

Well Name: MARTIN-WHITTAKR	Well Location: T23N / R4W / SEC 23 / NWSE /	County or Parish/State: SANDOVAL / NM
Well Number: 53	Type of Well: OIL WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC390	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004320728	Well Status: Oil Well Shut In	Operator: DJR OPERATING LLC

Notice of Intent

Sundry ID: 2744165

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 08/02/2023	Time Sundry Submitted: 12:13
Date proposed operation will begin: 08/02/2023	

Procedure Description: This NOI to P&A is being submitted for engineering & geological review prior to onsite inspection as approved by Dave M. of the BLM. A Reclamation Plan will be submitted on a subsequent sundry at a later date. DJR Operating, LLC requests permission to Plug & Abandon the subject well according to the attached Procedure, Current & Proposed Wellbore Diagram.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

NOI_PA_BLM_20230802121301.pdf

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Conditions of Approval

Additional

PxA_23N04W23JKd_Martin_Whittakr_053_20230809121634.pdf

Authorized

General_Requirement_PxA_20230809140437.pdf

2744165_NOIA_53_3004320728_KR_08092023_20230809140427.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAW-MARIE FORD

Signed on: AUG 02, 2023 12:13 PM

Name: DJR OPERATING LLC

Title: Regulatory Specialist

Street Address: 1 Road 3263

City: AztecState: NM

Phone: (505) 632-3476

Email address: sford@djrlc.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 08/09/2023

Signature: Kenneth Rennick

**Plug and Abandonment Procedure
DJR Operating, LLC
Martin Whittaker 53
API # 30-043-20728
NW/SE, Unit J, Sec. 23, T23N, R4W
Sandoval County, NM**

1. Hold Pre job meeting, comply with all NMOCD, BLM and environmental regulations.
2. MIRU P & A rig and equipment.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
5. MIRU hot oil unit, pump hot water to clear tubing of paraffin.
6. TOOH with rods and pump. Lay down to be sent in for storage/salvage.
7. ND WH, unset TAC, NU BOP, function test BOP.
8. Trip out of hole with 2 3/8" tubing. LD tubing to be sent in for storage/salvage.
9. PU workstring. TIH with bit and scraper to 6912' or top of fill. TOOH.
10. TIH with tagging sub to 6912'.
11. Drop standing valve and pressure test tubing to 1000 psi. Recover standing valve.
12. Plug 1: Dakota formation top and perfs: Mix and pump a blind plug of 150' from 6912'.
13. Pull up hole, WOC. TIH, tag Plug 1. If Plug 1 is at 6833' or above, continue to step 14.
14. Pull up to 5727'.
15. Plug 2: Perfs and Gallup formation top: Mix and spot a blind plug of 390' from 5727'.
16. Pull up hole, WOC. TIH, tag Plug 2. If Plug 2 is at 5627' or above, continue to step 17. TOOH.
17. TIH with tagging sub and tag TOC. Roll hole. Pressure test casing to 600 psi. If casing does not test, contact engineering. TOOH.
18. MIRU logging truck. Run CBL log from TOC to surface. Hold 600 psi on casing if possible. Electronic copy of CBL to be sent to; Monica Kuehling, NMOCD mkuehling@state.nm.us, Ken Rennick, krenneck@blm.gov, Scott Lindsay, DJR slindsay@djrlc.com, and Loren Diede, DJR ldiede@djrlc.com.

19. Plug 3: Mancos formation top, 7" casing shoe, and 4-1/2" liner top: Spot balanced plug of 308' from 5079'.
20. Pull up hole, WOC. TIH, tag Plug 3. If Plug 3 is at 4821' or above, continue to step 21.
21. Pull up to 4202'.
22. Plug 4: Mesa Verde formation top: Spot balanced plug of 150' from 4202'.
23. Pull up to 3060'.
24. Plug 5: Chacra formation top: Spot a balanced plug of 150' from 3528'.
25. Pull up to 2736'.
26. Plug 6: Pictured Cliffs and Fruitland formation tops: Spot a balanced plug of 334' from 2736'.
27. Pull up to 2424'.
28. Plug 7: Kirtland and Ojo Alamo formation tops: Spot a balanced plug of 276' from 2424'.
29. Pull up to 1153'.
30. Plug 8: Nacimiento formation top: Spot a balanced plug of 150' from 1153'.
31. Plug 9: Surface casing shoe to surface: Perforate holes at 297', establish circulation out BH. Mix and pump cement to fill casing and 9.625' x 7" casing annulus down casing and out BH.
32. RD cementing equipment. Cut off wellhead, fill any exposed annulus with cement, as necessary. **Install surface P&A marker as per BIA requirements.** Record GPS coordinates for P&A marker and the Final P&A Report. Photograph the P&A marker and attach to the report.
33. Top off casings and cellar with cement as required.
34. RD and MO all rig and cement equipment. Assure that location is free of trash before moving off.
35. Send all reports and attachments to DJR Aztec office for regulatory filings.

Note: All cement is to be Class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

Surface PxA marker is to be installed at surface, 12"x18", and exposed at the reclaimed GL surface.

Current Wellbore Diagram

DJR Operating, LLC

Martin Whittaker 53

API # 30-043-20728

NW/SE, Unit J, Sec 23 T23N, R4W

Sandoval County, NM

GL 7127'
KB 7139'
Spud Date 7/16/1984

SURF CSG

Hole size 12.25"
Csg Size: 9.625"
Wt: 32#
Grade: J-55
ID: 9.001
Depth 247'
Csg cap ft³: 0.4418
TOC: Circ to Surf

FORMATION TOPS

San Jose Surface
Nacimiento 1103'
Ojo Alamo 2228'
Kirtland 2374'
Fruitland 2502'
Pictured Cliffs 2686'
Chacra 3478'
Mesa Verde 4152'
Mancos 4950'
Gallup 5677'
Dakota 6883'

PROD CSG

Hole size 8.75"
Csg Size: 7"
Wt: 23#
Grade: J-55
ID: 6.366"
Depth 5029'
Csg cap ft³: 0.2210
Csg/Csq Ann ft³: 0.1668
Csg/OH cap ft³: 0.1503
TOC: Stg 1 ?
TOC: Stg 2 (TS) 1360'
DV Tool at 2802'

Calc est TOC 1360'

DV Tool at 2802'

CBL stopped 4450', 9-8-84

Liner

Hole size 6.25"
Csg Size: 4.5"
Wt: 11.6#
Grade: N/A
ID: 4.000
Depth 4871-7052'
Csg cap ft³: 0.0872
Csg/OH cap ft³: 0.1026
TOC ? CBL stopped at 4450'

Liner top at 4871'
7" Casing shoe at 5029'

TOC @ TOL, CBL 9-8-84

Perfs 5437-5454'

Gallup Perfs 5763-5926'

Gallup Perfs 6006-6127'

Gallup Perfs 6590-6597'

Dakota Perfs 6888-6912'

PBD 7052'

TD 7080'

Tubing Detail:

6-04-2018: 2-3/8": NC, MA, PS, SN,
15 jts. TAC, 192 jts. 2-3/8" tbq. EOT
6904', PS 6870', SN 6866', TAC
5379'

Rod Detail:

2x1-1/4"x8x12 RHAC pump, 9- 7/8"
rods, 165 3/4" rods, 11 - 3/4" guided
rods, 45- 3/4" plain rods, 52 - 7/8"
rods, 6' pony, 22' polished rod.

**Proposed P&A Plugs
DJR Operating, LLC
Martin Whittaker 53**

API # 30-043-20728
NW/SE, Unit J, Sec 23 T23N, R4W
Sandoval County, NM

GL 7127'
KB 7139'
Spud Date 7/16/1984

SURF CSG:

Hole size 12.25"
Csg Size: 9.625"
Wt: 32#
Grade: J-55
ID: 9.001
Depth 247'
Csg cap ft³: 0.4418
TOC: Circ to Surf

FORMATION TOPS

San Jose	Surface
Nacimiento	1103'
Ojo Alamo	2228'
Kirtland	2374'
Fruitland	2502'
Pictured Cliffs	2686'
Chacra, 3550?	3478'
Mesa Verde	4152'
Mancos	4950'
Gallup	5677'
Dakota	6883'

INTERMEDIATE CSG:

Hole size 8.75"
Csg Size: 7"
Wt: 23#
Grade: J-55
ID: 6.366"
Depth 5029'
Csq cap ft³: 0.2210
Csq/Csq Ann ft³: 0.1668
Csg/OH cap ft³: 0.1503
TOC: Stg 1 ?
TOC: Stg 2 (TS) 1360'
DV Tool at 2802'

Calc est TOC 1360'

DV Tool at 2802'

CBL stopped 4450', 9-8-84**LINER:**

Hole size 6.25"
Csg Size: 4.5"
Wt: 11.6#
Grade: N/A
ID: 4.000
Depth 4871-7052'
Csg cap ft³: 0.0872
Csg/OH cap ft³: 0.1026
TOC ? CBL stopped at 4450'

Liner top at 4871'
7" Casing shoe at 5029'

TOC @ TOL, CBL 9-8-84

Perfs 5437-5454'

Gallup Perfs 5763-5926'

Gallup Perfs 6006-6127'

Gallup Perfs 6590-6597'

Dakota Perfs 6888-6912'
PBSD 7052'
TD 7080'

Top off Plug: Cut off WH, install subsurface P&A marker, top off casings and cellar as needed.

Plug 9: Surface casing shoe: Perforate holes at 297', attempt to establish circulation down casing and out BH. Mix and pump cement as required to fill casing and 7" x 9.625" annulus.

Plug 8: Nacimiento formation top: Mix and spot a balanced plug of 150' from 1153'.

Plug 7: Kirtland and Ojo Alamo formation tops: Mix and spot a balanced plug of 276' from 2424'.

Plug 6: Pictured Cliffs and Fruitland formation tops: Mix and spot a balanced plug of 334' from 2736'.

Plug 5: Chacra formation top: Mix and spot a balanced plug of 150' from 3528'.

Plug 4: Mesa Verde formation top: Mix and spot a balanced plug of 150' from 4202'.

Plug 3: Mancos formation top, Intermediate casing shoe and liner top: Mix and spot a balanced plug of 308' from 5079'.

Run CBL from Plug 4 TOC to surface.
Load and roll hole, PT casing.

Plug 2: Perfs and Gallup formation top: Mix and pump a blind plug of 390' from 5727'. WOC, tag Plug 2.

Plug 1: Dakota perfs and formation top: Mix and pump blind plug of 150' from 6912'. WOC, tag Plug1.

NOTE: Portions of the wellbore have not previously been CBL logged, cement coverage is unknown, a CBL will be run to determine how cement plugs are to be placed. Perforations and cement retainers, if needed, will be placed and cement plugs placed, (inside or inside/outside) in conformance with P&A requirements and COA.

BLM FFO Fluid Minerals P&A Geologic Report

AFMSS ID: 2744165

Date Completed: 8/9/2023

Well No.	Martin-Whittakr 053	SHL	1820	FSL	1030	FWL
API No.	3004320728		Unit K	Sec. 19	T23N	R04W
Lease No.	JIC390	BHL	Same			
Operator	DJR Operating, LLC					
Elev. (KB)	7139	County	Sandoval		State	NM
Total Depth	7080	PBTD	7052	Formation	Dakota/Gallup	

Formation Top	MD (ft KB)	Remarks
San Jose Fm.	Surface	Surface/freshwater sands
Nacimiento Fm.	1103	Freshwater
Ojo Alamo Ss	2228	Freshwater
Kirtland Fm.	2374	Water/possible gas
Fruitland Fm.	2502	Coal/gas/water
Pictured Cliffs Ss	2686	Possible gas/water
Lewis Shale		
Chacara	3478	Possible gas
Cliff House Ss	4152	Possible gas
Menefee Fm.		Coal/possible gas/water
Point Lookout Fm.		Possible gas/water
Mancos Shale	4950	Oil & gas
Gallup	5677	Oil & gas
Greenhorn Ls	6788	
Graneros Shale	6854	Oil & gas
Dakota Ss	6883	Oil & gas
Morrison Fm.		

Remarks:

Reference Well:

- Dakota perfs 6888' - 6912'. Gallup perfs 5437' - 6597'.

1) Formation Tops
Same

Prepared by: Chris Wenman

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

AFMSS 2 Sundry ID 2744165

Attachment to notice of Intention to Abandon

Well: Martin-Whittakr 53

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 08/09/2023

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 250543

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 250543
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to moving rig on	8/24/2023