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Received by OCD: 7/31	/2023 2:53:48 PM		Page 1 o	
Form 3160-5 (June 2019)			FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.	
	NDRY NOTICES AND REPORTS ON this form for proposals to drill or	WELLS	6. If Indian, Allottee or Tribe Name	
	d well. Use Form 3160-3 (APD) for s			
SU	BMIT IN TRIPLICATE - Other instructions on pa	age 2	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well    Image: Constraint of Well <tr< td=""><td></td><td>8. Well Name and No. CASSIDY 18 FED COM/201H</td></tr<>			8. Well Name and No. CASSIDY 18 FED COM/201H	
2. Name of Operator EOG RESOURCES INCORPORATED			9. API Well No. 3001547917	
· · · · · · · · · · · · · · · · · · ·		o. (include area code) '000	10. Field and Pool or Exploratory Area DRAPER MILL/JENNINGS; BONE SPRING, WEST	
4. Location of Well (Footage SEC 18/T26S/R31E/NM	e, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State EDDY/NM	
	12. CHECK THE APPROPRIATE BOX(ES) TO I	NDICATE NATURE OF NOT	CE, REPORT OR OTHER DATA	
TYPE OF SUBMISSI	ON	TYPE OF AC	TION	
✓ Notice of Intent			amation (Start/Resume) Water Shut-Off Well Integrity	
Subsequent Report			pomplete $\checkmark$ Other porarily Abandon	
Final Abandonment N			er Disposal	
the proposal is to deepen the Bond under which th completion of the involv completed. Final Abando is ready for final inspecti	directionally or recomplete horizontally, give subsu e work will be perfonned or provide the Bond No. or ed operations. If the operation results in a multiple c mment Notices must be filed only after all requirement	rface locations and measured a n file with BLM/BIA. Required completion or recompletion in a nts, including reclamation, hav	ate of any proposed work and approximate duration thereof. If nd true vertical depths of all pertinent markers and zones. Attach subsequent reports must be filed within 30 days following new interval, a Form 3160-4 must be filed once testing has been e been completed and the operator has detennined that the site	
Cassidy 18 Fed Con	201H 30-015-47917			
would exceed infrast	y for EOG to prioritize certain formations and a ructure capacities and potentially resulting in the ization of these permits has been staggered in	e need to flare gas and truck	produced oil and water. Additionally, the	
EOG's goal is to spu	d this well by March 31, 2024.			
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> ) STAR HARRELL / Ph: (432) 848-9161		Regulatory Specialist		
		Title		
Signature		Date	01/04/2023	
	THE SPACE FOR FE	DERAL OR STATE OF	ICE USE	
Approved by				
CODY LAYTON / Ph: (575) 234-5959 / Approved		Assistant Field	I Manager Lands &   05/02/2023 Date	
certify that the applicant hold	/, are attached. Approval of this notice does not warr s legal or equitable title to those rights in the subject cant to conduct operations thereon.			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States
any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# **Additional Information**

## Location of Well

0. SHL: SESE / 244 FSL / 1085 FEL / TWSP: 26S / RANGE: 31E / SECTION: 18 / LAT: 32.036088 / LONG: -103.81248 (TVD: 0 feet, MD: 0 feet) PPP: SESE / 100 FSL / 629 FEL / TWSP: 26S / RANGE: 31E / SECTION: 18 / LAT: 32.035703 / LONG: -103.811008 (TVD: 8202 feet, MD: 8225 feet) BHL: NENE / 100 FNL / 629 FEL / TWSP: 26S / RANGE: 31E / SECTION: 7 / LAT: 32.06443 / LONG: -103.810988 (TVD: 8541 feet, MD: 18812 feet)

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	246268
	Action Type:
	[C-103] NOI APD Extension (C-103B)

#### CONDITIONS

Created By		Condition Date
smcgrath	None	8/29/2023

CONDITIONS

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Action 246268