

Well Name: ANTELOPE 5 FEDERAL DEEP	Well Location: T24S / R35E / SEC 5 / SESW /	County or Parish/State: LEA / NM
Well Number: 03	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM14164	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002537538	Well Status: Oil Well Shut In	Operator: OXY USA INCORPORATED

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 8/29/23

X 7

Subsequent Report

Sundry ID: 2732138

Type of Submission: Subsequent Report

Date Sundry Submitted: 05/23/2023

Date Operation Actually Began: 04/03/2023

Type of Action: Temporary Abandonment

Time Sundry Submitted: 09:47

Actual Procedure: The final wellbore, MIT, and job summary report are attached. Oxy plans to return to the well and utilize it for pressure monitoring.

SR Attachments

Actual Procedure

Antelope_5_Fed_3_TA_SR_SUB_PACKET_5.23.23_20230523094722.pdf

SR Conditions of Approval

Specialist Review

TA_COA_20230726155102.pdf

Received by OCD: 7/31/2023 7:53:20 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: MAY 23, 2023 09:47 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Approved	Disposition Date: 07/26/2023
Signature: Jonathon Shepard	

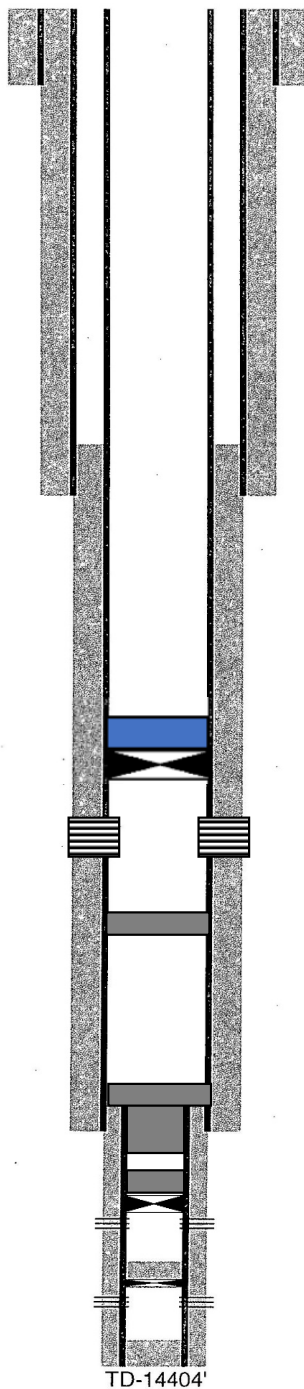
ANTELOPE 5 FEDERAL #003
30-025-37538
TA JOB SUMMARY REPORT

Start Date	Type	Remarks
4/3/2023	Rig Crew - Travel Time	Rig crew drove to location.
4/3/2023	Safety - Meeting/JSA	Held safety meeting & LOTO with all personal on location discussing & review JSA'S over job plans.
4/3/2023	Site Work - -	Locate bradenheads check pressure on bradenheads had 0 psi.
4/3/2023	Equipment - Load/Unload	Unload & spot equipment.
4/3/2023	Pulling Unit - Rig Up	Rig up Ranger 1754 & reverse unit with required equipment.
4/3/2023	Tubing - Check Pressure	Tubing had 0 psi.
4/3/2023	Casing - Check Pressure	Casing had 50 psi.
4/3/2023	Tubing - Pressure Test	Load tbg with 1 bbls test tbg to 1000 psi with good test bleed off pressure.
4/3/2023	Pumping Unit - Remove Head	Unhung well removed & laid down pumping unit head.
4/3/2023	Pump - Unseat/Flush/Reseat	Unset pump pulled 20K over rod string.
4/3/2023	Polished Rod - Lay Down	Laid down 26' x 1 1/2" polish rod with a 16' x 1 3/4" liner.
4/3/2023	Equipment - Load/Unload	Rig up work floor & tbg tongs.
4/3/2023	Tubing - Hot Oil/Water	Rig up hot oil truck hot water tbg with 100 bbls of F/W mixed with 15 gallons of paraffin dispersant rig down hot oil truck.
4/3/2023	Break for Crew - -	Crew meal break.
4/3/2023	Rods - Lay Down	POOH and laid down 133 - 1 1/2" fiberglass rods (all rods & couplings were in good condition) 137 - 7/8" D-90 rods (all rods & couplings were in good condition) 5 - 1 1/2" sinker bars, 7/8" 26K shear tool, 1 1/2" sinker bar, 25-150-RHBC-24-pump with a 16' x 1" gas anchor (Pump pull rod was stuck and pump was package with dehydrated paraffin)
4/3/2023	Shut-in Overnight - -	Secure well in overnight shut down.
4/3/2023	Rig Crew - Travel Time	Rig crew drove home.
4/4/2023	Rig Crew - Travel Time	Rig crew drove to location.
4/4/2023	Safety - Meeting/JSA	Held safety meeting with all personal on location discussing & review JSA'S over job plans and possible H2S in well head area.
4/4/2023	Tubing - Check Pressure	Tbg had 0 psi.
4/4/2023	Casing - Check Pressure	Casing had 0 psi.
4/4/2023	Equipment - Load/Unload	Change over equipment rod to tbg rig down work floor.
4/4/2023	BOPE - Function Test	Unload & function test BOP.
4/4/2023	Wellhead - Nipple Down	Nipple down 7 1/16" 10K B1 adaptor flange.
4/4/2023	BOPE - Nipple Up	Nipple up 7 1/16" 5K hydraulic BOP with a 7 1/16" 5K x 10K spool.
4/4/2023	Equipment - Load/Unload	Rig up work floor and tbg tongs.
4/4/2023	BOPE - Closing Drill	Conduct BOP & H2S drills.
4/4/2023	Equipment - Load/Unload	Band and move rods to side of location.
4/4/2023	Shut-in Overnight - -	Wind got too strong to pull tbg. Secure well in overnight shut down.
4/4/2023	Rig Crew - Travel Time	Rig crew drove home.
4/5/2023	Rig Crew - Travel Time	Rig crew drove to location.
4/5/2023	Safety - Meeting/JSA	Held safety meeting with all personal on location discussing & review JSA'S over job plans and possible H2S in well head area.
4/5/2023	Tubing - Check Pressure	Tubing had 0 psi.
4/5/2023	Casing - Check Pressure	Casing had 0 psi.
4/5/2023	Tubing - Pull	Tally & POOH with 273 jts of 2 7/8" L-80 tbg, 4' x 2 7/8" L-80 marker sub, 2 - 2 7/8" TK99 jts, 7" 26K TAC, 4 - 2 7/8" TK99 jts, 2 7/8" STD SN, 2 7/8" 12 slot sand screen & a 2 7/8" non-slotted MA jt with a bull plug. (Tbg was in good condition wall on tbg had thick paraffin - sand screen & MA were plugged with paraffin).
4/5/2023	Wireline - Rig Up	Rig up Renegade WL with 5K lubricator
4/5/2023	Wireline - Gauge Run	RIH with 5.5" gauge ring tag up at 8847' WL depth have 150' of fill from PBTD 8997' POOH LD GR.
4/5/2023	Wireline - Operation	Pick up and RIH with gyro tools down to 8997' run gyro from 8997' to surface rig down WL.
4/5/2023	Tubing - Run	RIH with 273 jts of 2 7/8" L-80 tbg.
4/5/2023	Tubing - Hot Oil/Water	Rig up hot water truck hot water tbg with 70 bbls of F/W mixed with 10 gallons of paraffin dispersant rig down hot water truck.
4/5/2023	Shut-in Overnight - -	Secure well in overnight shut down.
4/5/2023	Rig Crew - Travel Time	Rig crew drove home.
4/6/2023	Rig Crew - Travel Time	Rig crew drove to location.
4/6/2023	Safety - Meeting/JSA	Held safety meeting with all personal on location discussing & review JSA'S over job plans and possible H2S in well head area.
4/6/2023	Tubing - Check Pressure	Tubing had 0 psi.
4/6/2023	Casing - Check Pressure	Casing had 0 psi.
4/6/2023	-	POOH with 273 jts of 2 7/8" L-80 tbg.
4/6/2023	Packer & Plug - Run	RIH with 7' RBP/Packer followed by 277 jts of 2 7/8" L-80 tbg.
4/6/2023	Break for Crew - -	Crew meal break.

4/6/2023	Bridge Plug - Set	Set RBP at 8,616' (277 jts) and packer at 8,583 (276 jts).
4/6/2023	Packer - Test	Load tbg with 7 bbls of F/W test RBP to 1000 psi with good test bleed off psi.
4/6/2023	Casing - Pressure Test	Load casing 40 bbls of F/W test casing to 500 psi for 30 mins with good test bleed off psi.
4/6/2023	Packer - Release	Release packer run down & retrieved RBP.
4/6/2023	Packer & Plug - Pull	POOH with 277 jts of 2 7/8" L-80 tbg. Laid down 7" Packer/RBP.
4/6/2023	Shut-in Overnight - -	Secure well in overnight shut down.
4/6/2023	Rig Crew - Travel Time	Rig crew drove home.
4/7/2023	Rig Crew - Travel Time	RIG CREW TRAVEL TO LOCATION
4/7/2023	Safety - Meeting/JSA	HTGSM , DISCUSSED HAND PLACEMENT , USING A SPOTTER WHEN BACKING , GOOD COMMUNICATION
4/7/2023	Pulling Unit - Safety Inspection	RIG INSPECTION , HAZARD HUNT
4/7/2023	Casing - Check Pressure	CHECK PRESSURE 0 PSI , VAC
4/7/2023	Wireline - Bridge Plug - Set	SPOT IN AND RIG UP RENEGADE WIRELINE , RIH W/ 7" CIBP , SET @8,612' PER PROCEDURE , POH , LOAD WELL W/ 4 BBLs , TEST CSG TO 500 PSI - 30 MIN GOOD , DUMP BAIL 35' OF CEMENT ABOVE CIBP , RIG DOWN WIRELINE
4/7/2023	Tubing - Run	RIH W/ 140 JTS OF 2 7/8" PROD STRING , EOT @4,250'
4/7/2023	Shut-in Overnight - Travel Time	SECURE WELL , SION
4/7/2023	Rig Crew - Travel Time	RIG CREW TRAVEL HOME
4/10/2023	Rig Crew - Travel Time	Rig crew drove to location.
4/10/2023	Safety - Meeting/JSA	Held safety meeting with all personal on location discussing & review JSA'S over job plans.
4/10/2023	Tubing - Check Pressure	Tbg had 0 psi.
4/10/2023	Casing - Check Pressure	Casing had 0 psi.
4/10/2023	Tubing - Run	RIH with 140 jts leaving end of tbg at 8432' (280 jts).
4/10/2023	Circulate - Packer Fluid	Circulate 350 bbls of packer fluid at 2 bpm at 400 psi.
4/10/2023	Break for Crew - -	Crew meal break.
4/10/2023	Tubing - Lay Down	POOH and laid down 280 jts of 2 7/8" L-80 tbg.
4/10/2023	Casing - Pressure Test	Load casing with 21 bbls test casing to 500 psi with good test bleed off pressure.
4/10/2023	Shut-in Overnight - -	Secure well in overnight shut down.
4/10/2023	Rig Crew - Travel Time	Rig crew drove home.
4/11/2023	Rig Crew - Travel Time	Rig crew drove to location.
4/11/2023	Safety - Meeting/JSA	Held safety meeting with all personal on location discussing & review JSA'S over job plans.
4/11/2023	Casing - Check Pressure	Casing had 0 psi.
4/11/2023	Equipment - Load/Unload	Moved out hydro-walk & production tbg
4/11/2023	BOPE - Nipple Down	Nipple down 7 1/16" 5K hydraulic BOP with 5K x 10K spool.
4/11/2023	Wellhead - Nipple Up	Nipple up 7 1/16" 10K B1 adaptor flange.
4/11/2023	Casing - Pressure Test	Rig up chart recorder pressure up on casing to 500 psi run MIT test for 30 mins bleed off psi.
4/11/2023	Pulling Unit - Rig Down	Rig down Ranger 1754 & reverse unit clean location. Moved equipment to the Cedar Canyon 15-2H

FINAL WELLBORE 4/11/2023

✓ OXY USA Inc.
Antelope 5 Federal Deep #3
API No. 30-025-37538



17-1/2" hole @ 855'
13-3/8" csg @ 855'
w/ 725sx-TOC-Surf-Circ

12-1/4" hole @ 5150'
9-5/8" csg @ 5150'
w/ 2150sx-TOC-Surf-Circ

SET CIBP AT 8612'. LEAK TEST CIBP.
DUMP BAIL 35' CMT.

(2011) ADD PERFS 8662'-8682'. FRAC WITH
33.1 KLBS SAND

(2011) SPOT 50 SX CMT 9125'. TAG AT 8997'.

(2011) SPOT 60 SX 12150'-11834'. TAG AT
11708'

(2011) SET CIBP AT 13232'. SPOT 30 SX CMT.

CIBP @ 13883' w/ 50' cmt

8-1/2" hole @ 12100'
7" csg @ 12100'
w/ 1300sx-TOC-4979'-TS

6-1/8" hole @ 14404'
5" liner @ 11884'
w/ 260sx-TOC-11884'-Sqz

Perfs @ 13280-13294'

Perfs @ 13933-14134'

TD-14404'



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 245904

COMMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 245904
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	8/29/2023

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Action 245904

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	Action Number: 245904
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/29/2023