @ 1850'. Run CBL. Note: Plugs may change based on CBL results. 100ft plug straddling the TOC for production casing Spot 25 sxs Class G Cement above CIBP @ 1850'. WOC and tag. TOH. Perforate @ 1341'. Pump and squeeze 127 sxs Class G cement, 102 sxs outside, 25 sxs inside. WOC and tag. TOH. Perforate @ 410'. (8-5/8" Casing @ 360' w/ 275 sxs circulated) Cement with 131 sxs Class G down 4-1/2" casing, circulate cement to surface out annuli. Cut off WH. Install 4" diameter 4' tall Above Grade P&A marker. Top off as necessary. Record Long/Lat Note: Brine Gel will be placed between all cement plugs. Note: 100' or 25 sxs cement minimum. Which ever is greator Note: CBL will be run from CIBP I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE TITLE THE Superur feet DATE 8/15/33 E-mail address: nell caplusur// tom PHONE: 505 4/86 6/958 TITLE Petroleum Specialist Supervisor DATE 8/22/23 | Intent to P&A this well. Notify NMOCD to with | ness plugging o | operations. | | |
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| Spot 25 sxs Class G Cement above CIBP @ 1850'. WOC and tag. TOH. Perforate @ 1341'. Pump and squeeze 127 sxs Class G cement, 102 sxs outside, 25 sxs inside. WOC and tag. TOH. Perforate @ 410'. (8-5/8" Casing @ 360' w/ 275 sxs circulated) Cement with 131 sxs Class G down 4-1/2" casing, circulate cement to surface out annuli. Cut off WH. Install 4" diameter 4' tall Above Grade P&A marker. Top off as necessary. Record Long/Lat Note: Brine Gel will be placed between all cement plugs. Note: 100' or 25 sxs cement minimum. Which ever is greator Note: CBL will be run from CIBP I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE /// Jumes feet DATE 8/15/33 Type or print name /// Jumes feet DATE 8/15/33 Type or print name /// Jumes feet DATE 8/15/35 E-mail address: nell caplus uell tume PHONE: 508 486 4958 For State Use Only APPROVED BY: John Garcia TITLE Petroleum Specialist Supervisor DATE 8/22/23 | Set CIBP @ 1850'. Run CBL. | | | | |
| TOH. Perforate @ 1341'. Pump and squeeze 127 sxs Class G cement, 102 sxs outside, 25 sxs inside. WOC and tag. TOH. Perforate @ 410'. (8-5/8" Casing @ 360' w/ 275 sxs circulated) Cement with 131 sxs Class G down 4-1/2" casing, circulate cement to surface out annuli. Cut off WH. Install 4" diameter 4' tall Above Grade P&A marker. Top off as necessary. Record Long/Lat Note: Brine Gel will be placed between all cement plugs. Note: 100' or 25 sxs cement minimum. Which ever is greator Note: CBL will be run from CIBP I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE TITLE THE SIGNATURE E-mail address: nelleaplusue// wm PHONE: 505 486 6958 For State Use Only APPROVED BY: John Garcia TITLE Petroleum Specialist Supervisor DATE 8/22/23 | | | | for production | n casing |
| circulate cement to surface out annuli. Cut off WH. Install 4" diameter 4' tall Above Grade P&A marker. Top off as necessary. Record Long/Lat Note: Brine Gel will be placed between all cement plugs. Note: 100' or 25 sxs cement minimum. Which ever is greator Note: CBL will be run from CIBP I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE TITLE THE SIGNATURE DATE 8/5/33 Type or print name For State Use Only APPROVED BY: John Garcia TITLE Petroleum Specialist Supervisor DATE 8/22/23 | TOH. Perforate @ 1341'. Pump and squeeze 127 | 7 sxs Class G c | ement, 102 sxs outsi | | |
| Note: Brine Gel will be placed between all cement plugs. Note: 100' or 25 sxs cement minimum. Which ever is greator Note: CBL will be run from CIBP I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE TITLE THE Syntax feet DATE 8/55/3 Type or print name For State Use Only APPROVED BY: John Garcia TITLE Petroleum Specialist Supervisor DATE 8/22/23 | | w/ 275 sxs circ | culated) Cement with | n 131 sxs Class G | down 4-1/2" casing, |
| Note: Brine Gel will be placed between all cement plugs. Note: 100' or 25 sxs cement minimum. Which ever is greator Note: CBL will be run from CIBP I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE SI | | rade P&A mar | ker. Top off as nece | essary. Record Lo | ng/Lat |
| Note: 100' or 25 sxs cement minimum. Which ever is greator Note: CBL will be run from CIBP I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE TITLE TITLE TITLE THE SALVE SUS 486 6958 E-mail address: nelleaplusue//. Com PHONE: 505 486 6958 APPROVED BY: John Garcia TITLE Petroleum Specialist Supervisor DATE 8/22/23 | | | • | | |
| Note: CBL will be run from CIBP I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE TITLE TITLE TITLE THE STATE STATE STATE USE ONLY E-mail address: nelleaplusue//. sum PHONE: 508 486 6958 TITLE Petroleum Specialist Supervisor DATE 8/22/23 | | | tor | | |
| TITLE I'M Enjoyer feety DATE 8/15/23 Type or print name Nell (Indingreyer E-mail address: nell eaply suc/). Com PHONE: 508 486 6958 APPROVED BY: John Garcia TITLE Petroleum Specialist Supervisor DATE 8/22/23 | | 20,01.10.8100 | | | |
| APPROVED BY: John Garcia TITLE Petroleum Specialist Supervisor DATE 8/22/23 | I hereby certify that the information above is true and con | mplete to the be | est of my knowledge | and belief. | |
| APPROVED BY: John Garcia TITLE Petroleum Specialist Supervisor DATE 8/22/23 | | | | | . J |
| APPROVED BY: John Garcia TITLE Petroleum Specialist Supervisor DATE 8/22/23 | SIGNATURE My Symposium | TITLE /YA | Engreer feat | A DA | ATE 8/15/23 |
| APPROVED BY: John Garcia TITLE Petroleum Specialist Supervisor DATE 8/22/23 | Time or wint name Nell brade as a control | E moil adduces | nellonaling | n// lam DI | IONE SOCUEL 1958 |
| APPROVED BY: John Garcia TITLE Petroleum Specialist Supervisor DATE 8/22/23 | For State Use Only | L-man address | . Hen Eupiusu | PE | IONE. JOS 700 V /JO |
| | | Petro | leum Specialist Si | inervisor DA | TE 8/22/23 |
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Double L Queen Unit 005

Current WBD

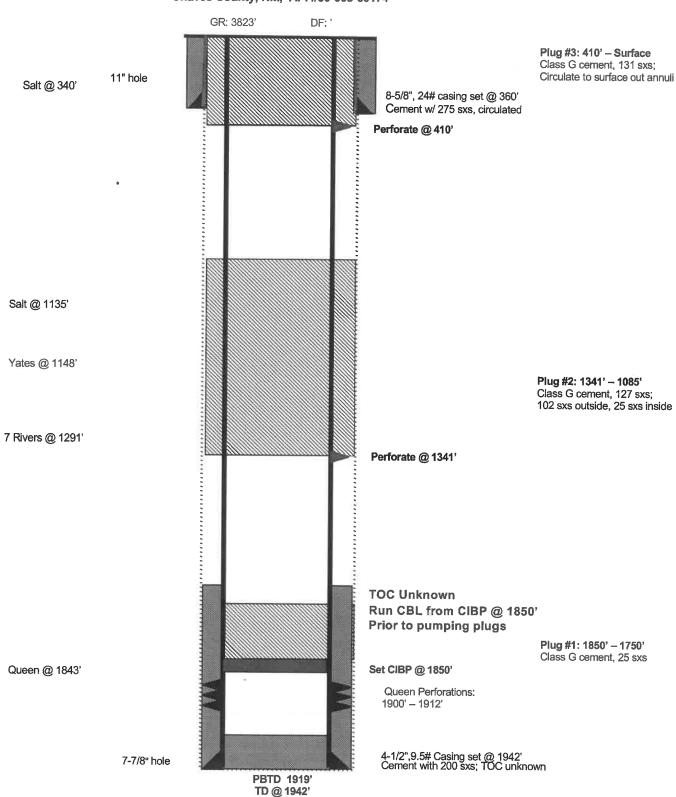
Double L Queen
Unit F, 1980' FNL & 1650' FWL, Section 25, T14S, R29E
Chaves County, NM, API #30-005-60174



Double L Queen Unit 005

Proposed P&A

Double L Queen
Unit F, 1980' FNL & 1650' FWL, Section 25, T14S, R29E
Chaves County, NM, API #30-005-60174



CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.

- 1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- 2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- 5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
- 6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- 8. Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- 10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- 13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- 14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

- 16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- 18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - 1) Glorieta
 - J) Yates.
 - K) Cherry Canyon Eddy County
 - L) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
- 21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

R-111-P Area

T 18S - R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S - R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A-F. Sec 27 Unit A,B,C,F,G,H.

T 19S - R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S - R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S - R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

T 20S - R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S - R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S - R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S - R 30E

Sec 1 – Sec 36

T 21S - R 31E

Sec 1 – Sec 36

T 22S - R 28E

Sec 36 Unit A,H,I,P.

T 22S - R 29E

Sec 1. Sec 2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S - R 30E

Sec 1 – Sec 36

T 22S - R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

T 23S - R 28E

Sec 1 Unit A

T 23S - R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S - R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S - R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S - R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S - R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S - R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 252622

CONDITIONS

| Operator: | OGRID: |
|---------------------------|-------------------------------------|
| A-PLUS WELL SERVICE, INC. | 370317 |
| P.O. Box 1979 | Action Number: |
| Farmington, NM 87499 | 252622 |
| | Action Type: |
| | [C-103] NOI Plug & Abandon (C-103F) |

CONDITIONS

| Created By | | Condition Date |
|------------|--|-------------------|
| jagarcia | Please see attached modified procedure | 8/22/2023 |