Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 20
C ' INT

BUR	EAU OF LAND MANAGEMENT	3. Lease Serial No.	MULTIPLE	
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee	or Tribe Name
Do not use this form for proposals to drill or to re-eabandoned well. Use Form 3160-3 (APD) for such pr			MULTIPLE	
SUBMIT IN TRIPLICATE - Other instructions on page 2			_	eement, Name and/or No.
1. Type of Well		MULTIPLE		
Oil Well Gas Well Other			8. Well Name and No). MULTIPLE
2. Name of Operator EOG RESOURCES INCORPORATED		9. API Well No. MUL	TIPLE	
3a. Address 1111 BAGBY SKY LOBBY 2, HOUSTON, TX 77(3b. Phone No. (include area code) (713) 651-7000) 10. Field and Pool or MULTIPLE	Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish	11. Country or Parish, State	
MULTIPLE			MULTIPLE	
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE	OF NOTICE, REPORT OR OT	HER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION	
Notice of Intent Acidize Deepen Alter Casing Hydraulic Fr		nen raulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report		Construction and Abandon	Recomplete Temporarily Abandon	V Other
Final Abandonment Notice		Back	Water Disposal	
is ready for final inspection.)	espectfully requests a two-year extension			
Cheddar 13 Fed Com 101H 30	0-025-48042			
Cheddar 13 Fed Com 102H 30				
Cheddar 13 Fed Com 103H 30				
Cheddar 13 Fed Com 104H 30				
Cheddar 13 Fed Com 105H 30	0-025-47713			
Cheddar 13 Fed Com 106H 30	0-025-47714			
Cheddar 13 Fed Com 201H 30				
Cheddar 13 Fed Com 202H 30				
Cheddar 13 Fed Com 203H 30				
Cheddar 13 Fed Com 204H 30				
Continued on page 3 additiona				
4.1 hereby certify that the foregoing is STAR HARRELL / Ph: (432) 848-9	true and correct. Name (<i>Printed/Typed</i>) 161	Regulatory	y Specialist	
		Title	00/47/	2002
Signature		Date	08/17/2	.ULL
	THE SPACE FOR FED	ERAL OR ST	ATE OFICE USE	
Approved by			40/2:/2222	
CODY LAYTON / Ph: (575) 234-5959 / Approved		Assis	tant Field Manager Lands &	10/21/2022 Date

Approved by

CODY LAYTON / Ph: (575) 234-5959 / Approved

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Assistant Field Manager Lands & | Date |

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Additional Remarks

Cheddar 13 Fed Com 205H 30-025-48048

Cheddar 13 Fed Com 301H 30-025-48049

Cheddar 13 Fed Com 302H 30-025-48050

Cheddar 13 Fed Com 304H 30-025-47715

Cheddar 13 Fed Com 305H 30-025-47716

Cheddar 13 Fed Com 306H 30-025-47717

Cheddar 13 Fed Com 401H 30-025-47885

Cheddar 13 Fed Com 403H 30-025-47886

Cheddar 13 Fed Com 404H 30-025-47887

Cheddar 13 Fed Com 405H 30-025-47888

The extension is necessary in order to allow EOG, as operator, assess the communication between legacy producing wells in the Red Hills North Unit (3rd Bone Spring waterflood) and the surrounding formations. Accordingly, the development of the wells associated with these permits has been delayed.

EOGs goal is to spud these wells by January 31, 2024.

Batch Well Data

CHEDDAR 13 FED COM 101H, US Well Number: 3002548042, Case Number: NMNM30400, Lease Number: NMNM30400, Operator:EOG RESOURCES INCORPORATED

CHEDDAR 13 FED COM 205H, US Well Number: 3002548048, Case Number: NMNM30400, Lease Number: NMNM30400, Operator: EOG RESOURCES INCORPORATED

CHEDDAR 13 FED COM 104H, US Well Number: 3002547712, Case Number: NMNM30400, Lease Number: NMNM30400, Operator:EOG RESOURCES INCORPORATED

CHEDDAR 13 FED COM 202H, US Well Number: 3002548045, Case Number: NMNM30400, Lease Number: NMNM30400, Operator:EOG RESOURCES INCORPORATED

CHEDDAR 13 FED COM 102H, US Well Number: 3002548043, Case Number: NMNM30400, Lease Number: NMNM30400, Operator:EOG RESOURCES INCORPORATED

CHEDDAR 13 FED COM 103H, US Well Number: 3002547711, Case Number: NMNM30400, Lease Number: NMNM30400, Operator: EOG RESOURCES INCORPORATED

CHEDDAR 13 FED COM 403H, US Well Number: 3002547886, Case Number: NMNM30400, Lease Number: NMNM30400, Operator:EOG RESOURCES INCORPORATED

CHEDDAR 13 FED COM 405H, US Well Number: 3002547888, Case Number: NMNM30400, Lease Number: NMNM30400,

Operator: EOG RESOURCES INCORPORATED

CHEDDAR 13 FED COM 201H, US Well Number: 3002548044, Case Number: NMNM30400, Lease Number: NMNM30400, Operator:EOG RESOURCES INCORPORATED

CHEDDAR 13 FED COM 203H, US Well Number: 3002548046, Case Number: NMNM30400, Lease Number: NMNM30400, Operator: EOG RESOURCES INCORPORATED

CHEDDAR 13 FED COM 106H, US Well Number: 3002547714, Case Number: NMNM30400, Lease Number: NMNM30400, Operator: EOG RESOURCES INCORPORATED

CHEDDAR 13 FED COM 301H, US Well Number: 3002548049, Case Number: NMNM30400, Lease Number: NMNM30400, Operator: EOG RESOURCES INCORPORATED

CHEDDAR 13 FED COM 204H, US Well Number: 3002548047, Case Number: NMNM30400, Lease Number: NMNM30400, Operator: EOG RESOURCES INCORPORATED

CHEDDAR 13 FED COM 105H, US Well Number: 3002547713, Case Number: NMNM30400, Lease Number: NMNM30400, Operator: EOG RESOURCES INCORPORATED

CHEDDAR 13 FED COM 401H, US Well Number: 3002547885, Case Number: NMNM30400, Lease Number: NMNM30400, Operator:EOG RESOURCES INCORPORATED

CHEDDAR 13 FED COM 404H, US Well Number: 3002547887, Case Number: NMNM30400, Lease Number: NMNM30400, Operator: EOG RESOURCES INCORPORATED

CHEDDAR 13 FED COM 306H, US Well Number: 3002547717, Case Number: NMNM30400, Lease Number: NMNM30400, Operator:EOG RESOURCES INCORPORATED

CHEDDAR 13 FED COM 305H, US Well Number: 3002547716, Case Number: NMNM30400, Lease Number: NMNM30400, Operator: EOG RESOURCES INCORPORATED

CHEDDAR 13 FED COM 304H, US Well Number: 3002547715, Case Number: NMNM30400, Lease Number: NMNM30400, Operator:EOG RESOURCES INCORPORATED

CHEDDAR 13 FED COM 302H, US Well Number: 3002548050, Case Number: NMNM30400, Lease Number: NMNM30400, Operator: EOG RESOURCES INCORPORATED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 252443

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	252443
	Action Type:
	[C-103] NOI APD Extension (C-103B)

CONDITIONS

Created By		Condition Date
pkautz	None	8/29/2023