

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25710
5. Indicate Type of Lease STATE [x] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 099
9. OGRID Number 330132
10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3975 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other [ ]
2. Name of Operator MORNINGSTAR OPERATING LLC
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102
4. Well Location Unit Letter E : 1408 feet from the N line and 1211 feet from the W line
Section 06 Township 18S Range 35E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3975 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [x] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: MIT [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In response to cGR2230132526, MorningStar Operating has performed the following procedure:

01/20/2023 MIRU. Tested tbq - good.
Released on/off tool; circulated well.
POOH scanning tbq.
PU pkr and RIH testing tbq. Set pkr and tested - good.
Unlatched on/off tool; circulated pkr fluid; latched onto pkr @ 4139' and tested - good.
Ran successful MIT: START 550 psi, END 550 psi.

01/27/2023 RDMO

02/23/2023 MIRU.
Pumped acid job.
02/28/2023 RDMO, RWTI. MIT chart attached.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

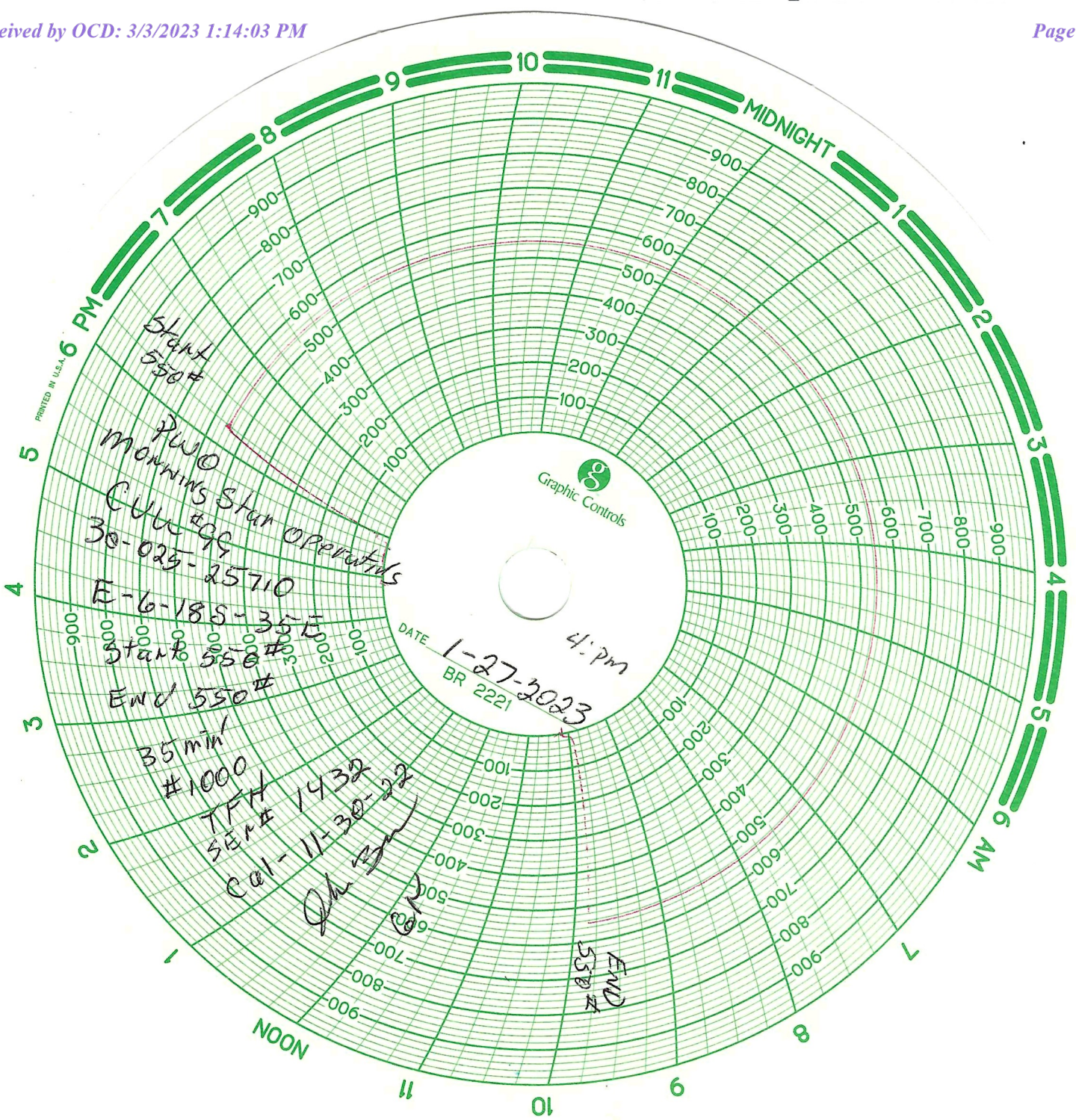
SIGNATURE Connie Blaylock TITLE Regulatory Analyst DATE 03/03/23

Type or print name Connie Blaylock E-mail address: cblaylock@mspartner.com PHONE: 817-334-7882

For State Use Only

APPROVED BY Kerry Fortner TITLE Compliance Officer A DATE 9/1/23

Conditions of Approval (if any):



CVU #99 Wellbore Diagram

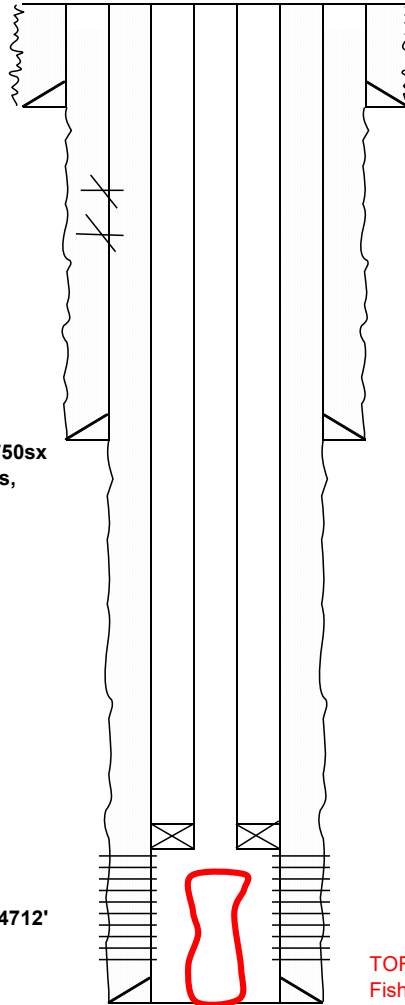
Lease: Central Vacuum Unit  
 Well #: 99  
 Field: Central Vacuum Unit  
 County: Lea St.: NM  
 Chevno: EP8750 Unit Ltr.: E Section: 6  
 API: 30-025-25710 TSHP/Rng: S-18 E-35  
 Status: Active Injection Well  
 Directions: Buckeye, NM  
 Surf. Loc.: 1408' FNL & 1211' FWL

**Surface Casing**  
 Size: 8 5/8"  
 Wt., Grd.: 24#  
 Depth: 360  
 Sxs Cmt: 400  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 12 1/4"

**Intermediate Casing**  
 Size: 7"  
 Wt., Grd.: 26#  
 Depth: 2,650  
 Sxs Cmt: 1450  
 Circulate: \_\_\_\_\_  
 TOC: \_\_\_\_\_  
 Hole Size: 7 7/8"

**Original TOC 2360, Perf 1780, Sq750sx**  
**Perf 1300', ac 250 gals, sq 650 sxs,**  
**Sq 1780 w/ 200sxs**

**Production casing**  
 Size: 4 1/2"  
 Wt., Grd.: 10.5#  
 Depth: 4,800  
 Sxs Cmt: 800  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 6 1/4"



KB: \_\_\_\_\_  
 DF: \_\_\_\_\_  
 GL: 3975'  
 Ini. Spud: 11/29/77  
 Ini. Comp.: 02/12/78

Tubing		Set Depth (ft/B)		Run Date		Pull Date			
Tubing Description		4148		1/26/2023					
Tubing - Injection (IPC)									
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top	Len (ft)	Top (ft/B)	Blm (ft/B)
1	Tubing - IPC	2 3/8			J-55		31	12	43
1	Tubing Sub	2 3/8	2.00	4.70	TK-70		10	43	53
1	Tubing Sub	2 3/8	2.00	4.70	TK-70		8	53	61
1	Tubing Sub	2 3/8	2.00	4.70	TK-70		2	61	63
126	Tubing - IPC	2 3/8			J-55		4076	63	4139
1	Packer - 4-1/2" Arrowset 1X	3 7/8	2.00				9	4139	4148

Perfs 4315'-4712'

PBTD: 4786'  
 TD: 4,800

TOF ~4,300'  
 Fish: 1/2 Float collar, (6) 3-1/8" DC,  
 Jars, Bumper sub, bit sub, & 3-7/8" mill

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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 193005

**CONDITIONS**

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 193005
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	None	9/1/2023