

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address OCCIDENTAL PERMIAN LTD P.O. BOX 4294, HOUSTON, TX 77210		<sup>2</sup> OGRID Number 157984
		<sup>3</sup> Reason for Filing Code/ Effective Date Re-entry/Recompletion - 5/3/2022
<sup>4</sup> API Number 30-025-24005	<sup>5</sup> Pool Name HOBBS; GRAYBURG-SAN ANDRES	<sup>6</sup> Pool Code 31920
<sup>7</sup> Property Code 19520	<sup>8</sup> Property Name NORTH HOBBS G/SA UNIT	<sup>9</sup> Well Number 983

II. <sup>10</sup> Surface Location

Ul or lot no. O	Section 33	Township 18S	Range 38E	Lot Idn	Feet from the 688	North/South Line SOUTH	Feet from the 2111	East/West line EAST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	Conoco Phillips Pipeline P.O. Box 791 Midland, TX 79701	O
	*Produced gas is reinjected as part of the North Hobbs Unit CO2 flood*	G

IV. Well Completion Data

<sup>21</sup> Spud Date 1/20/1972	<sup>22</sup> Ready Date 5/3/2022	<sup>23</sup> TD 7080'	<sup>24</sup> PBDT CIBP @ 4600'	<sup>25</sup> Perforations 4055' - 4215'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
17"		13 3/8"	378'		350 - Circ to Surf.
12 1/4"		9 5/8"	3800'		350 - TOC 1950'
8 3/4"		7"	7080'		500 - TOC 3400'
		2 7/8"	3960'		

V. Well Test Data

<sup>31</sup> Date New Oil 8/19/2022	<sup>32</sup> Gas Delivery Date 8/19/2022	<sup>33</sup> Test Date 10/13/2022	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 429	<sup>36</sup> Csg. Pressure 425
<sup>37</sup> Choke Size	<sup>38</sup> Oil 179	<sup>39</sup> Water 1204	<sup>40</sup> Gas 1424		<sup>41</sup> Test Method P

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Roni Mathew</i>		OIL CONSERVATION DIVISION	
Printed name: RONI MATHEW		Approved by: <i>PATRICIA MARTINEZ</i>	
Title: REGULATORY ADVISOR		Title: <i>PETROLEUM SPECIALIST</i>	
E-mail Address: roni_mathew@oxy.com		Approval Date: <i>8/30/2023</i>	
Date: 1/31/2023	Phone: (713) 215-7827		

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-24005</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>305097</b>
7. Lease Name or Unit Agreement Name <b>Conoco State</b>
8. Well Number <b>004</b>
9. OGRID Number <b>157984</b>
10. Pool name or Wildcat <b>Hobbs; Grayburg-San Andres</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Re-entry/Recompletion	
2. Name of Operator <b>OCCIDENTAL PERMIAN LTD</b>	
3. Address of Operator <b>P.O. Box 4294, Houston, TX 77210</b>	
4. Well Location Unit Letter <b>O</b> : <b>688</b> feet from the <b>South</b> line and <b>2111</b> feet from the <b>East</b> line Section <b>33</b> Township <b>18S</b> Range <b>38E</b> NMPM County <b>LEA</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3626' (GL)</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> Re-entry & Name Change <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well History

- Original Well Name: Conoco State 004 (plugged 6/5/2019)
- Well re-entered 5/3/2022 (C101 APD approved 11/1/2021)

C103 being filed to report the following:

- Well re-entry
- Well name change from Conoco State #004 to North Hobbs (G/SA) Unit #983
- Property number change from 305097 to 19520
- Pool name will be changed to Hobbs; Grayburg San - Andres

Spud Date:

4/9/22

Rig Release Date:

5/3/22

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 1/31/2023

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: (713) 215-7827

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

NHS AU 33-983 (Conoco ST 4)

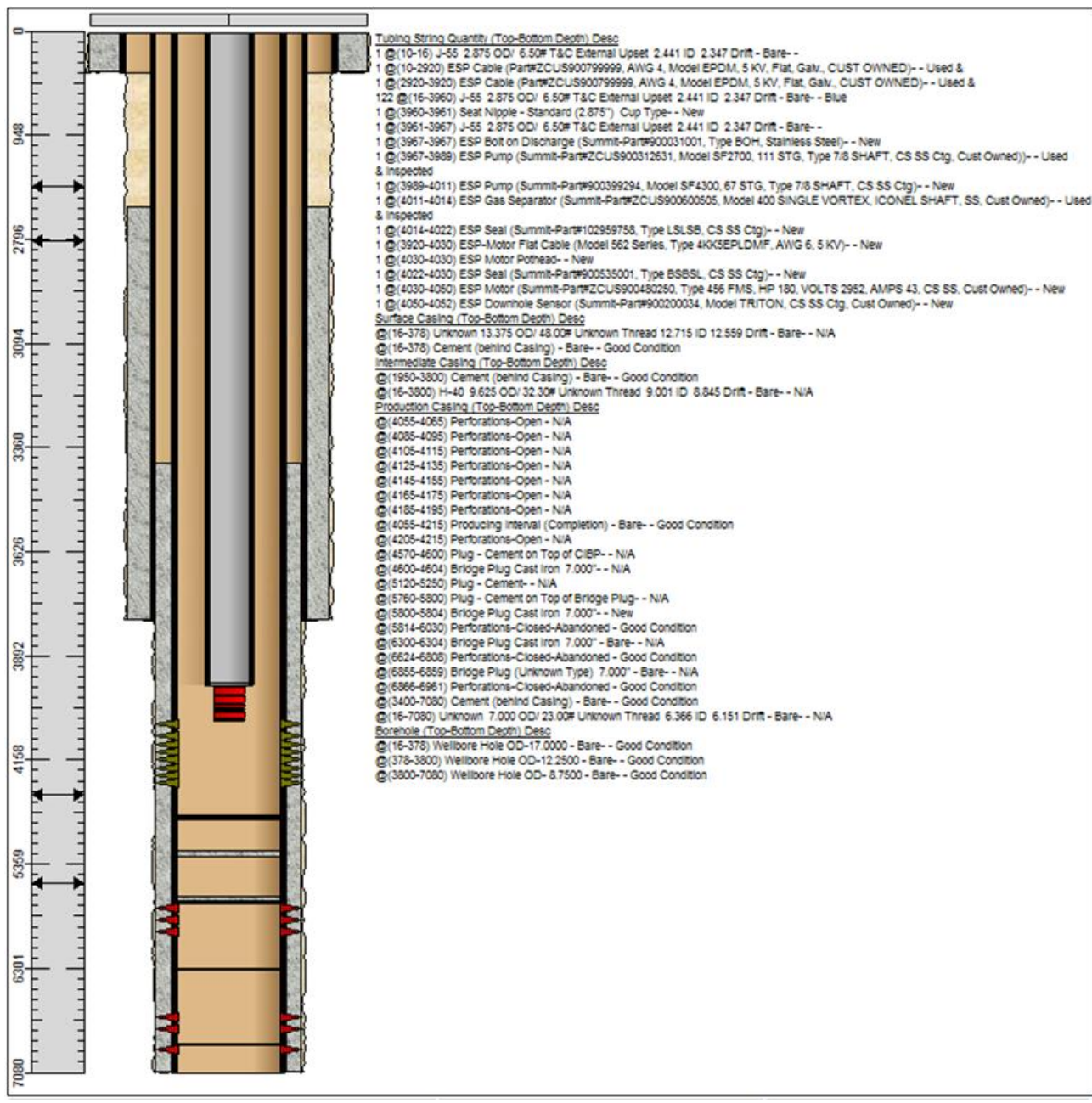
30-025-24005

Recompletion

5/3/2022

Date	Summary of Work
4/9/2022	MIRU, csg had 0psi, ndwh, nubop, ru workfloor, and sion.
4/11/2022	rih w/6-1/8" bit, PU 1-4-3/4" drill collar, rups, nu stripperhead, drilled cmt from 24'-31', circ well clean, rdps, laid down 4-3/4" drill collar, 6-1/8" bit, and sion.
4/12/2022	Drilled cmt from 31' down to 63'
4/13/2022	Drilled cmt from 63' down to 145'
4/14/2022	Drilled cmt from 145' down to 320'
4/15/2022	Drilled cmt from 320'-417', performed BOP closing drill, SION.
4/18/2022	Drilled cmt from 417' down to 587'
4/19/2022	Drilled cmt from 587' down to 1138'
4/20/2022	Drilled cmt from 1138' down to 1527'
4/21/2022	Drilled out cmt from 1527' down to 1684'
4/22/2022	Drilled cmt bridges from 1684'-1748', circ well clean, rdps, rih pu 26jts tbgs tagging 2nd plug @2605', rups, cont drilling to 2757' where we fell through, circ well clean, and rdps. RIH w/30jts tagging TOC @3660', rups, drilled cmt down to 3765'
4/23/2022	Continued drilling from 3765', fell out of cmt @ 3921', circ well clean, rdps, rih w/24jts down to 4704', circ well clean w/164bbls of 10# bw, l&t csg to 600psi which lost 100psi in 10mins
4/25/2022	POOH w/ tbgs & bit, rih w/ 7" pkr & plug, 144jts, set RBP @4700, laid down 1jts, tested rbp to 1000psi which held, started isolating leak, found leak between 2740' up to 2482' leaking 600psi in 5mins, SION.
4/26/2022	RIH, retrieved rbp, and unset rbp. Pooh w/141jts, RBP & pkr, rih w/ 7" CIBP, mixed cmt, dumped inside tbgs, set CIBP @ 4600', stung out of CIBP, dumping 30' of cmt on top of 7" CIBP.
4/27/2022	RIH w/ 2jts, 7" pkr, 84jts, left pkr unset @ 2740' w/ tailpipe @ 2800', ru Halliburton cmt truck, spotted 150sxs (36bbls) of Low Fluid Loss 14.8#cmt down tbgs up cmt displacing it w/16bbls of fw, pooh w/54jts, reversed out w/10bbls of cmt, set pkr @1000', rd cmt trucks, pumped a total of 8bbls into the leak when it squeezed off to 1000psi, left 1000psi on tbgs, and sion.
4/28/2022	POOH w/ pkr, rih w/6-1/8" rock bit + dc's, rih w/61jts, and tagged @ 2158', Drilled cmt from 2158' down to 2464'
4/29/2022	Drilled cmt from 2464' to 2740'
4/30/2022	POOH w/ bit, Ruwl, Ran CBL/CNL/CIL, Perforated csg from 4055'-65', 4085'-95', 4105'-15', 4125'-35', 4145'-55', 4165'-75', 4185'-95', 4205'-4215', RD WL, RIH w/ PPI tool
5/2/2022	Pumped 8 stage ppi job w/ 5040 gals of 15% HCL, flushed tbgs, rd acid trucks, flushed csg, and nd stripperhead. Pooh laying down workstring & 7" ppi tools, swapped out tbgs floats, rih w/sn, picked up tallying 119jts of 2-7/8" blue band tbgs.
5/3/2022	POOH w/ tbgs, PU & assembled Summitt esp equipment, Rih w esp equipment, performed Qci, NDBOP, NUWH, tested void to 3000 psi, RDPU, cleaned location.

# Current WBD



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
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Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☒ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-24005	<sup>2</sup> Pool Code 31920	<sup>3</sup> Pool Name HOBBS; GRAYBURG-SAN ANDRES
<sup>4</sup> Property Code 19520	<sup>5</sup> Property Name NORTH HOBBS G/SA UNIT	
<sup>7</sup> OGRID No. 157984	<sup>8</sup> Operator Name OCCIDENTAL PERMIAN LTD	<sup>6</sup> Well Number 983
		<sup>9</sup> Elevation 3626' GL

<sup>10</sup> Surface Location

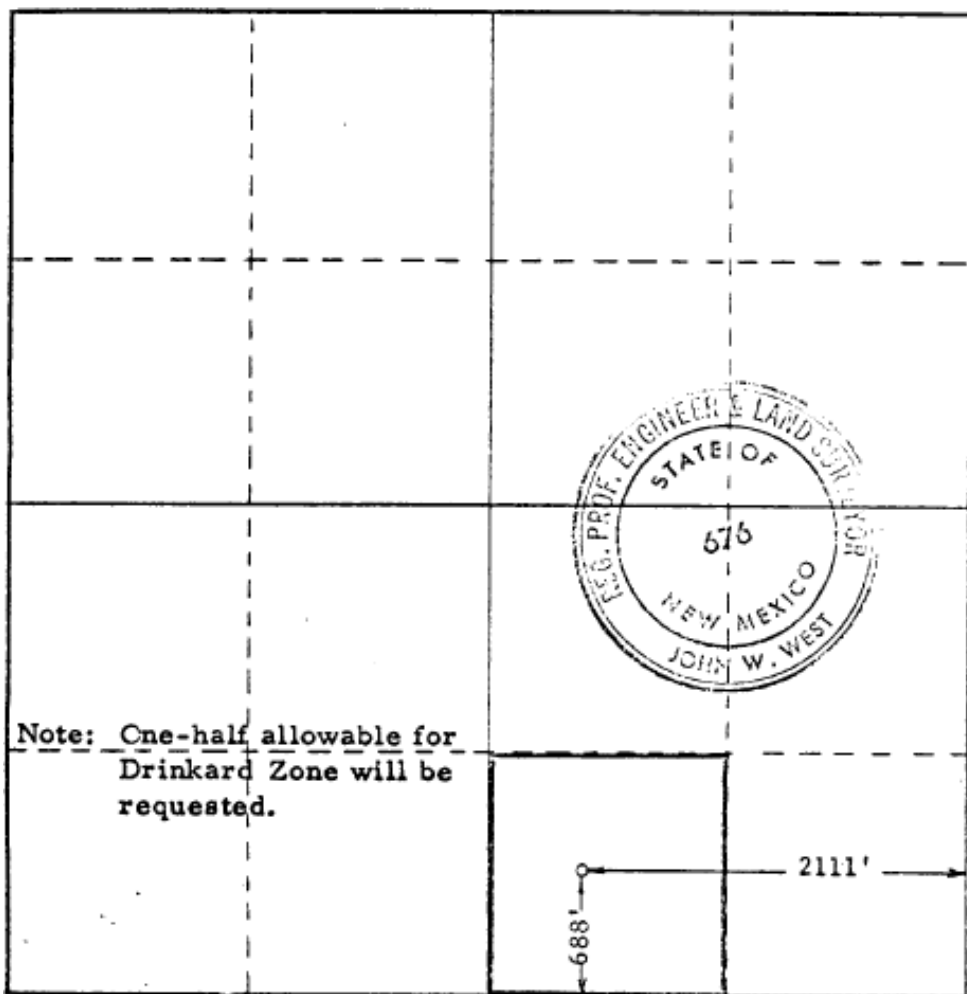
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	33	18S	38E		688	SOUTH	2111	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Roni Mathew*

1/18/2023

Signature

Date

Roni Mathew

Printed Name

roni\_mathew@oxy.com

E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number



Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								1. WELL API NO. <b>30-025-24005</b>		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name NORTH HOBBS G/SA UNIT		
								6. Well Number:  <b>983</b>		
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <u>Re-entry/Recompletion</u>										
8. Name of Operator <b>OCCIDENTAL PERMIAN LTD</b>						9. OGRID <b>157984</b>				
10. Address of Operator <b>P.O. Box 4294, Houston, TX 77210</b>						11. Pool name or Wildcat <b>HOBBS; GRAYBURG-SAN ANDRES</b>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	<b>O</b>	<b>33</b>	<b>18S</b>	<b>38E</b>		<b>688</b>	<b>SOUTH</b>	<b>2111</b>	<b>EAST</b>	<b>LEA</b>
<b>BH:</b>										
13. Date Spudded <b>1/20/1972</b>		14. Date T.D. Reached <b>2/8/1972</b>		15. Date Rig Released		16. Date Completed (Ready to Produce) <b>5/3/2022</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3626' GL</b>		
18. Total Measured Depth of Well <b>7080'</b>			19. Plug Back Measured Depth <b>CIBP @ 4600'</b>		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>4055' - 4215'</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48#		378'		17"		350sx-surf circ		
9 5/8"		32.3#, 36#		3800'		12 1/4"		350sx- TOC @ 1950'		
7"		23#, 26#		7080'		8 3/4"		500sx-TOC @ 3400		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	3960'				
26. Perforation record (interval, size, and number) <b>4055' - 4215', 320 total shots</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4055' - 4215'		5040gals of 15%HCL Dinefedx acid		
<b>28. PRODUCTION</b>										
Date First Production <b>8/19/2022</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Pumping</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>Prod</b>				
Date of Test <b>10/13/2022</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>179</b>	Gas - MCF <b>1424</b>	Water - Bbl. <b>1204</b>	Gas - Oil Ratio <b>7955</b>			
Flow Tubing Press. <b>429</b>	Casing Pressure <b>425</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>179</b>	Gas - MCF <b>1424</b>	Water - Bbl. <b>1204</b>	Oil Gravity - API - ( <i>Corr.</i> )				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Produced gas is reinjected as part of the Hobbs Unit CO2 flood.</b>								30. Test Witnessed By		
31. List Attachments <b>C103 Subsequent Report, C102 (Name/Pool Change), Wellbore Diagram, C104</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <b>Roni Mathew</b>			Printed Name <b>Roni Mathew</b>		Title <b>Regulatory Advisor</b>			Date <b>1/31/2023</b>		
E-mail Address <b>roni_mathew@oxy.com</b>										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1530	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2650	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2850	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3367	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3973	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5301	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5320	T. Gr. Wash	T. Dakota	
T. Tubb 6395	T. Delaware Sand	T. Morrison	
T. Drinkard 6603	T. Bone Springs	T. Todilto	
T. Abo 7053	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS  
  
Action 181739

ACKNOWLEDGMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 181739
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.



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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 181739

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 181739
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	8/30/2023