

Submit Copy To Appropriate District

Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-015-450905. Indicate Type of Lease
STATE ☒ FEE ☐6. State Oil & Gas Lease No.
V0528400067. Lease Name or Unit Agreement Name
RICK DECKARD STATE 25 28 4 WXY

8. Well Number 12H

9. OGRID Number
37209810. Pool name or Wildcat
PURPLE SAGE; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other2. Name of Operator
Marathon Oil Permian LLC3. Address of Operator
5555 San Felipe St., Houston, TX 770564. Well Location
Unit Letter O : 519 feet from the SOUTH line and 1350 feet from the EAST line
Section 4 Township 25S Range 28E NMPM County EDDY11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2963' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

From 6/15/2022 to 7/11/2022- Attempted to transition from gas lift to rod lift. Suspended job due to stuck packer. TOF 8411' to 8417'.
RIH with 2-7/8", L80, 6.5# tubing & packer set at 7023'. Well Shut-in on 7/11/2022.

Please see attached

Spud Date:

9/20/2018

Rig Release Date:

11/17/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Adrian Covarrubias TITLE Adv. Regulatory Compliance Rep. DATE 8/31/2023Type or print name Adrian Covarrubias E-mail address: acovarrubias@marathonoil.com PHONE: 713-296-3368**For State Use Only**

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

Jobs										
TRANSITIONAL LIFT, Gas Lift to Rod Pump, 6/7/2022 15:00										
Contractor RANGER ENERGY SERVICES								Rig Number 1630		
Operations Report										
24 Hr Summary MI Ranger pulling unit and support equipment.										
Daily Field Est Total (Cost) 12,234.05								Cum Field Est To Date (Cost) 12,234.05		
Report End Date 6/8/2022										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	15:00	9.00			FLOW	TEST				Well flowing to sales
15:00	18:00	3.00			RURD	OTHR				MI Ranger pulling unit. Off load support equipment, rig tank and frac tank. Productioleed Tech flowing well to sales line to lower casing pressure.
18:00	06:00	12.00			FLOW	TEST				Flow casing to sale to line pressure.
24 Hr Summary RU pump and pit and spotted base beam. Shut down due to high wind.										
Daily Field Est Total (Cost) 6,799.47								Cum Field Est To Date (Cost) 19,033.52		
Report End Date 6/9/2022										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	07:00	1.00			BLOWDN	CSG	AF			Well flowing to sales.
07:00	08:00	1.00			SAFETY	MTG	AF			Held PJSM
08:00	12:00	4.00			RU	RIG				Spotted all support equipment. RU pump and pit. Tested pumps and lines to 3K. Pumped 100 bbls down BS.
12:00	06:00	18.00			SECURE	WELL				Secured well and SDFN. Due to high wind.
24 Hr Summary Set PJ in down stroke position. LOTO Pumping Unit. Killed well . ND and NU BOPE. Function tested BOP's. Tested BOP. RU Pulling unit. PU on tubing to check weights. Weighing 80K. Set hanger down in TH engage pins and packing glandes. Secured well and SDFN.										
Daily Field Est Total (Cost) 13,494.60								Cum Field Est To Date (Cost) 32,528.12		
Report End Date 6/10/2022										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	07:00	1.00			SECURE	WELL	AF			Well shut in no activity.
07:00	07:45	0.75			SAFETY	MTG	AF			Held PJSM.
07:45	09:00	1.25			RURD	RIG	AF			RD pump lines and return lines.
09:00	10:30	1.50			WAITON	EQUIP	AF			RU crane and manlift. RD guards on PJ. RU cable and chain to weights.
10:30	12:00	1.50			INSPCT	EQUIP	AF			Production Tech arrived to location. Pulled lock on pumping unit. Set PJ on down stroke. Secured weights with brake, chain and boomer.
12:00	13:15	1.25			PUMP	WTR	AF			Pumped 120 bbls down casing and pumped 80 bbls down prod tubing. Casing and tubing on vacuum. Installed 2.5" BPV in H-profile.
13:15	16:15	3.00			ND	WLHD	AF			ND Production tree. Had issues breaking nuts and bolts on adapter flange. Due to excessive corrosion. NU BOPE and torqued BOP to API specs. Pulled BPV and installed 2-way check. Tested BOP to 250 psi low and 5,000 psi high pressure test. Good test on pipes, blinds and 1 13/16" 5K valves. Pulled 2 way check
16:15	18:00	1.75			NU	BOPE	AF			Finished RU Ranger pulling unit and rig floor. Broke hanger pins and packing glandes. PU on tubing to 75K. Set hanger back down in tubing head. secured well and SDFN.
18:00	06:00	12.00			SECURE	WELL	AF			Well shut in no activity.
24 Hr Summary PJSM. Found cracked weld on Hydraulic cylinder support on rig derrick. Take in for repair and inspection. ND and NU production and test. Good test. Performed handover with Production.										
Daily Field Est Total (Cost) 23,965.44								Cum Field Est To Date (Cost) 56,493.56		
Report End Date 6/11/2022										



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	07:30	1.50			SECURE	WELL	AF			Well shut in no activity.
07:30	08:00	0.50			SAFETY	MTG				PJSM.
08:00	09:00	1.00			INSPCT	RIG	AF			PJSM. While performing visual checks on derrick found cracked weld on framing support for hydraulic cylinder. That raise and lowers the derrick.
09:00	12:30	3.50			INSPCT	RIG	CS		RANGER OILFIELD SERVICES	NOV welder and inspector en route to location.
12:30	14:00	1.50			INSPCT	RIG	CS		RANGER OILFIELD SERVICES	NOV Tech inspected damaged weld on derrick. Lowered derrick and RD same. Carrying rig to dragon Industries to make repairs to derrick and inspect same.
14:00	16:30	2.50			WAITON	EQUIP	CS		RANGER OILFIELD SERVICES	Called out torque & test unit and roustabout crew.
16:30	19:30	3.00			ND	WLHD	CS		RANGER OILFIELD SERVICES	MIRU KC light torque and test unit abd wescom roustabout crew. Pumped 40 bbl of treated water. Tubing on light vacuum. Install 2.5" BPV in h-profile. ND BOP. NU Production tree and torque same to API specs. Pull BPV and Install 2-way check. RU production lines. Tested production lines to 2,000 psi. Shell, volume and void test production tree to 5K. Good test..
19:30	06:00	10.50			SECURE	WELL	CS		RANGER OILFIELD SERVICES	Turn well over to production

24 Hr Summary

Well in production.

Daily Field Est Total (Cost)
9,275.00Cum Field Est To Date (Cost)
65,768.56Report End Date
6/12/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	06:00	24.00			WAITON	EQUIP				Well turned over to production. Waiting on rig derrick to be repaired and inspected.

24 Hr Summary

Well in production.while Ranger rig derrick is being repaired

Daily Field Est Total (Cost)
9,625.00Cum Field Est To Date (Cost)
75,393.56Report End Date
6/13/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	06:00	24.00			WAITON	EQUIP	AF			Well in production.

24 Hr Summary

PJSM. Performed handover with production. Blew well down to sale line. Killed well. ND prod tree and NU BOP Tested good. MI Ranger rig. Inspected rig found Issues with derrick. secured well and SDFN.

Daily Field Est Total (Cost)
10,300.00Cum Field Est To Date (Cost)
85,693.56Report End Date
6/14/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	07:00	1.00			WAITON	EQUIP	AF			Performed handover.
07:00	07:30	0.50			SAFETY	MTG	AF			Held PJSM.
07:30	11:30	4.00			WAITON	OTHR	AF			SICP 800 psi and SITP 250 psi. Blew well down to sales.
11:30	14:00	2.50			ND	WLHD	AF			MIRU KC torque and test unit. Installed BPV in H-profile. ND production tree and NU 5K 7 1/16" BOP. Tested blinds and pipe rams to 4500 psi high and 250 psi low. Good test.
14:00	17:00	3.00			INSPCT	RIG	AF			Inspected rig found issues with Pully and tubing board and 2 broke welds on hand rails. Note welder will make repairs in a.m.
17:00	06:00	13.00			SECURE	WELL	AF			Secured well and SDFN.



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

Operations Report

24 Hr Summary

Completed all the repairs on the derrick. Inspected by safety department and approved. Spotted pulling unit and SDFN.

Daily Field Est Total (Cost)

6,550.00

Cum Field Est To Date (Cost)

92,243.56

Report End Date

6/15/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	07:00	1.00			SECURE	WELL	AF			Well shut in no activity.
07:00	07:30	0.50			SAFETY	MTG	AF			Held PJSM.
07:30	12:30	5.00			INSPCT	RIG	AF			Completed all the repairs on the derrick. Inspected by safety department and approved. Spotted pulling unit.
12:30	06:00	17.50			SECURE	WELL	AF			Secured well and SDFN.

24 Hr Summary

PJSM. RU Ranger pulling unit and rig floor. Killed well. Work tubing attempted to release packer and on/off tool with no success. Worked tubing from 100K to 40K W/no movement.

Daily Field Est Total (Cost)

10,681.35

Cum Field Est To Date (Cost)

102,924.91

Report End Date

6/16/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	07:00	1.00			SECURE	WELL	AF			Well shut in no activity.
07:00	07:45	0.75			SAFETY	MTG	AF			Held PJSM.
07:45	09:15	1.50			RU	RIG	AF			RU Ranger pulling unit and rig floor.
09:15	16:15	7.00			PUMP	WTR	AF			Sicp 100 psi and SITP 125 psi. Pumped 90 bbls down tubing and 40 bbls down casing. Both side on vacuum. RU pulling unit and floor. Broke hanger pins and packing glandes. PU on tubing to 80K with no movement in packr. pulled 7 1/16" hanger. MU 1 - jt of 2 7/8" I-80 eue 8-rd tubing. Worked tubing from 40K to 100K with no movement. Attempted to release packer and on/off tool with no success. Unable to get torque down to AS1-X pkr and on/off tool. Note: worked tubing for 7 hours attempting to relase packer and release off on/off tool. Had no movement or travel in pkr.
16:15	04:00	11.75			SECURE	WELL	AF			Secured well and SDFN.

24 Hr Summary

PJSM. Killed well. RU swivel. Worked tubing and released packer. LD 2 joints and secured well. RDMO pulling unit and support equipment.

Daily Field Est Total (Cost)

18,146.35

Cum Field Est To Date (Cost)

121,071.26

Report End Date

6/17/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	07:00	1.00			SECURE	WELL	AF			Well shut in no activity.
07:00	08:00	1.00			SAFETY	MTG	AF			Held SIMOPS PJSM.
08:00	13:30	5.50			WORK	PIPE	AF			Killed well w/80 bbls down BS. well on vacuum. RU XK -90 PS. Worked pipe from 105 K to 45K. Released packer. Set for 20 minutes for elements to relax. Pulled and LD 2 joints of 2 7/8" eue 8-rd production tubing and 2 - 4' 2 7/8" subs. RD PS and Ranger pulling unit. Note: PU weight 65K and SO weight 49K. Worked pipe up and down several times with no weight loss or weight gain. Secured wellll with hanger and pipe rams on casing side. Secured tubing W/TIW valve and night cap with needle valve.
13:30	16:15	2.75			RD	RIG	AF			RD Ranger pulling unit and support equipment.
16:15	06:00	13.75			SECURE	WELL	AF			Secured well and sdfn.

24 Hr Summary

No activity

Daily Field Est Total (Cost)

175.00

Cum Field Est To Date (Cost)

121,246.26

Report End Date

6/18/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	06:00	24.00			SECURE	WELL	AF			No activity, Wait on workover Rig



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

Operations Report										
24 Hr Summary										
No activity										
Daily Field Est Total (Cost)						Cum Field Est To Date (Cost)				
175.00						121,421.26				
Report End Date										
6/19/2022										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	06:00	24.00			SECURE	WELL	AF			No activity, Wait on workover Rig
24 Hr Summary										
No activity										
Daily Field Est Total (Cost)						Cum Field Est To Date (Cost)				
175.00						121,596.26				
Report End Date										
6/20/2022										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	06:00	24.00			SECURE	WELL	AF			No activity, Wait on workover Rig
24 Hr Summary										
MIRU Ranger 1630 WOR / Kill Well / TOO H w/ PKR scanning out.										
Daily Field Est Total (Cost)						Cum Field Est To Date (Cost)				
8,855.47						130,451.73				
Report End Date										
6/21/2022										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	09:00	3.00			SECURE	WELL	AF			No activity, Wait on workover Rig
09:00	10:00	1.00			MOB	RIG	AF			Road rig and supoort equip
10:00	10:30	0.50			SAFETY	MTG	AF			Held PJSM w/ all vendors on location. Discussed, but not limited to; hand/body placement, muster points, emergency response actions, and LCE's.Topic for the day=Driving
10:30	12:30	2.00			RU	RIG	AF			MIRU Ranger 1630 WOR and support equip. Spot basebeam and pump in place. Stand derrick and secure guy wires. Establish saftey buffer.
12:30	13:30	1.00			PUMP	WTR	AF			Check well press; tubg 0 psi / csg 50psi. Bleed off press to gas buster. Pump 50 bbl kill dn tubg / 100 bbl kill dn csg.
13:30	16:30	3.00			INSPCT	TUBE	AF			MIRU scanners. Tie back and start TOO H standing back while scanning. OOH w/ 178 of 269 jnts (all jnts scanned yellow).
16:30	17:30	1.00			WAITON	WTHR	TA	WD		Shut dn due to high winds and lighting nearby. Cannot wait out storm to continue ops. Secure well, SDFN.
17:30	06:00	12.50			SECURE	WELL				No activity
24 Hr Summary										
Cont TOO H w/ PKR / Found parted GLV / Lay dn prod string / Prep for fishing ops										
Daily Field Est Total (Cost)						Cum Field Est To Date (Cost)				
22,814.74						153,266.47				
Report End Date										
6/22/2022										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	06:30	0.50			SECURE	WELL	AF			No activity
06:30	07:00	0.50			SAFETY	MTG	AF			Held PJSM w/ all vendors on location. Discussed, but not limited to; hand/body placement, muster points, emergency response actions, and LCE's.Topic for the day=Heat stress
07:00	07:30	0.50			PUMP	WTR	AF			Check well press; tubg 0 psi / csg 0 psi. Pump 25 bbl killll dn csg.
07:30	10:30	3.00			INSPCT	TUBE	AF			Cont TOO H standing back while scanning. OOH w/ 253 of 269 jnts (222 scanned yellow, 10 Blue, and 19 Green). At jnt #253, GLV 11 of 12 parted. Assembly fishing equip Est TOF @ 8,275'
10:30	12:30	2.00			RUN	TBG	CS			RBIH w/ 253 jnts prod tubg in order to free up derrick for workstring if need to make more than one trip.
12:30	17:00	4.50			PULD	TBG	AF			POOH w/ prod tubg laying down 253 jnts of prod tubg. Secure well, SDFN
17:00	06:00	13.00			SECURE	WELL	AF			No activity



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

Operations Report

24 Hr Summary

Change out BOPs / MU fishing BHA & start TIH to TOF.

Daily Field Est Total (Cost)

19,853.22

Cum Field Est To Date (Cost)

173,119.69

Report End Date

6/23/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	06:30	0.50			SECURE	WELL	AF			No activity
06:30	07:00	0.50			SAFETY	MTG	AF			Held PJSM w/ all vendors on location. Discussed, but not limited to; hand/body placement, muster points, emergency response actions, and LCE's. Topic for the day=Good catches
07:00	07:30	0.50			PUMP	WTR	AF			Check well press; tubg 0 psi / csg 10 psi. Pump 40 bbl kill dn csg.
07:30	08:30	1.00			ND	BOPE	AF			RD floor, Land hangar w/ BPV. ND rig BOPs due to leak causing pressure failure.
08:30	09:30	1.00			NU	BOPE	AF			Nipple up KLX BOPs. Function test rams and BOPs-Test good.
09:30	10:30	1.00			TEST	BOPE	AF			Swap BPV w/ TWC. Test blinds 250 psi Low / 4500 psi High-Test good. Test Rams 250 psi Low / 4500 psi High-Test good
10:30	12:00	1.50			RU	RIG	AF			RU floor and prep to run workstring.
12:00	15:00	3.00			WORK	PIPE	AF			Recieve, rack, drift and tally 2.875 PH6 workstring.
15:00	15:30	0.50			PULD	BHA	AF			MU fishing BHA as follows; Cutlip Guide: OD=5.750 L=.45 Overshot w/ Grapple: OD=5.750 ID=2.69 L=3.05 Rotary Sub XO: OD=4.714 ID=2.31 L=1.46 Total Length: 4.96'
15:30	18:00	2.50			TRIP	BHA	AF			Start TIH w/ 2.875 PH6 7.9# workstring and fishing BHA. 140 jnts (4,375') IH. Secure well, SDFN.
18:00	06:00	12.00			SECURE	WELL	AF			No activity

24 Hr Summary

Cont TIH w/ BHA to TOF @ 8,060'. Engage fish. RIH w/ GR/JB to drift through fish, attempt unsuccessful.

Daily Field Est Total (Cost)

16,990.47

Cum Field Est To Date (Cost)

190,110.16

Report End Date

6/24/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	06:30	0.50			SECURE	WELL	AF			No activity
06:30	07:00	0.50			SAFETY	MTG	AF			Held PJSM w/ all vendors on location. Discussed, but not limited to; hand/body placement, muster points, emergency response actions, and LCE's. Topic for the day=Good catches
07:00	07:30	0.50			PUMP	WTR	AF			Check well press; tubg 0 psi / csg 10 psi. Pump 40 bbl kill dn csg.
07:30	09:00	1.50			WORK	PIPE	AF			Rack, drift and tally remaining 2.875 PH6 workstring.
09:00	11:30	2.50			TRIP	BHA	AF			Cont TIH w/ 2.875 PH6 7.9# workstring and fishing BHA. Tagged TOF w/ jnt 265 (8,260')
11:30	12:30	1.00			ENGAGE	FISH	AF			PU 76K - Dn 52K - N 66K Sat down and rotated over TOF. Stacked 20k dn, and attempted 3X to engage fish. Third attempt to latch fish, PU was 80K which confirmed latched onto fish with PU of 5K over. Stopped work and consulted engineer. Prep wok area for WL run.



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
12:30	13:00	0.50			SAFETY	SD	AF			Ranger 1630 crew conducted a Hazard Hunt, the following items were discovered and mitigated; -3rd party pipe rack missing pins - removed from service. -Hydraulic hose connection loose for power tongs - issue cured. -Tong backup rod missing pin - issue cured. -Missing pin on floor rail - issue cured. -Whip check on BOP hose not secured properly - issue cured. -Handle for wiper plate broken - removed from service.
13:00	14:00	1.00			RURD	ELEC	AF			MIRU KLX WL truck.
14:00	17:00	3.00			RUNPUL	WL	AF			MU and RIH w/ a 2.10" GR/JB to TOF. Tagged @ 8,230' WLM and was unable to drift through. POOH. Secure well, SDFN.
17:00	06:00	13.00			SECURE	WELL	AF			No activity.

24 Hr Summary

Make 2 GR/JB run in attempt to drift past fish, both attempts unsuccessful. TOO H w/ workstring and fishing BHA.

Daily Field Est Total (Cost)

15,660.66

Cum Field Est To Date (Cost)

205,770.82

Report End Date

6/25/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	06:30	0.50			SECURE	WELL	AF			No activity
06:30	07:30	1.00			SAFETY	MTG	AF			Held PJSM w/ all vendors on location. Discussed, but not limited to; hand/body placement, muster points, emergency response actions, and LCE's. Topic for the day=Complacency
07:30	08:00	0.50			PUMP	WTR	AF			Check well press; tubg 0 psi / csg 10 psi. Pump 25 bbl kill dn csg.
08:00	11:30	3.50			RUNPUL	WL	AF			MU and RIH w/ a 1.850" GR/JB to TOF. Tagged @ 8,230' WLM and was unable to drift through. POOH. PU workstring to 66k to put string in tension. RBLH w/ a 1.850" GR/JB to TOF. After working GR for 30min, 2nd attempt was unsuccessful, POOH.
11:30	12:00	0.50			RURD	ELEC	AF			RDMO KLX WL.
12:00	16:30	4.50			TRIP	BHA	AF			Release grabble from fish, TOO H w/ BHA standing back workstring. OOH w/ BHA, secure well. One imprint on edge of the bottom of the Cutlip that mimicked the top of the GLV. Possibly still intact after engaging and releasing grapple. Secured well, SDFWKND
16:30	06:00	13.50			SECURE	WELL	AF			No activity.

24 Hr Summary

No activity

Daily Field Est Total (Cost)

2,475.00

Cum Field Est To Date (Cost)

208,245.82

Report End Date

6/26/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	06:00	24.00			SECURE	WELL	AF			No activity, SDFWKND

24 Hr Summary

No activity

Daily Field Est Total (Cost)

2,475.00

Cum Field Est To Date (Cost)

210,720.82

Report End Date

6/27/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	06:00	24.00			SECURE	WELL	AF			No activity, SDFWKND



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

Operations Report

24 Hr Summary

MU external cutting BHA. TBIH w/ workstring to TOF. Attempts were unsuccessful. Start TOO H w/ BHA.

Daily Field Est Total (Cost)

16,003.22

Cum Field Est To Date (Cost)

226,724.04

Report End Date

6/28/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	06:30	0.50			SECURE	WELL	AF			No activity
06:30	07:00	0.50			SAFETY	MTG	AF			Held PJSM w/ all vendors on location. Discussed, but not limited to; hand/body placement, muster points, emergency response actions, and LCE's. Topic for the day=Well Control
07:00	07:30	0.50			PUMP	WTR	AF			Check well press; csg 10 psi. Pump 50 bbl killl dn csg.
07:30	08:30	1.00			PULD	BHA	AF			MU fishing BHA as follows; XO w/ washpipe: OD=5.750 ID=2.25 L=6.11 Washpipe: OD=5.750 ID=5.35 L=5.21 External cutters: OD=5.875 ID=4.64 L=4.00 Cutlip guide: OD=5.875 ID=4.64 L=.35 Total Length: 15.67'
08:30	11:00	2.50			TRIP	BHA	AF			Start TIH w/ 2.875 PH6 7.9# workstring and fishing BHA to TOF at 8,260'. At jnt 151, fluid begin displ out of tubg workstring. Stopped TIH and attempted to put well on vac.
11:00	12:30	1.50			CIRC	CFLD	CS			Pump dn tubg in attempt to put on a vac, no luck. Circ oil from annular to opentop to midigate that hazard. dispatch and w/o vac truck and string float.
12:30	13:00	0.50			WAITON	EQUIP	CS			W/O vac truck and string float.
13:00	14:00	1.00			TRIP	BHA	AF			Cont TIH w/ 2.875 PH6 7.9# workstring and cutting BHA to TOF at 8,260' w/ 263 of 264 jnts.
14:00	15:00	1.00			RURD	RIG	AF			PU Wildcat Oil tools power swivel.
15:00	16:30	1.50			ENGAGE	FISH	AF			PU last 2 jnts. Tag TOF @ 8,255'. Attempted to rotate over fish to externally cut, unsuccessful.
16:30	17:00	0.50			RURD	RIG	AF			RD Wildcat power swivel.
17:00	18:00	1.00			TRIP	BHA	AF			TOOH w/ 2.875 PH6 7.9# workstring and cutting BHA, OOH w/ 40 of 264 jnts. Secured well, SDFN.
18:00	06:00	12.00			SECURE	WELL	AF			No activity.

24 Hr Summary

Finish TOO H w/ BHA. MU junk mill and TBIH to TOF.

Daily Field Est Total (Cost)

16,256.02

Cum Field Est To Date (Cost)

242,980.06

Report End Date

6/29/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	06:30	0.50			SECURE	WELL	AF			No activity
06:30	07:00	0.50			SAFETY	MTG	AF			Held PJSM w/ all vendors on location. Discussed, but not limited to; hand/body placement, muster points, emergency response actions, and LCE's. Topic for the day=LCE's
07:00	07:30	0.50			PUMP	WTR	AF			Check well press; csg 10 psi. Pump 20 bbl killl dn csg.
07:30	09:30	2.00			TRIP	BHA	AF			TOOH w/ 2.875 PH6 7.9# workstring and cutting BHA, OOH w/ BHA and 264 of 264 jnts. Secured well.
09:30	09:45	0.25			INSPCT	BHA	AF			Inspected BHA; observed markings, imprints and wear. All 5 knives are still intact. BHA did not swallow fish. Break dn BHA
09:45	12:45	3.00			TRIP	BHA	AF			MU 6.00" flat bottom junk mill and TBIH to TOF. Tag TOF at 8,238' jnt 264.



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
12:45	13:45	1.00			RURD	RIG	AF			Install stripping head and rubber. RU Wildcat power swivel. Upon making up tag jnt, discovered a pinhole leak in one of the hydraulic hoses.
13:45	16:00	2.25			WAITON	OTHR	TA	LOWE	WILDCAT OIL TOOLS LLC	RD disabled power swivel. Wait on new swivel RU new power swivel. NPT 2.5 HOURS
16:00	17:00	1.00			CIRC	CFLD	AF			Break circulation. Pump and circ 25 bbls to open top. Prep work area, well secured. SDFN.
17:00	06:00	13.00			SECURE	WELL				No activity.

24 Hr Summary

Mill off TOF / TOO H w/ junk mill / TBIH w/ overshot

Daily Field Est Total (Cost)

18,253.22

Cum Field Est To Date (Cost)

261,233.28

Report End Date

6/30/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	06:30	0.50			SECURE	WELL	AF			No activity
06:30	07:00	0.50			SAFETY	MTG	AF			Held PJSM w/ all vendors on location. Discussed, but not limited to; hand/body placement, muster points, emergency response actions, and LCE's. Topic for the day=Pressureized iron / Kelly hose
07:00	07:30	0.50			REPAIR	EQUIP	AF			Repair bad vlv on Ranger pump. Prep work area prior to milling ops.
07:30	10:00	2.50			MILL	JUNK	AF			PU jnt 265 and wash down to TOF. Break circulation pumping 3.5 bpm in. Tag TOF at 8,251'. Start milling on TOF with 1-1.5 pts down, circ 3.5 bpm. Mill 3' off of fish to 8,254' with no issue.
10:00	12:00	2.00			CIRC	CFLD	AF			Pmp and circ two (2) full bottoms up from surface to surface to clean wellbore of debris prior to TOO H. Total pmp and circ=570 bbls
12:00	13:00	1.00			RURD	RIG	AF			RD Wildcat power swivel / RU power tongs prior to TOO H.
13:00	15:00	2.00			TRIP	BHA	AF			TOO H w/ 2.875 PH6 7.9# workstring and Mill. OOH w/ 265 of 264 jnts.
15:00	15:15	0.25			INSPCT	BHA	AF			Break down and inspect BHA. Found excessive wear and pieces of the GLV mandrel.
15:15	15:45	0.50			PULD	BHA	AF			MU fishing BHA as follows; Cutlip Guide: OD=5.750 L=.50 Overshot w/ 2.875 Grapple: OD=5.750 ID=2.69 L=3.00 Rotary Sub XO: OD=4.714 ID=2.31 L=1.46 Total Length: 4.96'
15:45	18:00	2.25			TRIP	BHA	AF			TIH w/ 2.875 PH6 7.9# workstring and fishing BHA 1 jnt above TOF. Secure well, SDFN.
18:00	06:00	12.00			SECURE	WELL	AF			No activity.

24 Hr Summary

Latch onto Fish w/ overshot. RIH w/ GR/JB via WL, unsuccessful runs. Release grapple, start TOO H.

Daily Field Est Total (Cost)

25,878.22

Cum Field Est To Date (Cost)

287,111.50

Report End Date

7/1/2022



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	06:30	0.50			SAFETY	MTG	AF			Held PJSM w/ all vendors on location. Discussed, but not limited to; hand/body placement, muster points, emergency response actions, and LCE's. Topic for the day=Proper tools for each task
06:30	07:00	0.50			SECURE	WELL	AF			No activity
07:00	08:30	1.50			RURD	RIG	AF			RD power tongs / RU Wildcat power swivel.
08:30	09:00	0.50			ENGAGE	FISH	AF			Tag TOF at 8,255' w/ jnt 265. PU 66K - Dn 52K - N 56K Sat down and rotated over TOF. Stacked 20k dn, and attempted 3X to engage fish. Third attempt to latch fish, PU was 80K which confirmed latched onto fish with PU of 5K over. Prep wok area for WL run.
09:00	10:00	1.00			RURD	ELEC	AF			MIRU KLX E-WL unit and assoc. equip.
10:00	14:00	4.00			RUNPUL	WL	AF			MU and RIH w/ a 2.10 and 1.850 GR/JB to TOF. Tagged @ 8,242' WLM. PU workstring to 80K to put string in tension / Sat dn 5K, Was unable to drift through TOF. POOH. RIH w/ a 1.750" tapered broach to TOF w/ no luck drifting through. POOH. Tubg possible bridged off.
14:00	14:30	0.50			RURD	ELEC	AF			RDMO KLX E-WL unit and assoc equip.
14:30	15:00	0.50			RURD	RIG	AF			RD power tongs / RU Wildcat power swivel.
15:00	16:00	1.00			SETREL	PKR	AF			Attempt to release PKR, unsuccessful attempt, Grapple slipped off.
16:00	17:00	1.00			RURD	RIG	AF			RD Wildcat power swivel / RU power tongs and tie back.
17:00	18:00	1.00			TRIP	BHA	AF			Start TOO H w/ 2.875 PH6 7.9# workstring and overshot BHA. OOH w/ 40 of 264 jnts. Secured well, SDFN.
18:00	06:00	12.00			SECURE	WELL	AF			No activity.

24 Hr Summary

Finish TOO H w/ overshot BHA. MU washpipe and TBIH. Wash over fish and circ hole clean.

Daily Field Est Total (Cost)

15,645.00

Cum Field Est To Date (Cost)

302,756.50

Report End Date

7/2/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	06:30	0.50			SECURE	WELL	AF			No activity
06:30	07:00	0.50			SAFETY	MTG	AF			Held PJSM w/ all vendors on location. Discussed, but not limited to; hand/body placement, muster points, emergency response actions, and LCE's. Topic for the day=Proper tools for each task
07:00	09:30	2.50			TRIP	BHA	AF			Cont TOO H w/ 2.875 PH6 7.9# workstring and overshot BHA. OOH w/ 264 of 264 jnts. Secure well.
09:30	10:00	0.50			INSPCT	BHA	AF			Break down and inspect overshot BHA.
10:00	11:30	1.50			PULD	BHA	AF			PU/MU 5.750 washpipe and guide shoe as follows; XO = 2.875 X 5.750 - L = 1.26 6 jnts of 5.875 OD X 5.14 ID washpipe - L = 196.78 Shoe = 5.800 OD X 5.03 ID - L = 1.55 Total Length = 199.59
11:30	14:00	2.50			TRIP	BHA	AF			TBIH w/ 256 jnts 2.875 PH6 7.9# workstring and 6 jnts of 5.750 washpipe BHA to TOF @ 8,255'
14:00	15:00	1.00			RURD	RIG	AF			Tie back / RD power tongs / RU Wildcat power swivel.
15:00	15:30	0.50			CIRC	CFLD	AF			Load wellbore and break circulation by reverse method pmp 3.5 bpm.
15:30	17:00	1.50			WSHOVR	FISH	AF			PU jnt 259, rotate over TOF and begin washing over fish. Washed 6 jnts (195' of 549' of fish) of washpipe over fish.
17:00	18:00	1.00			CIRC	CFLD	AF			Reversed circulated 4 bottoms up to clean wellbore of debris.
18:00	18:30	0.50			RURD	RIG	AF			RD power swivel / RU power tongs
18:30	19:00	0.50			TRIP	BHA	AF			TOOH and lay dn 14 jnts of 2.875 ph6 in order to get washpipe BHA above TOF. Secured well, SDFWKND



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

Operations Report

24 Hr Summary

Well shut in no activity.

Daily Field Est Total (Cost)

1,130.00

Cum Field Est To Date (Cost)

303,886.50

Report End Date

7/3/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	06:00	24.00			SECURE	WELL	AF			Well shut in no activity.

24 Hr Summary

Well shut in no activity.

Daily Field Est Total (Cost)

1,130.00

Cum Field Est To Date (Cost)

305,016.50

Report End Date

7/4/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	06:00	24.00			SECURE	WELL	AF			Well Shut in no activity.

24 Hr Summary

Well shut in no activity.

Daily Field Est Total (Cost)

1,130.00

Cum Field Est To Date (Cost)

306,146.50

Report End Date

7/5/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	06:00	24.00			SECURE	WELL				Well shut in no activity.

24 Hr Summary

PJSM. POOH W/WO BHA and 2 7/8" WS. LD Tools.. MU OD cutter BHA and RIH W/same. SD due to weather. Continued RIH W/Cutter BHA. Made PU to check weights. 60K Neutral, 55K SO and 72K PU. Tagged top of Fish PU to collar engage cutter. Cutter torqued up. Pumped 2 BU reverse circulating. Engaged swivel and cut 2 7/8" tubing. POOH LD 7 joints and 7 stands. Secured well and SDFN.

Daily Field Est Total (Cost)

14,555.00

Cum Field Est To Date (Cost)

320,701.50

Report End Date

7/6/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	07:00	1.00			SECURE	WELL	AF			Well shut in no activity.
07:00	07:45	0.75			SAFETY	MTG	AF			Held PJSM.
07:45	08:15	0.50			PUMP	WTR	AF			Pumped 30 bbls to kill BS.
08:15	11:30	3.25			PULL	TBG	AF			Finish POOH W/2 7/8" WS and WO BHA. LD BHA and inspected same. Good indication in ID that shoe rotated over top of fish.
11:30	12:15	0.75			PULD	BHA	AF			MU Logan 5 7/8" OD cutter assembly as follows: 1. TS 5.75" X 2.25" X = 1.26' 2. WP 5.791" X 5.14" = 32.90' 3. WP 5.746" X 5.14" = 32.95' 4. WP 5.75" X 5.14" = 32.71' 5. WP 5.750" X 5.14" = 32.68' 6. WP 5.751" X 5.14" = 33.25' 7. WP 5.751" X 5.145" = 33.65' 8. External Cutter 5.875" X 4.64" = 4.35' Total Length = 203.75'
12:15	13:30	1.25			RUNPUL	TBG	AF			RIH W/Logan 5 7/8" OD cutter assembly to 4500' PM.
13:30	14:45	1.25			SECURE	WELL	CS			Well shut in due to lightning.
14:45	18:30	3.75			WORK	PIPE	AF			Finished RIH W/Cutter BHA and 2 7/8" WS. Made PU to check weight. PU 72K, Neutral 60K and SO 55K. RU swivel. Tagged TOF @ 8255' PM. Worked Cutter over TOF @ 8,255' PM. RU swivel on joint 264. Engage swivel and checked free torque = 1750 to 1800. MU jt 265. RIH continued RIH W/cutter BHA. Tagged TOF @ 8,444' PM. PU 15' to collar and Engaged swivel and stalled out w/62K weight and 3100 FT/lbs. Pumped 2 reverse BU recovered no solids in returns. Engage swivel made tubing cut in 30 minutes. swivel free torque 1800 after cut. PU and LD 7 joints and stood back 7 stands.
18:30	18:45	0.25			SECURE	WELL	AF			Secured well and SDFN.
18:45	06:00	11.25			SECURE	WELL				Secure well and SDFN.



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

Operations Report

24 Hr Summary

PJSM. Check pressure on casing and tubing. Finish POOH W/Cutter Assembly. Recovered no tubing in WP. Re-build Logan 5 7/8" cutter. PU Logan cutter and RBIH w/cutter assembly and 230 joints. Shut down due to lightning. Secured well and SDFN.

Daily Field Est Total (Cost)

14,555.00

Cum Field Est To Date (Cost)

335,256.50

Report End Date

7/7/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	07:00	1.00			SECURE	WELL	AF			Well shut in no activity.
07:00	07:30	0.50			SAFETY	MTG	AF			Held PJSM
07:30	08:00	0.50			PUMP	WTR	AF			Pump 30 bbls of treated water down BS. Well on slight vacuum.
08:00	11:00	3.00			PULD	BHA	AF			POOH W/Cutter BHA. LD Cutter assembly and inspected same. Internal dogs were damaged and all of the blades were missing.
11:00	13:00	2.00			INSPCT	BHA	AF			Re-dress Logan 5 7/8" cutter.
13:00	13:45	0.75			PULD	BHA	AF			MU Logan 5 7/8" cutter assembly as follows: 1. TS 5.875" X 2.25" X = 1.26' 2. WP 5.791" X 5.14" = 32.72' 3. WP 5.746" X 5.14" = 32.95' 4. WP 5.75" X 5.14" = 32.71' 5. WP 5.750" X 5.14" = 32.68' 6. WP 5.751" X 5.14" = 33.25' 7. WP 5.751' X 5.145" = 33.65' 8. External Cutter 5.875" X 4.64" = 4.35' Total Length = 203.86'
13:45	16:45	3.00			RUNPUL	COIL	AF			RIH W/ 232 joints of 2 7/8" WS and Cutter BHA. Secured well and Shut down due to lightning.
16:45	17:15	0.50			SECURE	WELL	TA	WD	FORCE MAJEURE	Waiting on weather to pass severe lightning storm.
17:15	06:00	12.75			SECURE	WELL	AF			Secured well and SDFN.

24 Hr Summary

Held PJSM. RIH W/5 7/8" Logan Cutter assembly. Made cut on Fish @ 8,411" PM. POOH W/Cutter assembly. Recovered 5 joints of tubing and LD same. Pulled 5 3/4" WP and Cutter. Secured well and SDFN.

Daily Field Est Total (Cost)

82,538.52

Cum Field Est To Date (Cost)

417,795.02

Report End Date

7/8/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	07:00	1.00			SECURE	WELL	AF			Well shut in no activity.
07:00	07:30	0.50			SAFETY	MTG	AF			Held PJSM
07:30	09:30	2.00			MILL	FISH	AF			RIH W/5 7/8" Logan Cutter assembly. Picked up to check weight. PU 74K, Neutral weight 64K and SO weight 57K. RU swivel on joint #263'. PU 264 RIH to 8,430' PM. PU engage and pulled in to collar with 78K. SO to 67K. Engaged swivel and cut 2 7/8" production tubing (Torque = 1800 to 2400). Lost 2K of weight after 5 minutes. Continued rotating and cutting tubing for 20 minutes. Disengaged swivel. PU 76K had no drag or overpull thru next 2 collars above where we made cut @ 8,411' PM.
09:30	14:00	4.50			PULL	TBG	AF			POOH W/cutter assembly and 2 7/8" WS.
14:00	17:00	3.00			PULD	BHA	AF			LD 5 jts of 2 7/8" fish. TOF @ 8,411' PM.
17:00	18:00	1.00			PULD	BHA	AF			POOH stand back 5 3/4" WP and LD cut lip guide.
18:00	06:00	12.00			SECURE	WELL	AF			Secured well and SDFN.

24 Hr Summary

PJSM. Check well for pressure. LD WP. RIH and POOH LD 2 7/8" WS. Secured well. Transfer PS to pipe racks. SDFN.

Daily Field Est Total (Cost)

12,849.60

Cum Field Est To Date (Cost)

430,644.62

Report End Date

7/9/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	07:00	1.00			SECURE	WELL	AF			Well secured no activity.
07:00	07:45	0.75			SAFETY	MTG	AF			PJSM.



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
07:45	09:15	1.50			PULD	BHA	AF			RIH and POOH LD WP.
09:15	10:45	1.50			PULD	TBG	AF			RIH and LD WS.
10:45	12:00	1.25			SECURE	WELL	TA	WD	FORCE MAJEURE	SD due to weather.
12:00	17:00	5.00			PULD	TBG	AF			RIH and POOH LD WS.
17:00	17:30	0.50			RURD	OTHR	AF			Move PS over to pipe racks.
17:30	06:00	12.50			SECURE	WELL	AF			Secured well and SDFN.

24 Hr Summary

Well shut in no activity.

Daily Field Est Total (Cost)

2,680.00

Cum Field Est To Date (Cost)

433,324.62

Report End Date

7/10/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	06:00	24.00			SECURE	WELL	AF			Well shut in no activity.

24 Hr Summary

Well shut in no activity

Daily Field Est Total (Cost)

2,680.00

Cum Field Est To Date (Cost)

436,004.62

Report End Date

7/11/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	06:00	24.00			SECURE	WELL	AF			Well shut in n activity.

24 Hr Summary

PJSM. Check Pressures. RIH W/PS and SN. Land tbg. ND BOP and NU tree. Test. Secured well.

Daily Field Est Total (Cost)

20,481.27

Cum Field Est To Date (Cost)

456,485.89

Report End Date

7/12/2022

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Ops Code	Activity Code	Ops Status	Trouble Code	Responsible Party	Com
06:00	07:15	1.25			SECURE	WELL	AF			Well shut in no activity.
07:15	07:45	0.50			SAFETY	MTG	AF			Safety meeting.
07:45	14:15	6.50			RUN	TBG	AF			PU 2.313 X-nipple and RIH W/222 jts of 2 7/8" PS. Tally and drifted PS on the rack. EOT @ 7,022.54' PM.
14:15	17:30	3.25			NU	BOPE	AF			MU 7 1/16" hanger W/BPV installed and land same in tubing head. RD pulling Unit. Pulled BOP. NU 2 9/16" production tree. Test tree to and seals to 5,000 psi. RDMO KC T & T.
17:30	06:00	12.50			SECURE	WELL	AF			Secured well and SDFN
										<p>NOTES: During fishing operation we attempted an outside cut on the tubing @ 8,444' PM. We didnt recover and tubing. But i believe we made a cut. We made a second cut @ 8,411' PM. we did recover the tubing after makining this cut. There could be a 30' cut joint from 8,411' to 8,444'. Well has 11 jts of tbg, GLV and SN. New TOF @ 8,413' PM. Tubing is plugged. Attempted to run slick line with no success and pressuring up on casing and top of 2 7/8" WS to 3,000 psi and surging. With no success. See tubing detail for all jewelery and tubing components left in well. PS EOT depth @ 7,022.56 and Top of fish @ 8,411' PM. we have 10 jts of 2 7/8" 6.5 L-80 EUE 8-RD, 1 XN - Nipple, 1 - GLV, ON?OFF tool, XN nipple, 7" Arrow Set 1-X production packer, XN 2.205 NO GO and POP 1.99" ID</p>

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 260924

CONDITIONS

Operator: MARATHON OIL PERMIAN LLC 990 Town & Country Blvd. Houston, TX 77024	OGRID: 372098
	Action Number: 260924
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	9/5/2023