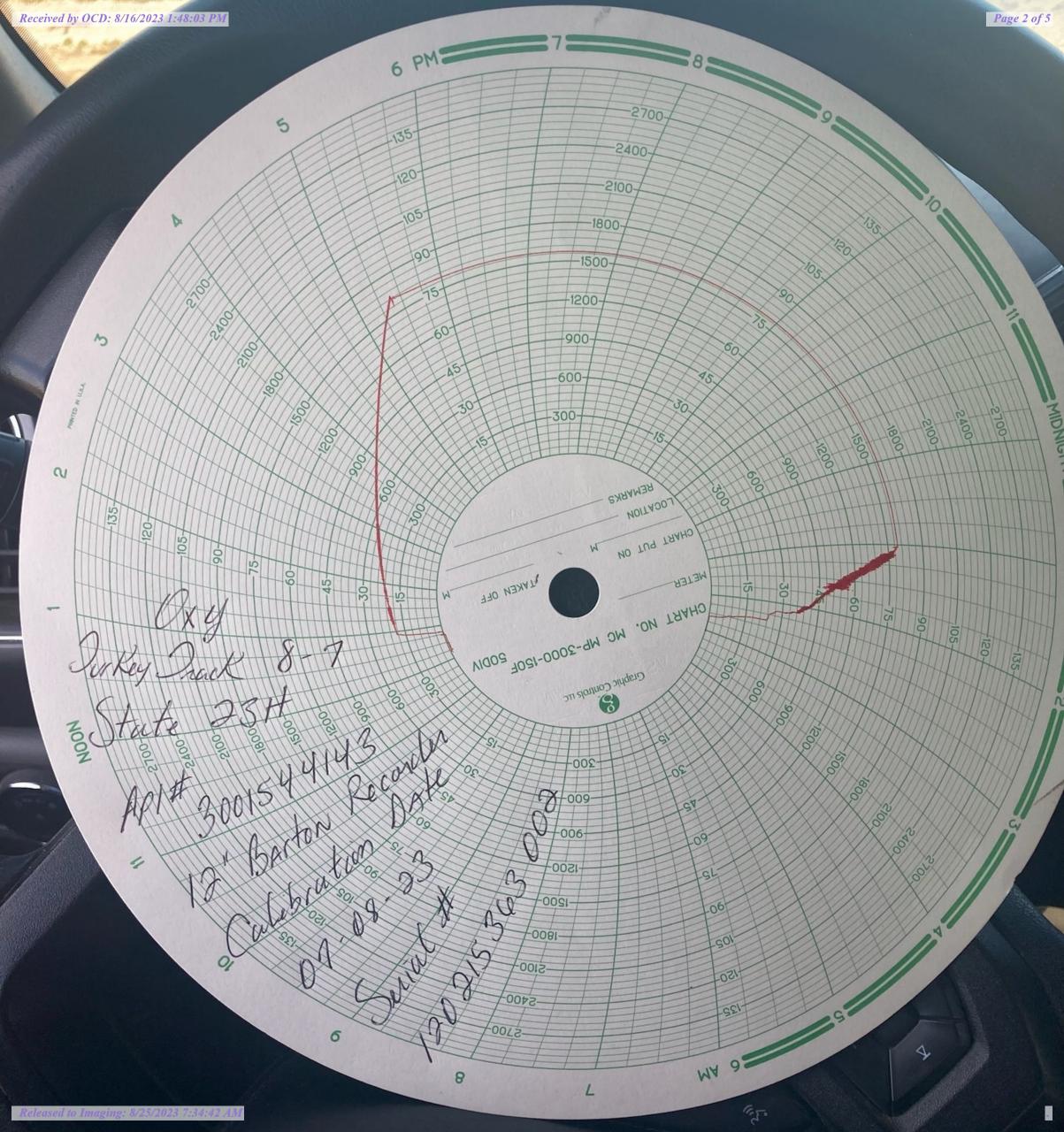
Office	State of New Mexico	Form C-103 ¹ of
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-015-44143
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	o. State on & Gas Lease 110.
SUNDRY NOTICES	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPERTY OF THE P	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	TURKEY TRACK 8 7 STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas	s Well Other	8. Well Number #023H
2. Name of Operator		9. OGRID Number
OXY USA WTP LP 3. Address of Operator		192463 10. Pool name or Wildcat
PO BOX 4294, HOUSTON, TX	X 77210	[60660] TURKEY TRACK;BONE SPRING
4. Well Location		
	254 feet from the SOUTH line and 19	
Section 9	Township 19S Range 29E	NMPM County EDDY
11	1. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
12. Check App	ropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTE	NTION TO: SUE	BSEQUENT REPORT OF:
	LUG AND ABANDON 🗌 REMEDIAL WOI	RK ALTERING CASING
		RILLING OPNS. P AND A
	ULTIPLE COMPL CASING/CEMEN	NT JOB \square
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		MIT
OTHER:	☐ OTHER:	
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OTHER: 13. Describe proposed or completed of starting any proposed work).	d operations. (Clearly state all pertinent details, at SEE RULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date
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General Procedure for Bradenhead Test

Identify: All valves prior to testing

Gauges: Install on each casing string to record pressure.

Assure: That all valves are in good working condition and closed at least 24 hours prior

to testing.

Open: Each valve (Bradenhead, intermediate and casing valves) is to be opened

separately.

Check Gauges: Record pressure on each gauge and casing string on BHT form. Open

valves to atmosphere and record results on BHT form.

Designate what applies to the result of opening the valves for each string:

Blow or Puff
Bled down to Nothing
Steady Flow
Oil or Gas
Water
Yes or No
Yes or No
Yes or No
Yes or No

Start: Injection or SWD pump so tubing pressure can be read.

Instructions below apply to the District 2 Artesia office since this must be reported on a

form. In case of pressure:

- 1. Record pressure reading on gauge.
- 2. Bleed and note time elapsed to bleed down.
- 3. Leave valve open for additional observation.
- 4. Note any fluids expelled.

In absence of Pressure:

- 1. Leave valve open for additional observation.
- 2. Note types of fluids expelled.
- 3. Note if fluids persist throughout test.

Note: Tubing pressure on injection or SWD wells.

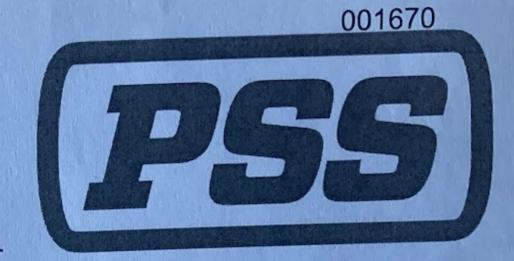
Test will be signed by person performing test with a contact phone number.

CALIBRATION CERTIFICATE

DATE CALIBRATED: 7/8/2023

EXPIRATION DATE: 7/8/2024

- PRESSURE ONLY -



PIPELINE SUPPLY & SERVICE

TYPE OF INSTRUMENT CALIBRATED: 12" BARTON SINGLE-PEN RECORDER



SERIAL NUMBER: 120215363002

INDICATED RANGE: 0-3000



+/- 0.10%

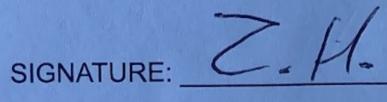
- REFERENCE HEIGHT (IN/CM): 2.5IN (6.4CM)
- BASED ON INTERNATIONAL STANDARDS OF GRAVITY: (980.665 CM/SQ)
- BASED ON CALIBRATED PISTON AREA: (CM/SQ 0.079332) (IN/SQ 0.012297)
- TYPE OF STANDARD USED TO CALIBRATE: CHANDLER DEADWEIGHT TESTER
- DEADWEIGHT TYPE: (55-100P-B-T) SERIAL NO: 26494 & SERIAL NO: 26714

ALL STANDARDS ARE TRACEABLE TO THE NATIONAL INSTITUTE OF STANDARDS & TECHNOLOGIES. TEST NO: (836/8366608)

> CALCULATED USING MASS VALUES, AREA, Ao AND STATED GRAVITY ROOM TEMPERATURE (AT TIME OF TEST): 75F (23.9C)

CALIBRATED BY: ZACKERY HARJO





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 252888

CONDITIONS

Operator:	OGRID:
OXY USA WTP LIMITED PARTNERSHIP	192463
P.O. Box 4294	Action Number:
Houston, TX 772104294	252888
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Create		Condition Date
gcor	None	8/25/2023